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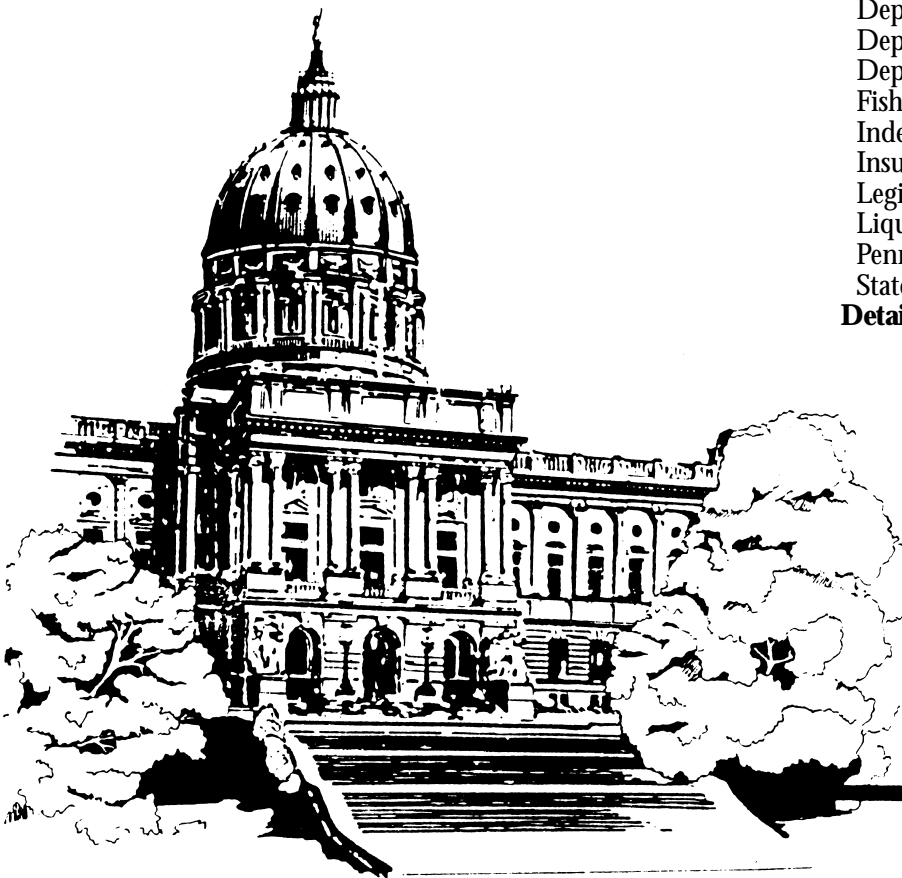
PENNSYLVANIA BULLETIN

Volume 33
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Agencies in this issue:

The Governor
The General Assembly
The Courts
Department of Banking
Department of Environmental Protection
Department of General Services
Department of Health
Department of Revenue
Department of Transportation
Fish and Boat Commission
Independent Regulatory Review Commission
Insurance Department
Legislative Reference Bureau
Liquor Control Board
Pennsylvania Public Utility Commission
State Police

Detailed list of contents appears inside.



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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 345, August 2003

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CONTENTS

THE GOVERNOR

EXECUTIVE ORDERS

- Equal employment opportunity; executive order no. 2003-10 4063
 Management and productivity improvement initiative; executive order no. 2003-3 4065

PROCLAMATION

- Proclamation of disaster emergency 4068

THE GENERAL ASSEMBLY

- Recent actions during the 2003 regular session of the General Assembly 4070

THE COURTS

DISCIPLINARY BOARD OF THE SUPREME COURT

- Notice of suspension 4073

LOCAL COURT RULES

Westmoreland County

- Rule of judicial administration WJ1901; no. 3 of 2003 4074

RULES OF CIVIL PROCEDURE

- Amendments to the rules of civil procedure relating to domestic relations; no. 395 civil procedural rules; doc. no. 5 4072
 Promulgation of new Rule 223.2 governing juror note taking; no. 396 civil procedural rules; doc. no. 5 4071

EXECUTIVE AGENCIES

DEPARTMENT OF BANKING

Notices

- Action on applications 4079

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notices

- Applications, actions and special notices 4080
 Acceptance of applications for new or innovative water/wastewater technology grants through the Growing Greener Program 4127
 Availability of technical guidance 4127
 Diesel retrofit demonstration project grant opportunity 4128
 Wetlands Protection Advisory Committee meeting cancellation 4128

DEPARTMENT OF GENERAL SERVICES

Notices

- State contracts information 4145

DEPARTMENT OF HEALTH

Notices

- Pennsylvania Cancer Control, Prevention and Research Advisory Board meeting 4128

DEPARTMENT OF REVENUE

Notices

- Pennsylvania Crown Jewels instant lottery game (correction) 4128

DEPARTMENT OF TRANSPORTATION

Notices

- Addendum and revision of the listing of approved speed-timing devices and appointment of maintenance and calibration stations 4129

FISH AND BOAT COMMISSION

Rules and Regulations

- Wild brook trout enhancement 4074

Proposed Rulemaking

- Boating 4077
 Fishing 4076

INDEPENDENT REGULATORY REVIEW COMMISSION

Notices

- Actions taken by the Commission 4129
 Notice of filing of final rulemakings 4129

INSURANCE DEPARTMENT

Notices

- Alleged violation of insurance laws; Warren James; doc. no. SC03-07-047 4130
 Independence Blue Cross; Blue Cross community rated group hospital program; rate filing no. 12-P-03 4130
 Independence Blue Cross; nongroup basic Blue Cross; rate filing no. 13-P-03 4130
 Medic, Daniel, Jr., D.O.; prehearing 4130
 Pennsylvania Medical Society Liability Insurance Company; physicians and surgeons liability rate and rule filing 4131
 QCC Insurance Company; nongroup personal choice rate increase; rate filing no. QCC-1-03 4131
 Review procedure hearings; cancellation or refusal of insurance (2 documents) 4131, 4132
 Uadagiri, Uma, M.D.; prehearing 4132

LEGISLATIVE REFERENCE BUREAU

Notices

- Documents filed but not published 4133

LIQUOR CONTROL BOARD

Notices

- Expiration of leases 4133

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Notices

- Physical and cyber security program self certification requirements for public utilities 4133
 Relief plan for the 570 NPA 4137
 Relief plan for the 717 NPA 4139
 Service of notice of motor carrier applications 4141
 Telecommunications (4 documents) 4143
 Water service 4144

STATE POLICE

Rules and Regulations

- Reorganization of 37 Pa. Code Part I 4074

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READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances where the agency may omit the proposal step; they still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania*

Bulletin before it can take effect. If the agency wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, they must re-propose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number and page number. Example: Volume 1, *Pennsylvania Bulletin*, page 801 (short form: 1 Pa.B. 801).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa.Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*.

The *Pennsylvania Code* contains, as Finding Aids, subject indexes for the complete *Code* and for each individual title, a list of Statutes Used As Authority for Adopting Rules and a list of annotated cases. Source Notes give you the history of the documents. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

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Printing Format

Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from such a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised; and that the fiscal note shall provide the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the five succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the five succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where "no fiscal impact" is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2003.

1 Pa. Code (General Provisions)

Proposed Rulemaking

301	3501
303	3501
305	3501
307	3501
309	3501
311	3501

4 Pa. Code (Administration)

Adopted Rules

1	1452, 3476, 4063, 4065
5	3478, 3480, 3600
7	3483, 3486, 3989

Proposed Rulemaking

243	892
249	892

Statements of Policy

1 (with correction)	1624
9	34, 760, 1722, 2984, 3510, 3615

7 Pa. Code (Agriculture)

Adopted Rules

21	1329
106	541

Statements of Policy

133	2172
-----	------

17 Pa. Code (Conservation and Natural Resources)

Adopted Rules

23	21
----	----

22 Pa. Code (Education)

Adopted Rules

4	255, 283
403	2980

Proposed Rulemaking

4	1847
73	2885
215	882

25 Pa. Code (Environmental Protection)

Adopted Rules

86	3608
93	1226, 1227

Proposed Rulemaking

109 (with correction)	1234, 1239, 1350, 3609, 3730
271	2880
287	2880

28 Pa. Code (Health and Safety)

Adopted Rules

912	2865
-----	------

Proposed Rulemaking

25	2169
----	------

31 Pa. Code (Insurance)

Adopted Rules

115	346
165	24

34 Pa. Code (Labor and Industry)

Adopted Rules

65	25
----	----

37 Pa. Code (Law)

11	4074
13	4074
14	4074
21	4074
31	4074
33	4074
41	4074
51	4074
53	4074
55	4074
56	4074
58	4074
59	4074

Adopted Rules

421	353
431	1617

Proposed Rulemaking

203	1246
-----	------

49 Pa. Code (Professional and Vocational Standards)

Adopted Rules

9	28
36	358, 2476, 2869
49	1346

Proposed Rulemaking

9	1116
13	1358
19	1124
23	1118, 1120
31	1359
40	1715

52 Pa. Code (Public Utilities)

Proposed Rulemaking

53	1106
54	31
57	2064
59	2064

55 Pa. Code (Public Welfare)

Adopted Rules

1101 (with correction)	361
4225	1051
4226	1051

58 Pa. Code (Recreation)

Adopted Rules

51	1348
53	1228
61	1229
63	1468
65	1229, 3496, 4074
69	1230, 3496
75	3496
77	3496
91	1348, 3496, 3497
93	1348

109 3497
 111 1231, 3496
 117 3497
 135 2748, 2871
 137 (with correction) 1470, 1471
 139 2872, 2878
 141 (with correction) 1473, 2749, 2751, 2752, 2753, 2871
 143 1475, 2753
 147 1714, 2748, 2754

Proposed Rulemaking

51 3126
 61 2757, 3992, 4076
 63 2757, 2762, 3126, 3992
 65 1479, 2757, 2760, 3127, 3992, 4076
 69 1479, 2757, 3127, 3992
 71 2762
 73 2762
 75 1479
 77 1479
 91 1482
 97 3127
 105 4077
 109 1482
 111 1479
 117 1482
 131 2589
 135 1350, 2763
 139 1098, 1103
 141 1103, 1351, 1353, 1355, 1357, 2590, 2591, 2881, 2882
 143 1357, 1484, 2589, 2883
 147 1350, 2589, 2884

Statements of Policy

57 3513

Proposed Statements of Policy

57 1487

61 Pa. Code (Revenue)

Adopted Rules

34 2756
 71 1842
 85 1842
 815 1845
 951 3124

64 Pa. Code (Securities)

Adopted Rules

102 (with correction) 3365, 3500
 202 (with correction) 3365, 3500
 203 (with correction) 3365, 3500
 204 (with correction) 3365, 3500
 207 (with correction) 3365, 3500
 305 (with correction) 3365, 3500
 606 (with correction) 3365, 3500

Proposed Rulemaking

102 884
 202 884
 203 884
 204 884
 207 884
 305 884
 606 884

67 Pa. Code (Transportation)

Adopted Rules

177 2479, 3608
 449 2378

Proposed Rulemaking

201 1930
 203 1930
 211 1930
 212 1930

Statements of Policy

102 1624
 204 1361

Proposed Statements of Policy

41 2889

201 Pa. Code (Rules of Judicial Administration)

Adopted Rules

3 2044
 7 634
 17 1926
 19 1711

204 Pa. Code (Judicial System General Provisions)

Adopted Rules

85 967

Proposed Rulemaking

81 3306
 83 744, 2857
 401 2468

207 Pa. Code (Judicial Conduct)

Adopted Rules

4 3359
 51 3359
 121 1449

Proposed Rulemaking

4 2474
 51 745

210 Pa. Code (Appellate Procedure)

Adopted Rules

1 2586
 21 1711, 2044, 2586
 35 2973
 67 2973

Proposed Rulemaking

15 2259
 17 3603
 33 3603

225 Pa. Code (Rules of Evidence)

Adopted Rules

IV 2973

Proposed Rulemaking

IV 197, 2355
 VII 198

231 Pa. Code (Rules of Civil Procedure)

Adopted Rules

200 634, 748, 1712, 2356, 2974, 4071
 400 2974
 1000 748, 751, 1450, 1926, 2356, 2587, 2974
 1300 2359
 1910 4072
 1920 4072
 1930 13
 2120 751, 1450
 2150 751, 1450
 2170 751, 1450
 2350 1927

4062

2950 2974
 2970 2974
 3000 2974
 4000 748, 2974

Proposed Rulemaking

200 3361
 1910 3490
 1930 1580
 4000 3362

234 Pa. Code (Rules of Criminal Procedure)

Adopted Rules

1 1324
 4 969, 1324
 7 1927
 10 3363

Proposed Rulemaking

1 967, 1048, 2161
 2 2163
 6 1049, 2164
 7 2161

237 Pa. Code (Juvenile Rules)

Proposed Rulemaking

1 1581
 2 1581
 3 1581

4 1581
 5 1581
 6 1581
 8 1581

246 Pa. Code (Minor Court Civil Rules)

Adopted Rules

100 2167
 300 3491

Proposed Rulemaking

600 753
 1000 753

249 Pa. Code (Philadelphia Rules)

Unclassified 532, 2269, 2360, 2655, 2656, 2745, 3606

252 Pa. Code (Allegheny County Rules)

Unclassified 757

255 Pa. Code (Local Court Rules)

Unclassified 14, 17, 200, 341, 540, 635, 758
 873, 874, 875, 878, 879, 880, 1221, 1450, 1713,
 1838, 1929, 2045, 2047, 2168, 2270, 2272, 2374,
 2375, 2376, 2474, 2588, 2857, 2858, 2862, 2864,
 2977, 2978, 3123, 3494, 3728, 3729, 4073

THE GOVERNOR

Title 4—ADMINISTRATION

PART I. GOVERNOR'S OFFICE

[4 PA. CODE CH. 1]

[EXECUTIVE ORDER NO. 2003-10]

Equal Employment Opportunity

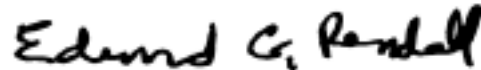
July 28, 2003

Whereas, this Administration believes that the employment practices of the Commonwealth of Pennsylvania should be nondiscriminatory in intent and effect to promote public confidence in the fairness and integrity of government; and

Whereas, past governors of the Commonwealth have recognized a constitutional and legislative mandate to take affirmative steps to remedy employment discrimination and have issued Executive Orders promoting equal employment opportunity; and

Whereas, this Administration is firmly committed to strengthening and developing equal employment opportunity programs in the Commonwealth.

Now, Therefore, I, Edward G. Rendell, Governor of the Commonwealth of Pennsylvania, by virtue of the authority vested in me by the Constitution of the Commonwealth of Pennsylvania and other laws, do hereby order and direct as follows:



Governor

Fiscal Note: GOV 03-11. No fiscal impact; (8) recommends adoption.

Annex A
TITLE 4. ADMINISTRATION
PART I. GOVERNOR'S OFFICE
CHAPTER 1. AGENCY OPERATION AND ORGANIZATION
Subchapter M. EQUAL EMPLOYMENT OPPORTUNITY

§ 1.161. Prohibition of discrimination and affirmation of equal employment opportunity.

(a) An agency under the jurisdiction of the Governor may not discriminate against an employee or applicant for employment because of race, color, religious creed, ancestry, union membership, age, gender, sexual orientation, gender identity or expression, national origin, AIDS or HIV status or disability.

(b) Positive steps shall be taken by each agency under the jurisdiction of the Governor to ensure fair and equal employment opportunity at every level of government.

(c) Sexual harassment or harassment based on any of the factors listed in subsection (a) is prohibited.

§ 1.162. Responsibility for implementing equal employment opportunity.

(a) The Secretary of Administration supervises the development, implementation and enforcement of the Commonwealth's equal employment opportunity programs through the Bureau of Equal Employment Opportunity, which shall:

(1) Develop and promote steps designed to ensure a diverse workforce, equal employment opportunity and fair treatment of the protected classes in

§ 1.161(a) (relating to prohibition of discrimination and affirmation of equal employment opportunity) at all levels of State government.

(2) Develop Commonwealth-wide equal employment opportunity policies, procedures, and training to ensure consistency and uniformity.

(3) Conduct or participate in periodic onsite reviews and audits of agency equal employment opportunity programs.

(4) Develop complaint investigation and resolution procedures for implementation by all agencies under the jurisdiction of the Governor.

(5) Review complaint investigation reports at any time during the complaint process.

(6) Develop and implement a standardized equal employment opportunity procedure to monitor personnel transactions in all Commonwealth agencies under the jurisdiction of the Governor.

(7) Develop and issue guidelines for the conduct of agency equal employment opportunity programs and review of equal employment opportunity plans prior to implementation.

(8) Design and implement monitoring and reporting systems to measure effectiveness of agency equal employment opportunity programs.

(9) Consult with agency officials regarding personnel actions affecting agency equal employment opportunity professional staff, including recruitment, hiring, promotion, demotion, separation, transfer, performance standards and evaluation and rate of pay.

(10) Provide leadership to agencies in the design and implementation of innovative equal employment opportunity strategies which will further the Commonwealth's fulfillment of the commitment to equal employment opportunity.

(b) Heads of departments and agencies under the jurisdiction of the Governor shall:

(1) Designate an equal opportunity officer with primary responsibility to develop and implement the agency's equal employment opportunity program.

(2) Ensure that the agency equal opportunity officer reports directly to the individual who has overall responsibility for the agency's equal employment opportunity program.

(3) Ensure that the agency's commitment to equal employment opportunity is clearly transmitted to all agency employees and that bureau directors and managers provide adequate support to the equal opportunity manager or specialist in the development and implementation of program plans designed to achieve the agency's equal employment opportunity objectives.

(4) Seek input from the Director of the Bureau of Equal Employment Opportunity on personnel actions affecting equal employment opportunity professional staff.

(5) Ensure that the agency develops and implements effective equal employment opportunity plans and auditing and reporting mechanisms.

(6) Ensure that all agency supervisory and management employees are rated on equal employment opportunity, diversity and inclusiveness based in part upon criteria identified in the agency's equal employment opportunity plan.

§ 1.165. Rescission.

Executive Order 2002-3, Equal Employment Opportunity, is rescinded.

[Pa.B. Doc. No. 03-1582. Filed for public inspection August 15, 2003, 9:00 a.m.]

PART I. GOVERNOR'S OFFICE

[4 PA. CODE CH. 1]

[EXECUTIVE ORDER NO. 2003-3]

Management and Productivity Improvement Initiative

April 30, 2003

Whereas, improvement in the management and productivity of state government is fundamental both to the delivery of quality service and to the fulfillment of fiscal responsibility; and

Whereas, confidence in government rests in large measure in the value received for the resources invested; and

Whereas, to help improve the economy of the Commonwealth and the stewardship of scarce resources, and ensure that government operates efficiently and effectively, a detailed analysis and evaluation of the programs and functions of state government are necessary; and


Whereas, the pressure for greater organizational efficiency and effectiveness is often generated under the competitive pressure of the marketplace; while the public sector historically has not been as proficient as possible in fine-tuning operations, improving cost efficiency and streamlining operations; and

Whereas, because the government of this Commonwealth has historically viewed operation and management concerns from the perspective of individual agencies and programs, little if any attention has been given to enterprise-wide management and productivity improvements or the elimination of redundancies across state government; and

Whereas, the Commonwealth must take the opportunity to redefine and restructure its government by seeking short-term opportunities to reduce cost and more effectively use scarce resources, as well as making longer-term structural changes in the way state government delivers services; and

Whereas, making state government more agile, more responsive, and more efficient will generate significant savings, eliminate waste and duplication, and improve customer service.

Now, Therefore, I, Edward G. Rendell, Governor of the Commonwealth of Pennsylvania, by virtue of the authority invested in me by the Constitution of the Commonwealth of Pennsylvania and other laws, do formally establish the Pennsylvania Management and Productivity Improvement Initiative (hereinafter referred to as the "Initiative"), including creation of the Office of Management and Productivity (hereinafter referred to as the "Office") in the Governor's Office of Administration, and the Management and Productivity Improvement Council (hereinafter referred to as the "Council") and do order and direct as follows:



Governor

Fiscal Note: GOV 03-4. (1) General Fund; (2) Implementing Year 2002-03 is \$33,000; (3) 1st Succeeding Year 2003-04 is \$11,000; 2nd Succeeding Year 2004-05 is \$0; 3rd Succeeding Year 2005-06 is \$0; 4th Succeeding Year 2006-07 is \$0; 5th Succeeding Year 2007-08 is \$0; (4) 2001-02 Program—\$N/A; 2000-01 Program—\$N/A; 1999-00 Program—\$N/A; (7) General Government Operations; (8) recommends adoption.

Annex A
TITLE 4. ADMINISTRATION
PART I. GOVERNOR'S OFFICE
CHAPTER 1. AGENCY OPERATION AND ORGANIZATION
Subchapter OO. MANAGEMENT AND PRODUCTIVITY
IMPROVEMENT INITIATIVE

Sec.	
1.491.	Goals.
1.492.	Office of Management and Productivity.
1.493.	Volunteers in service.
1.494.	Management and Productivity Improvement Council.
1.495.	Private Sector Task Force.
1.496.	Responsibilities of Commonwealth agencies.

§ 1.491. Goals.

The goals of the Management and Productivity Improvement Initiative are to:

- (1) Improve the efficiency and productivity of State government.
- (2) Improve the cost effectiveness of State government operations.
- (3) Identify ways to enhance revenues and use resources more effectively.
- (4) Identify ways to leverage scarce resources and improve interagency coordination.
- (5) Place a renewed emphasis on customer service.

§ 1.492. Office of Management and Productivity.

The Office of Management and Productivity (Office) is created within the Office of Administration. The Director of the Office reports to the Secretary of Administration. The Office of Administration provides all support services and staff for the Office. The purposes and goals of the Office are to:

- (1) Make recommendations to the Governor on management and productivity improvements and to advise the Governor of the results of those efforts.
- (2) Identify, implement and evaluate programs, systems and processes to improve management operations and efficiency and increase productivity within State government, including improvements in contracting, procurement, technology, management, organization, operations and facility and property management.
- (3) Identify opportunities to improve customer service and methods of assessing customer satisfaction.
- (4) Review collective bargaining agreements and employee work rules to identify areas with the potential for greater efficiency and productivity.
- (5) Assist agencies in management redesign efforts, program evaluation and performance evaluations.
- (6) Identify ways to enhance nontax revenues and generate additional funding mechanisms.
- (7) Solicit input from State employees on methods to improve management and productivity and develop the means to recognize individual employee contributions in reducing costs, improving efficiency and enhancing customer service.
- (8) Exercise other responsibilities and duties as directed by the Governor.

§ 1.493. Volunteers in service.

The Office of Management and Productivity (Office) shall create a program whereby volunteer and released time workers in private sector employment may assist the Office and the Management and Productivity Improvement Council in identifying and implementing strategies, processes and programs designed to improve State government management and productivity. The Office shall establish guidelines for this program.

§ 1.494. Management and Productivity Improvement Council.

(a) *Purposes.* The Management and Productivity Improvement Council (Council):

(1) Advises and assists the Governor and the Office of Management and Productivity (Office) in identifying opportunities to improve management, operations and programs in State government.

(2) Aids in the development and implementation of strategies for improving the management and productivity of State government.

(3) Assists in evaluating the efficacy of management and productivity improvements and results of those efforts.

(b) *Composition.* The Council consists of the following members:

(1) Secretary of Administration.

(2) Secretary of the Budget.

(3) Secretary of Banking.

(4) Secretary of Conservation and Natural Resources.

(5) Secretary of Education.

(6) Secretary of Environmental Protection.

(7) Secretary of General Services.

(8) Secretary of Public Welfare.

(9) Secretary of Revenue.

(10) Secretary of Transportation.

(11) Governor's Chief of Staff.

(c) *Officers.* The Secretary of Administration serves as Chairperson of the Council. The Director of the Office serves as Secretary of the Council.

(d) *Powers and duties.* The Council has the power and duty to:

(1) Identify opportunities for improving the management and productivity of State government.

(2) Develop and implement strategies for making the improvements, including developing and updating a work plan.

(3) Identify barriers to the implementation of management and productivity improvement efforts and recommend strategies for addressing these barriers.

(4) Evaluate the cost and programmatic impact of improvements to State government management and productivity efforts.

(5) Exercise all other powers and duties that the Governor delegates to the Council.

§ 1.495. Private Sector Task Force.

A Private Sector Task Force (Task Force) is created to assist the Management and Productivity Improvement Council. The Task Force is composed of up to five representatives from the private sector selected by the Governor. The Task Force is responsible for identifying:

(1) Best practices that might translate into opportunities for the Commonwealth to improve management and productivity.

(2) The resources within the public or private sector that might assist the Commonwealth in improving management and productivity.

§ 1.496. Responsibilities of Commonwealth agencies.

Commonwealth agencies under the direction of the Governor shall cooperate with the Office of Management and Productivity (Office) and the Management and Productivity Improvement Council (Council). Commonwealth agencies shall, at a minimum:

(1) Provide information, records and materials as might be necessary for the Office and the Council to carry out their responsibilities.

(2) Implement management and productivity improvements identified by the Office and approved by the Council.

(3) Evaluate the efficiency and effectiveness of management and productivity improvements.

(4) Recommend to the Office and the Council areas of investigation that might result in improvements to State government operations and customer service and achieve reduced costs or spending.

(5) Encourage and reward employees for recommending and implementing program efficiencies, cost savings and improvements in customer service.

[Pa.B. Doc. No. 03-1583. Filed for public inspection August 15, 2003, 9:00 a.m.]

Proclamation of Disaster Emergency

August 6, 2003

Whereas, Investigations made at my direction have disclosed that localized and unusually high winds and heavy rains in parts of Crawford, Forest, Mercer, McKean, Potter, Tioga, Venango, and Warren Counties on July 21, 2003, and subsequent dates, have resulted in extensive damage to roads and streets, private homes, businesses, and caused other adverse impacts upon the general population of the counties; and

Whereas, as the storm waters receded, the extent of damage and loss to roads, bridges, essential community infrastructure, and other community resources was revealed; and

Whereas, the serious impact of this week-long series of storms on both the immediate and long-term economy of this region and the state represents a major hardship requiring a comprehensive federal, state, and local partnership for effective recovery; and

Whereas, the emergency situation has been of such magnitude and severity as to render essential the Commonwealth's supplementation of county and municipal efforts and resources and the activation of all applicable state, county, and municipal emergency response plans; and

Now Therefore, pursuant to the provisions of the Emergency Management Services Code (35 Pa.C.S. Section 7101 et seq.), I do hereby proclaim the existence of a disaster emergency in the affected areas of Crawford, Forest, Mercer, McKean, Potter, Tioga, Venango, and Warren Counties, and in accordance with the State Emergency Operations Plans, I direct all Commonwealth departments and agencies to utilize all available resources and personnel as is deemed necessary to cope with the magnitude and severity of this emergency situation.

Further, I hereby transfer up to \$5,000,000 in unused appropriated funds to the Pennsylvania Emergency Management Agency. The aforementioned funds shall be used for disaster-related expenses incurred by various state agencies and departments. These funds shall be credited to a special account established by the Office of the Budget. All Commonwealth agencies purchasing supplies or services in response to this emergency are authorized to utilize the emergency procurement procedures set forth in Section 516 of the Commonwealth Procurement Code, Act of May 15, 1998, P. L. 358, No. 57, § 516. This Proclamation shall serve as the written determination of the basis for the emergency under Section 516; and

Further, I hereby authorize the Secretary of the Department of Transportation to use all available equipment, resources, and personnel of the Department, in whatever manner that he deems necessary, to ensure that all state highways in the disaster affected areas are cleared of debris and any other obstructions resulting from this severe storm. In addition, I hereby waive any laws or regulations that would restrict the application and

use of the Department's equipment, resources, and personnel to assist local jurisdictions in clearing and removal of debris and other types of obstructions from non-state-owned highways. This assistance to local jurisdictions may be provided solely at the discretion of the Secretary of the Department of Transportation. This assistance, however, does not apply to privately owned highways, roads, streets, or other types of property; and

Further, I hereby authorize the Secretary of the Department of Transportation to use all available equipment, resources, and personnel of the Department, in whatever manner he deems necessary, to ensure that highways, bridges, roadbeds, and related facilities and structures, including Federal-aid highways, that have sustained damage in the disaster affected area are immediately repaired, maintained, reconstructed, or replaced or that new construction is undertaken where necessary. In addition, I hereby waive any laws or regulations that would restrict the ability of the Department to respond immediately and effectively in repairing, maintaining, reconstructing, or replacing these damaged highways, bridges, roadbeds, and related facilities and structures, including Federal-aid highways, and areas adjacent thereto, or in undertaking necessary new construction; and

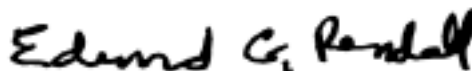
Further, I have directed that the emergency response and recovery aspects of all the Commonwealth departments and agencies and all applicable county, municipal, and other disaster emergency response and recovery plans be activated and that all state, county, and municipal actions taken to implement those plans be coordinated through the Pennsylvania Emergency Management Agency; and

Further, pursuant to the powers vested in me by the Constitution and laws of this Commonwealth, I hereby authorize the Adjutant General of Pennsylvania to place on state active duty for the duration of the emergency/disaster proclamation such individuals and units of the Pennsylvania National Guard, as requested by the Pennsylvania Emergency Management Agency, to alleviate the danger to public health and safety caused by the aforementioned emergency; and

Further, I have asked the Federal Emergency Management Agency to join with key state, county, and community officials to conduct a more detailed Preliminary Damage Assessment of the storm impact; and

Still Further, I hereby continue to urge the governing bodies and executive officers of all political subdivisions affected by this emergency to act as necessary to meet the current exigencies as legally authorized under this proclamation, namely: by the employment of temporary workers; by the rental of equipment; and by entering into such contracts and agreements as may be required to meet the emergency, all without regard to those time-consuming procedures and formalities normally prescribed by law, mandatory constitutional requirements excepted.

Given under my hand and the Seal of the Governor, at the city of Harrisburg, this sixth day of August in the year of our Lord, two thousand and three and of the Commonwealth, the two hundred and twenty-eighth.



Governor

[Pa.B. Doc. No. 03-1584. Filed for public inspection August 15, 2003, 9:00 a.m.]

GENERAL ASSEMBLY

Recent Actions during the 2003 Regular Session of the General Assembly

The following is a summary of recent actions of the General Assembly during the 2003 Regular Session.

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
2003 GENERAL ACTS ENACTED—ACT 016 through 017					
016	Jul 31	HB0745	PN2382	immediately	Conveyance—Commonwealth property in Warren County
017	Jul 31	HB0008	PN2383	immediately	Volunteer Fire Company and Volunteer Ambulance Service Grant Act—enactment

* denotes an effective date with exceptions

Effective Dates of Statutes

The effective dates specified above for laws and appropriation acts were contained in the applicable law or appropriation act. Where no date is specified or where the effective date specified is prior to the date of enactment, the effective date is 60 days after final enactment except for statutes making appropriations or affecting budgets of political subdivisions. See 1 Pa.C.S. §§ 1701—1704 (relating to effective dates of statutes).

Advance Copies of Statutes

Section 1106 of Title 1 of the *Pennsylvania Consolidated Statutes* provides that the prothonotaries of each county shall file advance copies of statutes in their offices for public inspection until the Laws of Pennsylvania are generally available. Section 2406(h) of The Administrative Code of 1929 provides that the Department of General Services shall distribute advance sheets of the Laws of Pennsylvania to each law judge of the courts, to every county and public library of this Commonwealth and to each member of the General Assembly. These copies shall be furnished without charge. The Department shall also mail one copy of each law enacted during any legislative session to any person who pays to it the sum of \$20.

Requests for annual subscriptions for advance copies of statutes should be sent to the State Bookstore-PHMC, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120-0053, accompanied by a check or money order in the sum of \$20, payable to the "Commonwealth of Pennsylvania."

ROBERT W. ZECH, Jr.,
Director
Legislative Reference Bureau

[Pa.B. Doc. No. 03-1585. Filed for public inspection August 15, 2003, 9:00 a.m.]

THE COURTS

Title 231—RULES OF CIVIL PROCEDURE

PART I. GENERAL

[231 PA. CODE CH. 200]

Promulgation of New Rule 223.2 Governing Juror Note Taking; No. 396 Civil Procedural Rules; Doc. No. 5

Order

Per Curiam:

And Now, 30th day of July, 2003, the Pennsylvania Rules of Civil Procedure are amended as follows:

- (1) Rule 223.1 is amended to read as follows, and
- (2) New Rule 223.2 is promulgated to read as follows.

Whereas prior distribution and publication of these rules and amendments would otherwise be required, it has been determined that immediate promulgation is required in the interest of justice and efficient administration.

This order shall be processed in accordance with Pa.R.J.A. 103(b) and shall be effective on September 1, 2003.

Mr. Justice Nigro dissents.

Annex A

TITLE 231. RULES OF CIVIL PROCEDURE

PART I. GENERAL

CHAPTER 200. BUSINESS OF COURTS

Rule 223.1. Conduct of the Trial. Trial by Jury.

(a) * * *

Official Note:

* * * * *

See Rule 223.2 for juror note taking in civil cases.

* * * * *

Rule 223.2. Conduct of the Jury Trial. Juror Note Taking

(a)(1) Whenever a jury trial is expected to last for more than two days, jurors, except as otherwise provided by subdivision (a)(2), may take notes during the proceedings and use their notes during deliberations.

Official Note: The court in its discretion may permit jurors to take notes when the jury trial is not expected to last for more than two days.

(2) Jurors are not permitted to take notes when the judge is instructing the jury as to the law that will govern the case.

(b) The court shall give an appropriate cautionary instruction to the jury prior to the commencement of the testimony before the jurors. The instruction shall include:

(1) Jurors are not required to take notes and those who take notes are not required to take extensive notes,

(2) Note taking should not divert jurors from paying full attention to the evidence and evaluating witness credibility,

(3) Notes are merely memory aids and are not evidence or the official record,

(4) Jurors who take few or no notes should not permit their independent recollection of the evidence to be influenced by the fact that other jurors have taken notes,

(5) Notes are confidential and will not be reviewed by the court or anyone else,

(6) A juror may not show his or her notes or disclose their contents to other jurors until deliberations begin, but may show the notes or disclose the contents during deliberations,

(7) Jurors shall not take their notes out of the courtroom except to use their notes during deliberations, and

(8) All juror notes will be collected after the trial is over and immediately destroyed.

Official Note: It is recommended that the trial judge instruct the jurors along the following lines:

We will distribute notepads and pens to each of you in the event you wish to take notes during the trial. You are under no obligation to take notes and those who take notes are not required to take extensive notes

Remember that one of your responsibilities as a juror is to observe the demeanor of witnesses to help you assess their credibility. If you do take notes, do not become so involved with note taking that it interferes with your ability to observe a witness or distracts you from hearing other answers being given by the witness.

Your notes may help you refresh your recollection of the testimony and should be treated as a supplement to, rather than a substitute for, your memory. Your notes are only to be used by you as memory aids and are not evidence or the official record.

Those of you who do not take notes should not permit your independent recollection of the evidence to be influenced by the fact that other jurors have taken notes. It is just as easy to write something down incorrectly as it is to remember it incorrectly and your fellow jurors' notes are entitled to no greater weight than each juror's independent memory. Although you may refer to your notes during deliberations, give no more or no less weight to the view of a fellow juror just because that juror did or did not take notes.

Each time that we adjourn, your notes will be collected and secured by court staff. Jurors shall not take their notes out of the courtroom except to use their notes during deliberations.

A juror may not show his or her notes or disclose their contents to other jurors until deliberations begin, but may show the notes or disclose their contents during deliberations. The only notes you may use during the deliberations are the notes you write in the courtroom during the proceedings on the materials distributed by the court staff.

Your notes are completely confidential and will not be reviewed by the court or anyone else. After the trial is over, your notes will be collected by court personnel and immediately destroyed.

- (c) The court shall
 - (1) provide materials suitable for note taking,

Official Note: The materials provided by the court are the only materials that jurors may use for note taking.

- (2) safeguard all juror notes at each recess and at the end of each trial day, and

- (3) collect all juror notes as soon as the jury is dismissed and, without inspection, immediately destroy them.

(d)(1) Neither the court nor counsel may (i) request or suggest that jurors take notes, (ii) comment on their note taking, or (iii) attempt to read any notes.

(2) Juror notes may not be used by any party to the litigation as a basis for a request for a new trial.

Official Note: A court shall immediately deny a litigant's request that juror notes be placed under seal until they are reviewed in connection with a request for a new trial on any ground, including juror misconduct. The notes shall be destroyed without inspection as soon as the jury is dismissed.

- (e) This rule is rescinded as of December 31, 2005.

Explanatory Comment

Rule 223.2 is a new rule providing for note taking by jurors in civil cases. It is a temporary rule promulgated for the purpose of assessing whether juror note taking in civil cases is beneficial to the system of justice in Pennsylvania.

Subdivision (a)(1) authorizes jurors to take notes during the proceedings and to use their notes during deliberations in trials expected to last for more than two days.

Subdivision (a)(2) does not permit jurors to take notes during the portions of the trial when the judge is instructing the jury as to the law that will govern the case. The furnishing of written instructions to jurors is a separate issue beyond the scope of this rule.

Subdivision (d)(1) bars both the court and counsel from making recommendations to jurors at any stage of the case that note taking would be desirable. For example, neither the trial judge nor counsel may advise jurors that certain evidence may be difficult to recollect if it is not included in their notes.

While Rule 223.2 makes the court the custodian of the notes, neither the judge nor any member of the court's staff shall read the notes. The court's role as custodian is limited to safeguarding the notes throughout the proceedings and destroying the notes as soon as the jury is dismissed.

By the Civil Procedural Rules Committee

R. STANTON WETTICK, Jr.,
Chair

[Pa.B. Doc. No. 03-1586. Filed for public inspection August 15, 2003, 9:00 a.m.]

PART I. GENERAL

[231 PA. CODE CHS. 1910 AND 1920]

Amendments to the Rules of Civil Procedure Relating to Domestic Relations; No. 395 Civil Procedural Rules; Doc. No. 5

Order

Per Curiam:

And Now, this 30th day of July, 2003, Pennsylvania Rules of Civil Procedure 1910.10, 1910.16-6 and 1920.46 are amended as follows.

Whereas prior distribution and publication of these amendments would otherwise be required, it has been determined that the amendments are of a perfunctory nature and that immediate promulgation of the amendments is required in the interests of justice and efficient administration.

This order shall be processed in accordance with Pa.R.J.A. 103(b) and shall be effective immediately.

Annex A

TITLE 231. RULES OF CIVIL PROCEDURE

PART I. GENERAL

CHAPTER 1910. ACTIONS FOR SUPPORT

Rule 1910.10. Alternative Hearing Procedures.

* * * * *

(b) The president judge or the administrative judge of Family Division of each county shall certify that all support proceedings in that county are conducted in accordance with either Rule 1910.11 or Rule 1910.12. The certification shall be filed with the Domestic Relations Procedural Rules Committee, and shall be substantially in the following form:

* * * * *

Official Note: Pursuant to Rule 1910.10, the following counties have certified to the Domestic Relations Procedural Rules Committee that their support proceedings are conducted in accordance with the rule specified below.

* * * * *

Lehigh [1910.11] 1910.12

* * * * *

Rule 1910.16-6. Support Guidelines. Adjustments to the Basic Support Obligation.

* * * * *

(b) *Health Insurance Premiums.*

* * * * *

(2) When the health insurance covers other persons **who are not parties to the support action** or children who are not the [**subject**] **subjects** of the support action, the portion of the premium attributable to them must be excluded from the allocation. In the event this portion is not known or cannot be verified, it shall be calculated as follows. First, determine the cost per person by dividing the total cost of the premium by the number of persons covered under the policy. Second, multiply the cost per person by the number of persons who are not **parties to, or** the subject of, the support action. The resulting amount is excluded from allocation.

* * * * *

Explanatory Comment—2003

Subdivision (b)(2) has been amended to clarify that in calculating the amount of the health care premium to be allocated between the parties, subdivision (b)(1) requires the inclusion of that portion of the health insurance premium covering the party who is paying the premium, but not the portion of the premium attributable to non-parties and children who are not the subjects of the support order.

CHAPTER 1920. ACTIONS OF DIVORCE OR FOR ANNULMENT OF MARRIAGE

Rule 1920.46. [**Vital Statistics Information.**] Affidavit of Non-Military Service.

[(a) The form of report required by the Commonwealth of Pennsylvania, Department of Health, Vital Statistics Division, shall be filed with the prothonotary upon the filing of the praecipe as prescribed by Rule 1920.42 or the motion for appointment of master under Rule 1920.51.

(b)] * * *

Official Note: The Soldier's and Sailor's Civil Relief Act of 1940, 50 U.S.C.A. App. § 520, requires that in cases of default in appearance by the defendant, the plaintiff must file an affidavit of nonmilitary service before entering judgment. If the defendant is in the military service and an attorney has not entered [his] an appearance on behalf of the defendant, no judgment may be entered until the court appoints an attorney to represent the defendant and protect his or her interest.

* * * * *

[**Explanatory Comment—1994**

Section 602 of the Act of June 29, 1953, P. L. 304, 35 P. S. § 450.602, requires a certificate of each divorce and annulment of marriage decreed in the Commonwealth to be transmitted to the Department of Health.]

Explanatory Comment—2003

35 P. S. § 450.602 previously required a certificate of each divorce or annulment decreed in the Commonwealth to be transmitted to the Vital Statistics Division of the Commonwealth of Pennsylvania Department of Health. The statute was amended October 30, 2001, P. L. 826, No. 82 § 1, effective in 60 days, to require that the prothonotary submit a monthly statistical summary of divorces and annulments, rather than individual forms for each decree. Thus, subdivision (a) of Rule 1920.46, requiring the filing of the vital statistics form, is no longer necessary. Former subdivision (b) now com-

prises the entirety of the rule and the title has been amended to reflect that the rule applies only to the affidavit regarding military service.

[Pa.B. Doc. No. 03-1587. Filed for public inspection August 15, 2003, 9:00 a.m.]

Title 255—LOCAL COURT RULES

WESTMORELAND COUNTY

Rule of Judicial Administration WJ1901; No. 3 of 2003

Order

And Now this 25th day of July, 2003 it is *Hereby Ordered* that Westmoreland County Rule of Judicial Administration WJ1901 is rescinded.

By the Court

DANIEL J. ACKERMAN,
President Judge

[Pa.B. Doc. No. 03-1588. Filed for public inspection August 15, 2003, 9:00 a.m.]

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of Suspension

Notice is hereby given that Gary Friedmann, having been suspended from the practice of law in the State of New Jersey for a period of three years, the Supreme Court of Pennsylvania issued an Order dated July 30, 2003 suspending Gary Friedmann from the practice of law in this Commonwealth for a period of three years, effective August 29, 2003. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

ELAINE M. BIXLER,
*Executive Director and Secretary
The Disciplinary Board of the
Supreme Court of Pennsylvania*

[Pa.B. Doc. No. 03-1589. Filed for public inspection August 15, 2003, 9:00 a.m.]

RULES AND REGULATIONS

Title 37—LAW

PART I. STATE POLICE

[37 PA. CODE CHS. 11, 13, 14, 21, 31, 33, 41, 51, 53, 55, 56, 58 AND 59]

Reorganization of 37 Pa. Code Part I

(Editor's Note: The regulations of the State Police, 37 Pa. Code Part I, have been reorganized by eliminating the subpart designations. The new arrangement of the chapters in Part I will be as indicated by the following designations. There has been some editorial amendment of the titles of the chapters to account for the elimination of the subpart headings.)

Chapter 11. Flammable and Combustible Liquids; Preliminary Provisions

* * * * *

Chapter 13. Storage and Use of Flammable and Combustible Liquids

* * * * *

Chapter 14. Vaults for the Storage of Flammable and Combustible Liquids—Statement of Policy

* * * * *

Chapter 21. Administration of the Lethal Weapons Training Program

* * * * *

Chapter 31. Standards for Licensed Retail Dealers Under the Uniform Firearms Act

* * * * *

Chapter 33. Procedures and Specifications for Firearm Record Forms Under the Uniform Firearms Act

* * * * *

Chapter 41. Designation of Emergency Vehicles

* * * * *

Chapter 51. Training and Minimum Standards Under the Wiretapping and Electronic Surveillance Control Act

* * * * *

Chapter 53. Collection, Preservation, Protection and Dissemination of Ethnic Intimidation Statistics

* * * * *

Chapter 55. Administration of Megan's Law—Neighbor Notification

* * * * *

Chapter 56. Guidelines for Administration of Megan's Law—Statement of Policy

* * * * *

Chapter 58. DNA Detection of Sexual and Violent Offenders

* * * * *

Chapter 59. [Reserved]

[Pa.B. Doc. No. 03-1590. Filed for public inspection August 15, 2003, 9:00 a.m.]

Title 58—RECREATION

FISH AND BOAT COMMISSION

[58 PA. CODE CH. 65]

Wild Brook Trout Enhancement

The Fish and Boat Commission (Commission) amends Chapter 65 (relating to special fishing regulations). The Commission is publishing this final-form rulemaking under the authority of 30 Pa.C.S. (relating to the Fish and Boat Code) (code). This final-form rulemaking relates to enhancing wild brook trout populations.

A. *Effective Date*

This final-form rulemaking will go into effect on January 1, 2004.

B. *Contact Person*

For further information on this final-form rulemaking, contact Laurie E. Shepler, Assistant Counsel, P. O. Box 67000, Harrisburg, PA 17106-7000, (717) 705-7815. This final-form rulemaking is available electronically through the Commission's website (<http://www.fish.state.pa.us>).

C. *Statutory Authority*

This final-form rulemaking is published under the statutory authority of section 2102 of the code (relating to rules and regulations).

D. *Purpose and Background*

This final-form rulemaking is designed to update, modify and improve the Commission's regulations pertaining to fishing. The specific purpose of the final-form rulemaking is described in more detail under the summary of changes.

E. *Summary of Changes*

Historically, brook trout are the only stream dwelling trout native to this Commonwealth's streams. Currently, special regulations for wild trout are typically applied to waters that support wild brown trout or a combination of wild brook and brown populations. Because brook trout dominate in smaller headwater reaches and tributary streams and there typically is a transition to brown trout downstream areas, very few waters under special regulations are dominated by wild brook trout. Based on discussions with various wild trout angling groups and feedback from the recent Trout Summit, there is interest in developing regulations directed at enhancing the abundance of larger, older wild brook trout in the streams in this Commonwealth. The general concept is to reduce the effect of harvest of brook trout on the number of older and larger brook trout. The approach is to apply regulations on a watershed basin level (main stem and tributaries) or a portion of the basin to provide a larger area for

this management strategy to provide increased protection for larger brook trout in selected streams.

The Commission considered two options on proposed rulemaking: catch and release and a 7-inch maximum size limit on wild brook trout. On final-form rulemaking, the Commission adopted the regulation to read as set forth in the notice of proposed rulemaking. This final-form rulemaking creates a new wild brook trout enhancement program that provides for catch and release of wild brook trout. Catch and release of wild brook trout in this program will allow fishing year-round (no closed season) with no tackle restrictions. This final-form rulemaking will provide the maximum protection for all wild brook trout while appealing to a broad range of anglers. All other trout species will be under conventional seasons, sizes and creel limits.

F. *Paperwork*

This final-form rulemaking will not increase paperwork and will create no new paperwork requirements.

G. *Fiscal Impact*

This final-form rulemaking will have no adverse fiscal impact on the Commonwealth or its political subdivisions. This final-form rulemaking will impose no new costs on the private sector or the general public.

H. *Public Involvement*

A notice of proposed rulemaking was published at 33 Pa.B. 2760 (June 14, 2003). The Commission received 69 public comments: 7 prior to the formal comment period, 56 during the formal comment period and 6 after the formal public comment period. A majority of the commenters favored the catch and release proposal. Of those preferring this option, many favored tackle restrictions. Copies of all public comments were provided to the Commissioners.

The Commission also held a public informational meeting on the proposed rulemaking on July 9, 2003. Those attending generally supported the catch and release option with tackle restrictions.

Findings

The Commission finds that:

(1) Public notice of intention to adopt the amendment adopted by this order has been given under sections 201 and 202 of the act of July 31, 1968 (P. L. 769, No. 240) (45 P. S. §§ 1201 and 1202) and the regulations promulgated thereunder, 1 Pa. Code §§ 7.1 and 7.2.

(2) A public comment period was provided and the comments received were considered.

(3) The adoption of the amendment of the Commission in the manner provided in this order is necessary and appropriate for administration and enforcement of the authorizing statutes.

Order

The Commission, acting under the authorizing statutes, orders that:

(A) The regulations of the Commission, 58 Pa. Code Chapter 65, are amended by adding § 65.13 to read as set forth at 33 Pa.B. 2760.

(B) The Deputy Executive Director shall submit this order and 33 Pa.B. 2760 to the Office of Attorney General for approval as to legality as required by law.

(C) The Deputy Executive Director shall certify this order and 33 Pa.B. 2760 and deposit them with the Legislative Reference Bureau as required by law.

(D) This order shall take effect immediately upon publication in the *Pennsylvania Bulletin*.

DENNIS T. GUISE,
Deputy Executive Director

Fiscal Note: Fiscal Note 48A-144 remains valid for the final adoption of the subject regulation.

[Pa.B. Doc. No. 03-1591. Filed for public inspection August 15, 2003, 9:00 a.m.]

PROPOSED RULEMAKING

FISH AND BOAT COMMISSION

[58 PA. CODE CHS. 61 AND 65]

Fishing

The Fish and Boat Commission (Commission) proposes to amend Chapters 61 and 65 (relating to seasons, sizes and creel limits; and special fishing regulations). The Commission is publishing this proposed rulemaking under the authority of 30 Pa.C.S. (relating to the Fish and Boat Code) (code).

A. *Effective Date*

The proposed rulemaking, if approved on final-form, will go into effect on January 1, 2004, or upon publication of an order in the *Pennsylvania Bulletin*, whichever occurs later.

B. *Contact Person*

For further information on the proposed rulemaking, contact Laurie E. Shepler, Assistant Counsel, P. O. Box 67000, Harrisburg, PA 17106-7000, (717) 705-7815. This proposed rulemaking is available electronically through the Commission's website (<http://www.fish.state.pa.us>).

C. *Statutory Authority*

The proposed amendment to § 61.2 (relating to Delaware River and River Estuary) is published under the statutory authority of section 2102(b) of the code (relating to rules and regulations). The proposed amendment to § 65.24 (relating to miscellaneous special regulations) is published under the statutory authority of section 2307 of the code (relating to waters limited to specific purposes).

D. *Purpose and Background*

The proposed rulemaking is designed to update, modify and improve the Commission's regulations pertaining to fishing.

E. *Summary of Proposal*

(1) *Section 61.2.* The evolution of the Commission's Delaware River and Estuary striped bass regulations has been quite dynamic over the past 20 years. As a member of the Atlantic States Marine Fisheries Commission (ASMFC) Striped Bass Management Board, the Commission has worked in concert with other East Coast states and, in particular, neighboring jurisdictions regarding an agreed upon management plan for migratory striped bass. The Commission has amended its regulations to reflect changes to the ASMFC Interstate Fishery Management Plan for Atlantic Striped Bass. Currently, one striped bass between 24 and 28 inches and one striped bass 28 inches or longer may be taken per day.

Specific compliance criteria contained in Amendment 6 of the Atlantic Striped Bass Management Plan adopted in February 2003 includes a two-fish creel limit and a 28-inch minimum size limit for most recreational fisheries. Jurisdictions may implement other regulations provided conservation equivalency is maintained. Regulations differing from the two fish per day at the 28-inch minimum size must be approved first by the ASMFC striped bass technical committee and then the management board. The implementation schedule to meet Amendment 6 deadlines and the uncertainty with regard

to how "producer areas" will be handled regarding status quo have placed this Commonwealth in a dilemma with neighboring jurisdictions bordering the Delaware River and Estuary. To date, New York, Delaware, New Jersey and the Commonwealth have attempted to maintain consistent regulations for Delaware River striped bass.

With the implementation of Amendment 6, New York and Delaware are going to implement the two at 28 inches package. It is uncertain, however, what course of action New Jersey will take. Under the circumstances, the Commission believes that it would be prudent for the Commonwealth to take the same approach as New York and Delaware until the "producer area" issue is resolved. Accordingly, the Commission proposes to amend § 61.2 to impose a two fish creel limit and a 28-inch minimum size limit for striped bass taken during the current harvest seasons. The Commission proposes that this section be amended to read as set forth in Annex A.

(2) *Section 65.24.* The Raccoon State Park Upper Pond is an 8-acre impoundment in Hanover Township, Beaver County, which is maintained by the Department of Conservation and Natural Resources. This impoundment was inventoried by the area fisheries manager in 2002. According to the inventory, the fish community is primarily a warm water one with a fairly abundant largemouth bass population with a favorable size structure. Bluegills were available in moderate numbers and smaller sizes during the May 2002 survey. Raccoon State Park is one of the closest State parks to the Pittsburgh metropolitan area and is prone to heavy visitation. State park personnel expressed strong interest in maintaining if not improving the quality of the fishery at the Upper Pond and the educational experience of groups using this waterway. Trout stocking is not being considered due to the close proximity of trout stocked waters in nearby 101-acre Raccoon Lake and sections 2 and 3 of Traverse Creek. Also, the pond is in a somewhat remote setting, requiring a minimum of a 0.5-mile hike on a gate access road.

Accordingly, the Commission is proposing catch and release regulations for all species at Raccoon State Park Upper Pond to optimize use of this waterway. The Commission proposes to amend § 65.24 to read as set forth in Annex A.

F. *Paperwork*

The proposed rulemaking will not increase paperwork and will create no new paperwork requirements.

G. *Fiscal Impact*

The proposed rulemaking will have no adverse fiscal impact on the Commonwealth or its political subdivisions. The proposed rulemaking will impose no new costs on the private sector or the general public.

H. *Public Comments*

Interested persons are invited to submit written comments, objections or suggestions about the proposed rulemaking to the Deputy Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000 within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically to ra-pfbcregs@state.pa.us. A subject heading of the proposal and a return name and address must be included in each transmission. In addition, electronic comments must be

contained in the text of the transmission, not in an attachment. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

DENNIS T. GUISE,
Deputy Executive Director

Fiscal Note: 48A-148. No fiscal impact; (8) recommends adoption.

(Editor's Note: Amendments to § 65.24, adopted at 33 Pa.B. 3496 (July 19, 2003), will be codified in Master Transmittal Sheet 346 (September, 2003).)

Annex A
TITLE 58. RECREATION
PART II. FISH AND BOAT COMMISSION
Subpart B. FISHING
CHAPTER 61. SEASONS, SIZES AND CREEL LIMITS

§ 61.2. Delaware River and River Estuary.

* * * * *

(d) The following seasons, sizes and creel limits apply to the Delaware River and to Delaware River tributaries from the mouths of the tributaries upstream to the limit of the tidal influence and the Lehigh River from its mouth upstream to the first dam in Easton, Pennsylvania:

SPECIES	SEASONS	MINIMUM SIZE	DAILY LIMIT
* * * * *			
STRIPED BASS and HYBRID STRIPED BASS	From Pennsylvania line upstream to Trenton Falls: March 1 until March 31, and June 1 until December 31.	[24 inches to less than 28 inches]	[1]
	From Trenton Falls upstream: open year-round	[28 inches or greater] 28 inches	[1] 2
* * * * *			

CHAPTER 65. SPECIAL FISHING REGULATIONS

§ 65.24. Miscellaneous special regulations.

The following waters are subject to the following miscellaneous special regulations:

County	Name of Water	Special Regulations
* * * * *		
Beaver	Raccoon State Park Upper Pond	This is a catch and release/no harvest fishery for all species. It is unlawful to take, kill or possess any fish. All fish caught shall be immediately returned unharmed.
* * * * *		

[Pa.B. Doc. No. 03-1592. Filed for public inspection August 15, 2003, 9:00 a.m.]

[58 PA. CODE CH. 105]
Boating

The Fish and Boat Commission (Commission) proposes to amend Chapter 105 (relating to operational conditions). The Commission is publishing this proposed rulemaking under the authority of 30 Pa.C.S. (relating to the Fish and Boat Code) (code).

A. Effective Date

The proposed rulemaking, if approved on final-form, will go into effect upon publication of an order in the *Pennsylvania Bulletin*.

B. Contact Person

For further information on the proposed rulemaking, contact Laurie E. Shepler, Assistant Counsel, P. O. Box

67000, Harrisburg, PA 17106-7000, (717) 705-7815. This proposed rulemaking is available electronically through the Commission's website (<http://www.fish.state.pa.us>).

C. Statutory Authority

The proposed amendment to § 105.3 (relating to unacceptable boating practices) is published under the statutory authority of section 5123 of the code (relating to general boating regulations).

D. Purpose and Background

The proposed rulemaking is designed to update, modify and improve the Commission's regulations pertaining to boating. The specific purpose of the proposed rulemaking is described in more detail under the summary of proposal.

E. Summary of Proposal

Carbon monoxide (CO) is a colorless, odorless, tasteless and highly toxic gas. It is produced when a carbon-based fuel, such as gasoline, propane, charcoal or oil, burns. CO is often emitted through a boat's engine or generator exhaust outlets. As a result, CO can accumulate almost anywhere in or around a boat. It can collect under swim platforms, around the stern and inside canvas enclosures. The results can be dangerous, even fatal.

A fad called "teak surfing" or "drag surfing" is one of the riskiest activities for CO poisoning. Teak surfing involves an individual holding onto the swim platform of a boat as it accelerates and then letting go to "surf" the wake. Teak surfers cannot avoid the risk of inhaling dangerous levels of CO because the propulsion engines produce a very high volume of exhaust gases, usually directed straight into the area behind the boat where the teak surfers are located. There is also an inherent danger of the individual losing grasp of the swim platform and being hit by a moving propeller. Accordingly, the Commission proposes to amend § 105.3 to read as set forth in Annex A to make this practice unlawful.

F. Paperwork

The proposed rulemaking will not increase paperwork and will create no new paperwork requirements.

G. Fiscal Impact

The proposed rulemaking will have no adverse fiscal impact on the Commonwealth or its political subdivisions. The proposed rulemaking will impose no new costs on the private sector or the general public.

H. Public Comments

Interested persons are invited to submit written comments, objections or suggestions about the proposed rule-

making to the Deputy Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000 within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically to ra-pfbcregs@state.pa.us. A subject heading of the proposal and a return name and address must be included in each transmission. In addition, electronic comments must be contained in the text of the transmission, not in an attachment. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

DENNIS T. GUISE,
Deputy Executive Director

Fiscal Note: 48A-147. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 58. RECREATION

PART II. FISH AND BOAT COMMISSION

Subpart C. BOATING

CHAPTER 105. OPERATIONAL CONDITIONS

§ 105.3. Unacceptable boating practices.

It is unlawful to:

* * * * *

(10) Operate a motorboat at any speed with a person or persons sitting, riding or hanging on a swim platform or swim ladder attached to the motorboat.

[Pa.B. Doc. No. 03-1593. Filed for public inspection August 15, 2003, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING

Action on Applications

The Department of Banking, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 5, 2003.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name of Corporation</i>	<i>Location</i>	<i>Action</i>
7-29-03	East Penn Financial Corporation, Emmaus, to acquire up to 24.9% of the outstanding common stock of Berkshire Bank, Wyomissing (In Organization)	Emmaus	Filed

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
7-31-03	Atlantic Central Bankers Bank, Camp Hill, PA and ACB Bank, NJ, Carlstadt, NJ Surviving Institution— Atlantic Central Bankers Bank, Camp Hill, PA	Camp Hill, PA	Effective

ACB Bank, NJ, a New Jersey state-chartered bank, was formed solely to enable Atlantic Central Bankers Bank to establish an interstate branch in New Jersey.

Branch Acquired:

400A Commerce Boulevard
Carlstadt
Bergen County, NJ

Branch Applications

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
7-31-03	Harleysville Savings Bank Harleysville Montgomery County	1889 Ridge Pike Royersford Upper Providence Township Montgomery County	Filed
8-4-03	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	701 W. Germantown Pk. East Norriton Montgomery County	Approved
8-4-03	Sun Bank Lewisburg Union County	2134 Sandy Drive Suite 3 State College Centre County	Approved
8-4-03	Bank of Hanover and Trust Company Hanover York County	1438 Liberty Road Eldersburg Carroll County, MD	Approved
8-4-03	Citizens & Northern Bank Wellsboro Tioga County	130 Court Street Williamsport Lycoming County	Approved
8-4-03	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	12360 Academy Road Philadelphia Philadelphia County	Approved

NOTICES

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-4-03	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	2 E. Baltimore Ave. Media Delaware County	Approved

Branch Relocations

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-4-03	Patriot Bank Pottstown Montgomery County	<i>To:</i> 3559 Bath Pike Bethlehem Northampton County <i>From:</i> 3650 Nazareth Pike Bethlehem Northampton County	Approved
8-4-03	Fulton Bank Lancaster Lancaster County	<i>To:</i> 5049 Jonestown Road Harrisburg Lower Paxton Township Dauphin County <i>From:</i> 4807 Jonestown Road Harrisburg Lower Paxton Township Dauphin County	Approved
8-4-03	Farmers First Bank Lititz Lancaster County	<i>To:</i> 3199 Cape Horn Road Red Lion York County <i>From:</i> 5 West High Street Red Lion York County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name of Bank</i>	<i>Location</i>	<i>Action</i>
8-4-03	First Commonwealth Bank Indiana Indiana County	52 Main Street Falls Creek Jefferson County	Approved
7-31-03	Fulton Bank Lancaster Lancaster County	3123 N. George St. Emigsville York County	Filed

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

A. WILLIAM SCHENCK, III,
Secretary

[Pa.B. Doc. No. 03-1594. Filed for public inspection August 15, 2003, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a

General Permit. The applications concern, but are not limited to, discharges related to industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFOs). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal waste; discharge into groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 individual permits and individual stormwater construction permits in Sections IV and VI, the Department, based upon preliminary reviews, has made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the EPA Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on an NPDES application are invited to submit a statement to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on a WQM permit application are invited to submit a statement to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for a public hearing on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after any public hearings are held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Water Management Program Manager; Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0051586	Tohickon Family Campground 8308 Covered Bridge Road Quakertown, PA 18951	Bucks County Quakertown Borough	Tohickon Creek	Y

Northeast Region: Water Management Program Manager; 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0025224 Municipal	St. Clair Sewer Authority 16 South Third Street St. Clair, PA 17970	Schuylkill County East Norwegian Township	Mill Creek 3A	Y
PA0063797	R. R. 1, Box 1416 Stroudsburg, PA 18360	Monroe County Hamilton Township	Cherry Creek 1E	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032364	Twin Boroughs Sanitary Authority P. O. Box 118 Mifflin, PA 17058	Juniata County Milford Township	Juniata River 12-A	Y
PA0087921	Berwick Township 85 Municipal Rd. Hanover, PA 17331	Adams County Berwick Township	UNT Pine Run 7-F	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0104141	Jay Township STP Weedville Box 186 Redwood Road Weedville, PA 16868	Jay Township Elk County	Bennett Branch Sinnemahoning Creek Watershed 17-A	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Applications

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

PA0054305, Industrial Waste, **Sunoco Partners Marketing and Terminals, L. P.**, 1801 Market Street 15/10PC, Philadelphia, PA 19103-1699. This application is for renewal of an NPDES permit to discharge treated stormwater using oil water separator from a petroleum market and terminal in West Whiteland Township, **Chester County**. This is an existing discharge to a UNT to Valley Creek.

The receiving stream is classified for CWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of stormwater from the oil water separator, are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Recoverable Petroleum Hydrocarbons		Monitor and Report	
Diesel Range Organics		Monitor and Report	
Gasoline Range Organics		Monitor and Report	

The EPA waiver is in effect.

PA0011274, Industrial Waste, **Pennsylvania Suburban Water Company**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010. This application is for renewal of an NPDES permit to discharge treated process wastewater from a water filtration plant in Middletown Township, **Bucks County**. This is existing discharge to Neshaminy Creek.

The receiving stream is classified for WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 0.296 MGD, are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Aluminum, Total	0.82	1.64	2.05
Total Suspended Solids	30	60	75
Manganese, Total	1.0	2.0	2.5
pH	within limits of 6.0—9.0 standard units at all times		
Total Residual Chlorine	0.045	0.09	0.11

The proposed effluent limits for Outfall 002 are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Maximum Daily (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Suspended Solids		60	75
pH	within limits of 6.0—9.0 standard units at all times		
Iron, Total		3.1	3.9
Aluminum, Total		1.0	1.25
Manganese, Total		3.0	3.75
Total Residual Chlorine		0.09	0.11

The EPA waiver is in effect.

PA0053074, Sewage, **Valley Green Corporate Center**, 7111 Valley Green Road, Fort Washington, PA 19034. This application is for renewal of an NPDES permit to discharge treated sewage from Valley Green Corporate Center STP in Whitemarsh Township, **Montgomery County**. This is an existing discharge to Sandy Run Creek.

The receiving stream is classified for TSE, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 8,300 GPD are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅		
(5-1 to 10-31)	10	20
(11-1 to 4-30)	20	40
Suspended Solids	30	60
Ammonia (as N)		
(5-1 to 10-31)	2.0	4.0
(11-1 to 4-30)	6.0	12.0
Total Residual Chlorine	0.5	1.2
Fecal Coliform	200 colonies/100 ml as a geometric average	
Dissolved Oxygen	minimum of 5.0 mg/l at all times	
pH	within limits of 6.0—9.0 standard units at all times	

The EPA waiver is in effect.

PA0058696, Sewage, **Nadine R. Keil**, 7 Beck Road, Coatesville, PA 19320. This application is for issuance of an NPDES permit to discharge treated sewage from single residence sewage treatment plant in East Followfield Township, **Chester County**. This is a new discharge to UNT of Dennis Run.

The receiving stream is classified for WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 4,000 gpd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	10	20
Suspended Solids	20	40
Total Residual Chlorine	Monitor and Report	Monitor and Report
Fecal Coliform	200 colonies/100 ml as a geometric average	
pH	within limits of 6.0—9.0 standard units at all times	

The EPA waiver is in effect.

PA0043974, Sewage, **Valley Forge Sewer Authority**, 333 Pawling Road, Phoenixville, PA 19460. This application is for amendment of an NPDES permit to discharge treated sewage from treatment plant in Phoenixville Borough, **Chester County**. This is an existing discharge to Schuylkill River.

The receiving stream is classified for WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 9.2 MGD are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	20	30	40
(11-1 to 4-30)	25	40	50
Suspended Solids	30	45	60
Ammonia (as N)			
(5-1 to 10-31)	15.0		30.0
(11-1 to 4-30)	20		40.0
Total Residual Chlorine	0.5		1.6
Fecal Coliform	200 colonies/100 ml as a geometric average		
Dissolved Oxygen	minimum of 5.0 mg/l at all times		
pH	within limits of 6.0—9.0 standard units at all times		

The proposed effluent limits for stormwater Outfall 002 are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Total Mercury			
Total Copper	Monitor and Report	Monitor and Report	
Total Lead	Monitor and Report	Monitor and Report	
Total Zinc	Monitor and Report	Monitor and Report	

NOTICES

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
Free Cyanide	Monitor and Report	Monitor and Report	
Total Arsenic	Monitor and Report	Monitor and Report	
Total Cadmium	Monitor and Report	Monitor and Report	
Hexavalent Chromium	Monitor and Report	Monitor and Report	
Total Selenium	Monitor and Report	Monitor and Report	
Total Silver	Monitor and Report	Monitor and Report	

The proposed effluent limits for Outfall 001, based on an average flow of 9.2 mgd are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			Monitor and Report
COD			Monitor and Report
Oil and Grease			Monitor and Report
pH			Monitor and Report
Total Suspended Solids			Monitor and Report
Total Kjeldahl Nitrogen			Monitor and Report
Total Phosphorus			Monitor and Report
Iron (Dissolved)			Monitor and Report

The EPA waiver is not in effect.

PA0056847, Sewage, **East Rockhill Township**, 1622 Ridge Road, Perkasio, PA 18944. This application is for renewal of an NPDES permit to discharge treated sewage from East Rockhill Township Wastewater Treatment Plant in East Rockhill Township, **Bucks County**. This is an existing discharge to East Branch Perkiomen Creek.

The receiving stream is classified for TSE, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 0.113 MGD are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅			
(5-1 to 10-31)	20	30	40
(11-1 to 4-30)	25	40	50
Total Suspended Solids	30	45	60
Ammonia (as N)			
(5-1 to 10-31)	10.0		20.0
(11-1 to 4-30)	15.0		30.0
Phosphorus (as P)	2.0		4.0
Fecal Coliform	200 colonies/100 ml as a geometric average		
Dissolved Oxygen	minimum of 5.0 mg/l at all times		
pH	within limits of 6.0—9.0 standard units at all times		

The EPA waiver is in effect.

PA0028614, Sewage, **Spring City Borough**, 6 South Church Street, Spring City, PA 19475. This application is for renewal of an NPDES permit to discharge treated sewage from sewage treatment plant in Spring City Borough, **Chester County**. This is an existing discharge to Schuylkill River.

The receiving stream is classified for WWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 0.345 are as follows:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	40	50
Suspended Solids	30	45	60
Ammonia (as N)	20	30	40
Total Residual Chlorine	0.5		1.2
Fecal Coliform	200 colonies/100 ml as a geometric average		
Dissolved Oxygen	minimum of 6.0 mg/l at all times		
pH	within limits of 6.0—9.0 standard units at all times		

The EPA waiver is in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

PA0008265, Industrial Waste, SIC Codes 2611 and 2621, **Appleton Papers Inc. (Spring Mill)**, 100 Paper Mill Road, Roaring Spring, PA 16673-1488. This facility is in Taylor Township and Roaring Spring Borough, **Blair County**.

Description of activity: Appleton Papers Inc. requested an amendment of an NPDES permit for an existing discharge of treated industrial waste. The request is to revise the following compliance schedule to achieve color limits.

<i>Action</i>	<i>Existing Permit Schedule</i>	<i>Revised Permit Schedule</i>
Permittee evaluates alternatives and determines best alternative for compliance. Submits report on alternatives and selected best alternative with a schedule of implementation to achieve compliance with final color limits.	March 1, 2004	March 1, 2005
Department reviews report and comments on alternatives and selected best alternative.	May 1, 2004	May 1, 2005
Permittee implements selected alternative.	September 2004	September 30, 2005
Permittee completes selected alternative to achieve compliance with final limitations.	February 28, 2006	September 30, 2006

Individuals may make an appointment to review the Department files on this case by calling the File Review Coordinator at (717) 705-4732.

The EPA waiver is not in effect.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

PA0026557, SIC 4952, **The Municipal Authority of the City of Sunbury**, 462 South Fourth Street, Sunbury, PA 17801. This proposed action is for renewal of an NPDES permit for an existing discharge of treated sewage to Shamokin Creek in the City of Sunbury, **Northumberland County**.

The receiving stream is classified for WWF and aquatic life, water supply and recreation.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride and phenolics, the downstream potable water supply considered during the evaluation is the Dauphin Borough.

Outfall 001: the proposed effluent limits, based on a design flow of 4.2 MGD, are:

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	40	50
Suspended Solids	30	45	60
Total Chlorine Residual	0.5		1.6
Fecal Coliform	200/100 ml as a geometric average		
(5-1 to 9-30)	2,000/100 ml as a geometric average		
(10-1 to 4-30)	6.0—9.0 SU at all times		
pH			

Other Conditions: monitoring of stormwater Outfall S101; and monitoring of combined sewer overflow Outfalls 002—007 for cause, frequency, duration and quantity.

The EPA waiver is not in effect.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

PA0002054-A2, Industrial Waste, SIC 4911, **Reliant Energy**, 1001 Broad Street, Johnstown, PA 15907. This application is for amendment of an NPDES permit to discharge untreated cooling water from the Seward Generating Station in East Wheatfield Township, **Indiana County**.

The following effluent limitations are proposed for discharge to the receiving waters, Conemaugh River, classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is the Saltsburg Municipal Water Works, 22 miles below the discharge point.

Outfall 023: new discharge, design flow of 0.7—3.5 mgd.

<i>Parameter</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instantaneous Maximum</i>
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	
Total Suspended Solids			30	100	
Oil and Grease			15	20	
Free Available Chlorine			0.2	0.5	
Temperature					110°F

NOTICES

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Zinc			0.8		1.6
Nickel			0.45		0.9
Iron, TOT			Monitor and Report		
Iron, DIS			2.7		5.3
Manganese			Monitor and Report		
Aluminum			Monitor and Report		
Cobalt			0.27		0.53
pH	not less than 6.0 nor greater than 9.0				

Other Conditions: conditions pertaining to thermal discharges and requirement to collect intake river quality.

The EPA waiver is not in effect.

PA0026506-A1, West Mifflin Sanitary Sewer Municipal Authority, 1302 Lower Bull Run Road, West Mifflin, PA 15122-2902. This application is for amendment of an NPDES permit to discharge stormwater from the Thompson Run STP site in the Borough of West Mifflin, **Allegheny County**.

The receiving waters, known as Thompson Run, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation.

Outfalls 002—004: existing stormwater discharges.

This amendment adds Outfalls 002—004 to NPDES Permit PA0026506 and authorizes a discharge of uncontaminated stormwater from the sewage treatment plant site. At this time, there are no specific effluent limitations on Outfalls 002—004. These discharges must meet the stormwater discharges requirements in Part C of the amendment.

The EPA waiver is not in effect.

PA0027669-A1, McCandless Township Sanitary Authority, 9600 Perry Highway, Pittsburgh, PA 15237. This application is for amendment of an NPDES permit to discharge stormwater from the Pine Creek Sewage Treatment Plant Site in Hampton Township, **Allegheny County**.

The receiving waters are known as Pine Creek, which are classified as a TSF with existing and/or potential uses for aquatic life, water supply and recreation.

Outfall SW1: existing stormwater discharge.

This amendment adds Outfall SW1 to NPDES Permit PA0027669 and authorizes a discharge of uncontaminated stormwater from the sewage treatment plant roadway and roof drains. There are at this time no specific effluent limitations on Outfall SW1. This discharge must meet the stormwater outfalls requirements in Part C of the Amendment.

The EPA waiver is not in effect.

PA0097667, Sewage, Pittsburgh International Industrial Park, 1001 International Drive, P. O. Box 15, Imperial, PA 15126. This application is for renewal of an NPDES permit to discharge treated sewage from Pittsburgh International Industrial Park in North Fayette Township, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as unnamed tributary of North Brach Robinson Run, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Robinson Township Municipal Authority.

Outfall 001: existing discharge, design flow of .006 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	1.4			3.3
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

PA0093149, Industrial Waste, SIC 0182, **Creekside Mushrooms, LTD**, One Moonlight Drive, Worthington, PA 16262-9730. This application is for renewal of an NPDES permit to discharge treated process water, sewage and stormwater from Creekside Mushrooms in West Franklin Township, **Armstrong County**.

The following effluent limitations are proposed for discharge to the receiving waters, Buffalo Creek, classified as a HQ, CWF with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is the Harrison Township Water Authority, 1705 Rear Freeport Road, Natrona Heights, PA 15065, 23.9 miles below the discharge point.

Outfall 001: existing discharge, design flow of 0.0915 mgd. Interim Limitations.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow (mgd)	Monitor and Report				
Suspended Solids	19	38	25	50	63
CBOD ₅	19	38	25	50	63
Ammonia-Nitrogen (5-1 to 10-31)	3.8	7.6	5	10	13
(11-1 to 4-30)	11.5	23	15	30	38
Fecal Coliform Organisms (5-1 to 9-30)			200/100 ml	1,000/100 ml	
(10-1 to 4-30)			2,000/100 ml		
Total Residual Chlorine	Monitor and Report				
Aluminum	3.1	6.2	4.0	8.0	10.0
Iron	1.5	3.0	2.0	4.0	5.0
Manganese	0.8	1.6	1.0	2.0	2.5
pH	not less than 6.0 nor greater than 9.0				

Outfall 001: existing discharge, design flow of 0.0915 mgd. Final Limitations.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow (mgd)	Monitor and Report				
Suspended Solids	19	38	25	50	63
CBOD ₅	19	38	25	50	63
Ammonia-Nitrogen (5-1 to 10-31)	3.8	7.6	5	10	13
(11-1 to 4-30)	11.5	23	15	30	38
Fecal Coliform Organisms (5-1 to 9-30)			200/100 ml	1,000/100 ml	
(10-1 to 4-30)			2,000/100 ml		
Total Residual Chlorine			0.5		1.25
Aluminum	3.1	6.2	4.0	8.0	10.0
Iron	1.5	3.0	2.0	4.0	5.0
Manganese	0.8	1.6	1.0	2.0	2.5
pH	not less than 6.0 nor greater than 9.0				

Outfalls 002: existing stormwater discharge.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Aluminum			Monitor and Report		
Manganese			Monitor and Report		
Nitrate and Nitrite Nitrogen			Monitor and Report		

Outfalls 004: existing stormwater discharge.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Aluminum			Monitor and Report		
Manganese			Monitor and Report		

NOTICES

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Nitrate and Nitrite Nitrogen			Monitor and Report		
pH			Monitor and Report		

Outfalls 003, 005 and 006: existing stormwater discharges.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Nitrate and Nitrite Nitrogen			Monitor and Report		

The EPA waiver is in effect.

PA0204943, Industrial Waste, SIC 4914, **Borough of Glen Campbell**, P. O. Box 43, Glen Campbell, PA 15742-0043. This application is for renewal of an NPDES permit to discharge treated process water from Glen Campbell Water Treatment Plant in Glen Campbell Borough, **Indiana County**.

The following effluent limitations are proposed for discharge to the receiving waters, unnamed tributary Cush Creek, classified as a CWF with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is the Clearfield Municipal Authority at Clearfield, 46 miles below the discharge point.

Outfall 001: existing discharge, design flow of 0.005 mgd.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow (MGD)	Monitor and Report				
Suspended Solids			30		60
Aluminum			4.0		8.0
Iron			2.0		4.0
Manganese			1.0		2.0
Total Residual Chlorine			0.5		1.25
pH	not less than 6.0 nor greater than 9.0				

Other Conditions: In accordance with the information provided in the application, the filter backwash from this plant will be conveyed to a publicly owned treatment plant.

The EPA waiver is in effect.

PA0219380, Industrial Waste, NAICS, 327999, **Mypodiamond, Inc.**, Fayette Business Park, 1101 Mt. View Drive, Smithfield, PA 15478. This application is for issuance of an NPDES permit to discharge treated process water, cooling water and stormwater from the Fayette Business Park in Georges Township, **Fayette County**.

The following effluent limitations are proposed for discharge to the receiving waters, Georges Creek, classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is the Dunkard Valley Joint Municipal Authority, Minor Street, Box 193, Greensboro, PA 15338, 14.7 miles below the discharge point.

Outfall 001: new discharge, average flow of 0.016 mgd.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow	Monitor and Report				
Copper			0.024	0.048	
Zinc			0.407	0.418	
Temperature (°F)					
(2-1 to 11-15)				110	
(11-16 to 11-30)				105	
(12-1 to 12-31)				94	
(1-1 to 1-31)				109	
pH	not less than 6.0 nor greater than 9.0				

Outfall 002: new stormwater discharge.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
This outfall is authorized to discharge uncontaminated stormwater runoff from areas in and around the facility.					

Outfall 101: new discharge, average flow of 0.00022 MGD.

Parameter	Mass (lb/days)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow	Monitor and Report				
Suspended Solids			30	100	
Oil and Grease			10	20	
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is in effect.

PA0219410, Industrial Waste, NAICS, 112511, **Duquesne Light Company**, 411 Seventh Avenue, MD-16-711, Pittsburgh, PA 15230-1930. This application is for issuance of an NPDES permit to discharge water from Aquaculture Facility No. 1 in Monongahela Township, **Greene County**.

The following effluent limitations are proposed for discharge to the receiving waters, Whiteley Creek, classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first existing/proposed downstream potable water supply is the Masontown Municipal Water Works, 2 Court Ave., Masontown, PA 15461, 2.9 miles below the discharge point.

Outfall 002: new discharge, average flow of 1.5 mgd.

Parameter	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
Flow (mgd)	Monitor and Report				
Suspended Solids			10	20	25
CBOD ₅			5	10	12.5
Ammonia-Nitrogen			0.5	1.0	1.3
Total Nitrogen			10	20	25
Dissolved Oxygen	greater than 6.0 at all times				
Iron			1.53	3.06	3.83
Manganese			1.02	2.04	2.55
pH	not less than 6.0 nor greater than 9.0				

The EPA waiver is in effect.

PA0001350, Sewage, **Eighty Four Mining Company**, P. O. Box 355, Eighty Four, PA 15330. This application is for renewal of an NPDES permit to discharge treated sewage from Somerset Portal STP in Somerset Township, **Washington County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Center Branch of Pigeon Creek, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Ellsworth Borough Water Department on Pigeon Creek.

Outfall 001: existing discharge, design flow of 0.00972 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen (5-1 to 10-31)	17.0			34.0
Fecal Coliform (5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	15,000/100 ml as a geometric mean			
Total Residual Chlorine	1.4			3.3
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0026417-A1, Industrial Waste, SIC, **Penn Hills Municipality**, 12245 Frankstown Road, Pittsburgh, PA 15235. This application is for amendment of an NPDES permit to discharge stormwater from areas in and around the Plum Creek Sewage Treatment Plant in Penn Hills Township, **Allegheny County**. Stormwater Outfall SW-1 discharges to Plum Creek. At this time, there are no effluent limitations on the outfall. The stormwater discharges shall meet the requirements in Part C of the NPDES permit.

The EPA waiver is not in effect.

PA0026522-A1, Industrial Waste, SIC, **West Mifflin Sanitary Sewer Municipal Authority**, 1302 Lower Bull Run Road, West Mifflin, PA 15122-2902. This application is for amendment of an NPDES permit to discharge stormwater from areas in and around the New England Sewage Treatment Plant in West Mifflin Borough, **Allegheny County**. Internal stormwater Outfall 201, which connects to Outfall 001, and stormwater Outfalls 002 and 003 discharge to an unnamed tributary of the Monongahela River. There are at this time no effluent limitations on the outfalls. The stormwater discharges shall meet the requirements in Part C of the NPDES permit.

The EPA waiver is not in effect.

PA0026883-A1, Industrial Waste, **City of Beaver Falls**, 715 15th Street, Beaver Falls, PA 15010. This application is for amendment of an NPDES permit to discharge stormwater from areas in and around the sewage treatment plant in the City of Beaver Falls, **Beaver County**. Internal stormwater Outfall 201 which connects to Outfall 001, and stormwater Outfall 004 discharge to the Beaver River. There are at this time no effluent limitations on the outfalls. The stormwater discharges shall meet the requirements in Part C of the NPDES permit.

The EPA waiver is not in effect.

PA0028410, Amendment No. 1, Municipal Authority of the Borough of Baden, P. O. Box 134, Baden, PA 15005. This application is for amendment of an NPDES permit to discharge stormwater from the Baden Sewage Treatment Plant in Baden Borough, **Beaver County**.

The receiving waters are known as Tevebau Run, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation.

Outfalls SW1: existing stormwater discharge.

This amendment adds Outfall SW1 to NPDES Permit PA0028410 and authorizes a discharge of uncontaminated stormwater from the sewage treatment plant roadway and roof drains. There are at this time no specific effluent limitations on Outfall SW1. This discharge must meet the stormwater discharges requirements in Part C of the amendment.

The EPA waiver is not in effect.

PA0030449, Sewage, **Long's Mobile Home Park**, 406 Lutz School Road, Indiana, PA 15701-9255. This application is for renewal of an NPDES permit to discharge treated sewage from Long's Mobile Home Park Sewage Treatment Plant in White Township, **Indiana County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as unnamed tributary of McKee Run, which are classified as a CWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Ernest Borough System.

Outfall 001: existing discharge, design flow of 0.0112 mgd.

<i>Parameter</i>	<i>Concentration (mg/l)</i>			
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
CBOD ₅	25			50
Suspended Solids	30			60
Ammonia Nitrogen				
(5-1 to 10-31)	4.2			8.4
(11-1 to 4-30)	12.6			25.2
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	3,000/100 as a geometric mean			
Total Residual Chlorine	0.25			0.8
Dissolved Oxygen	not less than 5 mg/l			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

PA0203670, Sewage, **Judith A. Krysa**, 2080 Old State Road, Gibsonia, PA 15044. This application is for renewal and transfer of an NPDES permit to discharge treated sewage from the Krysa single residence sewage treatment plant in Pine Township, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as an unnamed tributary of Breakneck Creek, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the Zelienople Municipal Water Works on the Connoquenessing Creek.

Outfall 001: existing discharge, design flow of 0.0004 mgd.

Parameter	Concentration (mg/l)			
	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD ₅	25			50
Suspended Solids	30			60
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a geometric mean			
(10-1 to 4-30)	2,000/100 ml as a geometric mean			
Total Residual Chlorine	Monitor and Report			
pH	not less than 6.0 nor greater than 9.0			

The EPA waiver is in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0239046, Industrial Waste, **Ridgway Powdered Metals, Inc.**, P. O. Box 398, Ridgway, PA 15853. This proposed facility is in Ridgway Township, **Elk County**.

Description of Proposed Activity: discharge of noncontact cooling water.

For the purpose of evaluating effluent requirements for TDS, NO₂-NO₃, fluoride, phenolics, sulfate and chloride, the existing/proposed downstream potable water supply (stream and public water supplier) considered during the evaluation is the Clarion River and Western Pennsylvania American Water Company at Clarion, approximately 66 miles below point of discharge.

The receiving stream, Elk Creek, is in watershed 17A and classified for CWF, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001 based on a design flow of 0.00756 MGD.

Parameter	Loadings		Concentrations		
	Average Monthly (lb/day)	Maximum Daily (lb/day)	Average Monthly (mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)
Flow	XX				
pH	6.0 to 9.0 standard units at all times				

The EPA waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 5303402, Sewerage, **Roulette Township Supervisors**, R. R. 1, Roulette, PA 16746. The proposed sewer extension is in Roulette Township, **Potter County**.

Description of Proposed Action/Activity: Application for construction and operation of sewer extensions to serve the Main Street, Laninger Creek Road and Railroad Avenue areas adjacent to the Village of Roulette. Treatment will be at the existing Roulette Wastewater Treatment Plant.

WQM Permit No. 4103403, Sewerage 4952, **James Fowler**, 1485 Harriman Road, Unityville, PA 17774. This proposed facility is in Franklin Township, **Lycoming County**.

Description of Proposed Action/Activity: WQM Part II Permit application for construction and operation of a small flow sewage treatment plant to serve a single residence. The treatment facility will discharge to an UNT to German Run (CWF).

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit

<i>No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011503073	Trinity Capital Advisors Kevin M. Doyle Frazer Creek Retail Center 401 Plymouth Meeting Road Plymouth Meeting, PA 19462	Chester	East Whiteland Township	Unnamed tributary to Valley Creek EV
PAI011503074	Stancato/Abdala, LLC Anthony Stancato Mendenhall Property Subdivision 7 West Gay Street West Chester, PA 19380	Chester	East Fallowfield Township	Unnamed tributary to West Branch Brandywine Creek EV

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, (610) 391-9583.

NPDES Permit

<i>No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023903023	Sharp Corp. 23 Carland Rd. Conshohocken, PA 19428	Lehigh	Upper Macungie Township	Little Lehigh Creek HQ-CWF
PAI023903024	WAWA, Inc. 260 Baltimore Pike Wawa, PA 19068	Lehigh	City of Allentown	Spring Creek HQ-CWF

Northampton County Conservation District: Greystone Building, Gracedale Complex, Nazareth, PA 18064-9211, (610) 746-1971.

NPDES Permit

<i>No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024803020	Guru Nanak Sikh Society of Lehigh Valley 734 Wolf Ave. Easton, PA 18042	Northampton	Lower Nazareth Township	Monocacy Creek HQ-CWF

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit

<i>No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS224803	Haven Homes, Inc. 306 Runville Road Bellefonte, PA 16823	Centre	Boggs Township	Wallace Run CWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

PUBLIC WATER SUPPLY (PWS) PERMIT

Under the Pennsylvania Safe Drinking Water Act, the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on a permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice. Comments received within the 30-day comment period will be considered in the formulation of the final determinations regarding the application. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (Department) of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and are available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability who require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17)

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Permit No. 3903505, Public Water Supply.

Applicant	Great Oaks Spring Water Co. 100 Cleveland Avenue Reading, PA 19605
Township or Borough	Coopersburg Borough Lehigh County
Responsible Official	Roger N. Kaufman, President
Type of Facility	Vended water
Consulting Engineer	Motley Engineering Company, Inc. 1300 New Holland Road Kenhorst, PA 19607
Application Received Date	July 15, 2003
Description of Action	Vending machines

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3603506, Public Water Supply.

Applicant	Kitchen Kettle Foods Inc.
Municipality	Leacock Township

County	Lancaster
Responsible Official	Michael K. Burnley, President P. O. Box 380 Intercourse, PA 17534-0380
Type of Facility	PWS
Consulting Engineer	Charles A. Kehew II, P. E. James R. Holley & Assoc., Inc. 18 South George St. York, PA 17401
Application Received Date	June 4, 2003
Description of Action	Installation of new carbon bed treatment to treat for VOC contamination and replacement of the existing disinfection system with sodium hypochlorite. Project also request approval for the existing softening and nitrate treatment system.

Permit No. 3603507, Public Water Supply.

Applicant	Mount Joy Borough Authority
Municipality	Mount Joy and East Donegal Townships
County	Lancaster
Responsible Official	Terry L. Kauffman, Authority Administrator 21 East Main Street Mount Joy, PA 17552-9033
Type of Facility	PWS
Consulting Engineer	G. Matthew Brown, P. E. ARRO Consulting Inc. 270 Granite Run Drive Lancaster, PA 17601
Application Received Date	June 23, 2003
Description of Action	Project is for the construction of new clearwell tanks and a new high service pumping station. Project will also include the replacement of the existing gas chlorine system with a hypochlorite feed system.

Permit No. 0603507, Public Water Supply.

Applicant	Pennsylvania American Water
Municipality	Exeter and St. Lawrence Townships
County	Berks
Responsible Official	William C. Kelvington, V. P. Operations 800 W. Hersheypark Drive Hershey, PA 17033
Type of Facility	PWS
Consulting Engineer	Jeff C. Jessell, P. E. Pennsylvania American Water 4 Wellington Boulevard Wyomissing, PA 19610
Application Received Date	June 27, 2003

Description of Action Application is for the installation of corrosion control treatment facilities for the Glen Alsace Division.

Permit No. 2803506, Public Water Supply.

Applicant **Mont Alto Municipal Authority**
Municipality Quincy Township
County **Franklin**
Responsible Official William T. Barnes, Chairperson
3 North Main Street
Mont Alto, PA 17237

Type of Facility PWS
Consulting Engineer William T. Hemsley, P. E.
Nasaux-Hemsley, Inc.
56 N. 2nd St.
Chambersburg, PA 17201

Application Received July 11, 2003
Date

Description of Action Project is for the addition of new well no. 3 to augment the existing sources of supply.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0403502, Public Water Supply.

Applicant **Beaver Falls Municipal Authority**
1425 Eighth Avenue
P. O. Box 400
Beaver Falls, PA 15010

Township or Borough Borough of Eastvale
Responsible Official James Riggio, General Manager
Beaver Falls Municipal Authority
1425 Eighth Avenue
P. O. Box 400
Beaver Falls, PA 15010

Type of Facility Water Treatment Plant
Consulting Engineer Michael Baker Jr., Inc.
Box 280
Beaver, PA 15009

Application Received July 28, 2003
Date

Description of Action Installation of a new clearwell, high service pumping station and related site work.

MINOR AMENDMENT

Applications Received under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0401501-C2, Minor Amendment.

Applicant **NOVA Chemicals**
400 Frankfort Road
Monaca, PA 15061
Responsible Official NOVA Chemicals
400 Frankfort Road
Monaca, PA 15061

Type of Facility WTP
Application Received August 5, 2003
Date

Description of Action Change in water quality parameters

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Application No. 6830-MA3, Minor Amendment.

Applicant **Brookville Municipal Authority**
Three Jefferson Court
Brookville, PA 15825

Township or Borough Brookville, **Jefferson County**
Responsible Official John Bower, Chairperson
Type of Facility PWS
Consulting Engineer Nichols and Slagle Engineering Inc.
333 Rouser Road
Airport Office Park
Building 4, Suite 600
Moon Township, PA 15108

Application Received July 29, 2003
Date

Description of Action Install fiberglass baffles to improve flow pattern through the clearwell.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the Background Standard, Statewide Health Standard, the Site-Specific Standard or who intend to remediate a site as a special industrial area must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one, a combination of the cleanup standards or who receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a Site-Specific Standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified, proposed for remediation to a Site-Specific Standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period, the municipality may request that the person identified, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office after which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

New Holland North America, Inc., New Holland Borough, **Lancaster County**. CNH Global N.V., 700 State Street, Racine, WI 53404 submitted a Notice of Intent to Remediate site soils contaminated with xylene. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was reported to have been published in the *Intelligencer Journal-New Era* on June 6, 2003.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities.

Copies of the applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to receive a copy of a proposed plan approval or operating permit must indicate their interest to the Department regional office within 30 days of the

date of this notice and must file protests or comments on a proposed plan approval or operating permit within 30 days of the Department providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Comments or protests filed with the Department regional offices must include a concise statement of the objections to the issuance of the Plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office identified before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (act) and regulations adopted under the act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: Mark Wejkszner, New Source Review Chief, (570) 826-2531.

40-310-054: Northampton Fuel Supply Co., Inc. (7500 Old Georgetown Road, Suite 13, Bethesda, MD 20814) for construction of a coal refuse wet processing plant and associated air cleaning device at the Huber Bank, Hanover Township, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

22-03041B: Librandi's Machine Shop, Inc. (93 Airport Drive, HIA, Middletown, PA 17057) for construction of a nickel chromium electroplating line in Middletown Borough, **Dauphin County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

24-146A: National Fuel Gas Supply Corp. (Township Road 380, Brockway, PA 15824) to install a new natural gas compressor at their existing Boone Mountain Compressor Station in Horton Township, **Elk County**.

43-290B: Winner Steel, Inc. (277 Sharpsville Avenue, Sharon, PA 16146), for the installation of a new no. 3 continuous steel strip galvanizing line furnace in City of Sharon, **Mercer County**. This is a State-only facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Edward Brown, Facilities Permitting Chief, (610) 832-6242.

PA-46-0037R: Cabot Performance Materials (County Line Road, P. O. Box 1608, Boyertown, PA 19512-1608) for installation of a wet dust collector at their Boyertown facility in Douglass and Colebrookdale Townships, **Montgomery and Berks Counties**. This facility is a Title V facility. The PM emissions from the metal processes will be less than 0.02 grain per standard cubic foot, 0.43 pound per hour and 1.9 tons per year. There will be no emission increase of any other pollutants. The Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

09-0110C: Riverside Construction Materials, Inc. (790 North Radcliffe Street, Bristol, PA 19007) for installation of a pneumatic cement unloading system to replace the current grab and hopper unloading system at their facility in Bristol Township, **Bucks County**. This facility is a non-Title V facility. The Plan Approval will contain recordkeeping, operating and performance-testing requirements designed to keep the facility operating within the allowable emission limits and all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Yasmin Neidlinger, Facilities Permitting Chief, (717) 705-4702.

06-5014B: Garden State Tanning, Inc. (16 South Franklin Street, Fleetwood, PA 19522) for modification of the no. 5 whole hide spray line controlled by a water curtain at their Fleetwood Plant in the Borough of Fleetwood, **Berks County**. The modification involves the construction of a roll coater as part of the coating line. The modification will not result in any changes in the emissions from the line. The facility is subject to 40 CFR Part 63, Subpart TTTT—National Emission Standards for Hazardous Air Pollutants from Leather Coating. The plan approval will include limits on the VOC content in the various coatings and the annual emission of VOC. The approval will include monitoring, recordkeeping, work practices and reporting requirements designed to keep the source operating within all applicable air quality requirements. The facility is presently covered by Operating Permit No. 06-05014. The plan approval will be incorporated into this permit in accordance with 25 Pa. Code § 127.450.

21-05047: Naval Support Activity (5450 Carlisle Pike, Mechanicsburg, PA 17055) for operation of two emergency generators and a spray paint booth in Hampden Township, **Cumberland County**. This modification will have the potential to increase the facility's NOx emissions by 22 tons and VOC emissions by less than 1 ton. Conditions in the permit will limit the VOC content of the coatings in accordance with 25 Pa. Code § 129.52 and the allowable operating hours for each of the emergency generators. The Plan Approval and Operating Permit will contain additional operating restrictions, recordkeeping, monitoring, work practices stan-

dards and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

36-05082B: Clark Filter, Inc. (3649 Hempland Road, Lancaster, PA 17601) for construction of a vacuum pleater oven controlled by a catalytic oxidizer at their plant in West Hempfield Township, **Lancaster County**. This modification will effectively decrease the facility's overall emissions of VOCs. Conditions in the permit will limit the VOC content of the coatings in accordance with 25 Pa. Code § 129.52. The Plan Approval and Operating Permit will contain additional recordkeeping, monitoring, work practices standards and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

67-05045A: Glen Gery, Corp. (1090 East Boundary Avenue, York, PA 17405) for removal of a fabric filter controlling particulate matter emissions from tunnel kiln no. 2 at their facility in Spring Garden Township, **York County**. This modification is expected to increase the facility's overall emissions of particulate matter by 9 tpy. The Plan Approval and Operating Permit will contain additional recordkeeping, work practice standards and reporting requirements to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: David Aldenderfer, Program Manager, (570) 327-3637.

8-310-004: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) for construction of a sand and gravel processing plant (Canton Aggregate Facility) containing various pieces of crushing, screening and conveying equipment on Route 14 in Canton Township, **Bradford County**.

Fugitive PM from the crushing, screening and conveying equipment will be controlled by a water spray dust suppression system. The resultant PM10 emissions are expected to be no greater than 36.05 tons per year.

The Department's review of the information contained in the application indicates that the sand and gravel processing plant will comply with all applicable regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including 25 Pa. Code § 123.1, the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12 and the requirements of Subpart 000 of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.670—60.676.

The following is a summary of the conditions the Department plans to place in the plan approval to be issued to ensure compliance with all applicable regulatory requirements:

1. The fugitive PM emissions from the sand and gravel processing plant shall be controlled by a water spray dust suppression system which shall, at a minimum, contain an in-line strainer and spray nozzles at the specific locations identified in the application. More nozzles may be installed without obtaining plan approval, but none of those identified in the application may be omitted.

2. The water spray dust suppression system shall be connected to an on-demand water source capable of delivering an adequate supply of water at any time. If the water spray dust suppression system is inoperable or is unable to provide an adequate supply of water due to freezing weather or any other reason, the sand and gravel processing plant shall not be operated.

3. A water truck equipped with a pressurized spray mechanism shall be kept onsite and used, as needed, for the control of fugitive particulate matter from plant roadways, stockpile areas, and the like.

4. All loaded permittee-owned or operated trucks exiting the facility via a public road shall be tarped or have their loads sufficiently wetted so as to prevent fugitive PM from becoming airborne. Additionally, a highly visible sign requiring the tarping/wetting of all trucks shall be posted.

5. If, at any time, the sand and gravel processing plant, or any piece of equipment incorporated in the plant, is determined by the Department to be causing the emission of fugitive PM in excess of the limitations specified in any applicable rule or regulation or in excess of the level which the Department considers to be the "minimum attainable through the use of the best available technology," the permittee shall, upon notification by the Department, immediately install additional water spray dust suppression equipment or take other measures as are needed to reduce the level of emissions to within the level deemed acceptable by the Department.

6. The primary and secondary processing operation shall not be used to process more than 2.628 million tons of material in any 12 consecutive month period. The portable screening unit shall not be used to process more than 2.19 million tons of material in any 12 consecutive month period.

7. Records shall be maintained of the amount of material processed through the primary and secondary processing operation each month as well as of the amount of material processed through the portable screening unit each month. All of these records shall be retained for at least 5 years and shall be made available to the Department upon request.

8. This plan approval does not authorize the construction, installation or operation of any generator, engines or engine/generator sets except that the portable screening unit may incorporate a diesel engine provided that the respective engine is rated at less than 100 horsepower.

49-00012A: Eldorado Properties Corp.—Petroleum Products Corp. (P. O. Box 2621, Harrisburg, PA 17105) for construction of two gasoline/distillate storage tanks 35 and 36 to be associated with the Northumberland Terminal on Route 11 in Point Township, **Northumberland County**.

Each of the two tanks will have a capacity of 3,981,040 gallons and will be equipped with a suspended internal floating roof with primary and secondary seals. The resultant VOC and hazardous air contaminant emissions from each of the two tanks will be no greater than 7.34 and 1.22 tons, respectively, in any 12 consecutive month period.

The Department has determined that the proposed tanks will comply with all applicable regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including 25 Pa. Code § 129.56, the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12 and the requirements of Subpart Kb of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.110b—60.117b. The Department consequently intends to approve the application and issue plan approval for the construction of the two proposed tanks.

The following is a summary of the conditions the Department plans to place in the plan approval to be issued to ensure compliance with all applicable regulatory requirements:

1. Each of the two storage tanks shall be equipped with a suspended internal floating roof incorporating primary and secondary seals. Additionally, all openings in the internal floating roofs other than the stub drains shall be equipped with a cover, lid or seal.

2. The product throughput of each of the two tanks shall not exceed 178,416,000 gallons in any 12 consecutive month period.

3. The VOC and HAP emissions from each of the two tanks, excluding the emissions occurring as a result of internal floating roof landings, shall not exceed 2.34 tons and .39 ton, respectively, in any 12 consecutive month period.

4. The VOC and HAP emissions from each of the two tanks occurring as a result of internal floating roof landings shall not exceed 5.0 tons and .83 ton, respectively, in any 12 consecutive month period.

5. Annual inspections of the suspended internal floating roofs and associated seals shall be performed and the results recorded. All of these records shall be retained for at least 5 years and shall be made available to the Department upon request.

6. Records shall be maintained of the type of product stored in each tank, the monthly product throughput of each tank and the maximum true vapor pressure of the product in storage. All of these records shall be retained for at least 5 years and shall be made available to the Department upon request.

7. Records shall be maintained of the amount of VOCs and HAPs emitted from each tank during each month other than as a result of internal floating roof landings as well as the amount of VOCs and HAPs emitted from each tank during each month as a result of internal floating roof landings. All of these records shall be retained for at least 5 years and shall be made available to the Department upon request.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Edward Brown, Facilities Permitting Chief, (610) 832-6242.

09-00017: Exelon Generating Co.—Falls Township Station (1414 Bordentown Rd., Morrisville, Pottstown, PA 19067) for renewal of the Title V Operating Permit in Falls Township, **Bucks County**. The initial permit was issued on October 24, 1997. The facility is primarily used for providing electrical energy for peak demand periods. As a result of potential emissions of NO_x and SO_x, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Renewal does not adopt any new regulations and does not reflect any change in air emissions from the facility. The facility is not subject to compliance assurance monitoring (CAM) under 40 CFR Part 64. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

09-00016: Exelon Generating Co.—Croydon Generation Station (955 River Road, Bristol, PA 19007) for renewal of the Title V Operating Permit in Bristol Township, **Bucks County**. The initial permit was issued on August 20, 1997. The facility is primarily used for providing electrical energy for peak demand periods. As a result of potential emissions of NO_x and SO_x, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Renewal does not adopt any new regulations and does not reflect any change in air emissions from the facility. The facility is not subject to CAM under 40 CFR Part 64. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

30-00089: Dominion Transmission, Inc. (Dominion Tower, 20th Floor, 625 Liberty Avenue, Pittsburgh, PA 15222) for renewal for Title V Permit for Crayne Station in Franklin Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

10-00266: Resolite—Stabilit America Inc. (100 Perry Highway, Zelienople, PA 16063) for the reissuance of a Title V Permit to operate a laminated plastics, plate and sheet manufacturing facility in Jackson Township, **Butler County**. The facility's major emission sources include continuous lamination line and seven zone ovens, plant wide solvent clean up, resin storage tanks, methyl methacrylate storage tank, solvent blend storage—MEK, Xylene mix and miscellaneous natural gas usage. The facility is a major facility due to its potential to emit VOCs and styrene.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Edward Brown, Facilities Permitting Chief, (610) 832-6242.

46-00052: Pottstown Memorial Medical Center (1600 East High Street, Pottstown, PA 19464) for operation of the General Medical Hospital in Pottstown Borough, **Delaware County**. The permit is for a non-Title V (State-only) facility. Major sources of air emissions include three boilers and four emergency generators. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Yasmin Neidlinger, Facilities Permitting Chief, (717) 705-4702.

01-03012: Inland Container Corp. (P. O. Box 808, Biglerville, PA 17307) for operation of a corrugated box manufacturing facility in the Borough of Biglerville, **Adams County**. The facility has the maximum potential to emit 61 tons per year of SO₂, 14 tons per year of NO_x and 4 tons per year of CO. The State-only operating permit will include monitoring, recordkeeping, reporting requirements, emission restrictions and work practice

standards designed to keep the facility operating within all applicable air quality requirements.

22-03002: Conopco d/b/a Unilever Bestfoods NA (523 South 17th Street, Harrisburg, PA 17104) for operation of a pasta manufacturing facility in the City of Harrisburg, **Dauphin County**. The State-only operating permit will contain additional recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

36-05069: Fenner, Inc. (311 West Steigel Street, Manheim, PA 17545) for operation of their manufacturing facility in the Borough of Manheim, **Lancaster County**. The facility has the potential to emit 51.1 tons per year of VOCs, 16.0 tons per year of combined HAPs, 3.6 tons per year of NO_x, 3.0 tons per year of CO and less than 1 ton per year of PM and SO_x. The State-only operating permit will limit VOC emissions to less than 50 tons per year. The operating permit shall contain testing, monitoring, recordkeeping and reporting requirements, emission restrictions and work practice standards designed to keep the facility operating within all applicable air quality requirements.

67-03035: Martin's Potato Chips, Inc. (P. O. Box 28, Thomasville, PA 17364) for operation of their snack food manufacturing facility in Jackson Township, **York County**. The facility has the following annual potential emissions: 10 tons of PM₁₀, 6 tons of NO_x and 2 tons of CO. The State-only operating permit will include emission restrictions, work practice standards and monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

65-00629: Latrobe Brewing Co. (119 Jefferson Street, Latrobe, PA 15650) renewal of operating permit for brewing and packaging of beer at their facility in Latrobe, **Westmoreland County**.

63-00896: UMC Energy, Inc. (981 Route 917, Bentleyville, PA 15314) for operation of a coal processing plant in Fallowfield Township, **Washington County**.

11-00052: Department of Labor and Industry—Hiram Andrews Center (727 Goucher Street, Johnstown, PA 15905) for operation of two natural gas fuel oil boilers in Upper Yoder Township, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

25-00994: Advanced Mold Technologies, Inc. (2004 West 16th Street, Erie, PA 16505) for a Natural Minor Permit for chromium electroplating and other electroplating operations in Erie, **Erie County**.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); and The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to the applications will also address the applicable permitting requirements of the following

statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated before an application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for certification.

Written comments, objections or requests for informal conferences on applications may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. NPDES permits will contain, at a minimum, technology-based effluent limitations as identified in this notice for the respective coal and noncoal applications. In addition to the previous, more restrictive effluent limitations, restric-

tions on discharge volume or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies who have requested review of the NPDES permit requirements for a particular mining activity within the previously mentioned public comment period will be provided with a 30 day period to review and submit comments on those requirements.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor wishes to have the conference conducted in the locality of the proposed mining activities.

Coal Applications Received

Effluent Limits—The following coal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: (1) surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas, active areas disturbed by coal refuse disposal activities and mined areas backfilled and revegetated; and (2) drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

40030202. McClure Enterprises, Inc. (3 East McClure Avenue, Old Forge, PA 18518), commencement, operation and restoration of a coal refuse reprocessing operation in Hughestown and Duryea Boroughs, **Luzerne County** affecting 159.0 acres, receiving stream: none. Application received July 25, 2003.

California District Mining Office: 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769-1100.

32733705. NPDES Permit N/A, The Valley Camp Coal Company (P. O. Box 4427, Houston, TX 77210-4427), to renew the permit for the Homer City Mine Acid Mine Drainage Treatment Facility in Center and Black Lick Townships, **Indiana County** and related NPDES permit and to transfer the permit for the Homer City

Mine Acid Mine Drainage Treatment Facility in Center and Black Lick Townships, Indiana County, from The Helen Mining Company, Surface Acres Proposed N/A, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges. The first downstream potable water supply intake from the point of discharge is N/A. Application received June 5, 2003.

30841312. NPDES Permit No. PA0013790, Consolidation Coal Company (1 Bridge Street, Monongah, WV 26554), to revise the permit for the Blacksville Mine No. 2 in Wayne Township, **Greene County**, to install 34 degasification boreholes, Surface Acres Proposed 17.0, Underground Acres Proposed N/A, SCP Acres Proposed N/A, CRDP Support Acres Proposed N/A, CRDP Refuse Disposal Acres Proposed N/A, no additional discharges. The first downstream potable water supply intake from the point of discharge is N/A. Application received June 27, 2003.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

56803015 and NPDES Permit No. PA0124575. Action Mining, Inc., 1117 Shaw Mines Road, Meyersdale,

PA 15552, permit renewal for continued operation of a bituminous surface mine in Ellick Township, **Somerset County**, affecting 375.8 acres. Receiving streams: unnamed tributaries to the Casselman River (CWF). There are no potable water supply intakes within 10 miles downstream. Application received July 18, 2003.

56803020 and NPDES Permit No. PA0121177. Action Mining, Inc., 1117 Shaw Mines Road, Meyersdale, PA 15552, permit renewal for continued operation of a bituminous surface and coal refuse disposal mine in Summit Township, **Somerset County**, affecting 79.5 acres. Receiving streams: Blue Lick Creek, an unnamed tributary to Blue Lick Creek and an unnamed tributary to the Casselman River (CWF). There are no potable water supply intakes within 10 miles downstream. Application received July 18, 2003.

56930104 and NPDES Permit No. PA0212415. Future Industries, Inc., P. O. Box 157, Meyersdale, PA 15552, permit renewal for continued operation of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 129.0 acres. Receiving streams: unnamed tributaries to Buffalo Creek and Buffalo Creek (CWF). There are no potable water supply intakes within 10 miles downstream. Application received July 18, 2003.

56950108 and NPDES Permit No. PA0213195. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, permit revision for a stream variance including a stream crossing and also for a permit boundary amendment from 112.2 to 112.25 to accommodate the haul road stream crossing in Brothersvalley Township, **Somerset County**, affecting 112.25 acres. Receiving streams: unnamed tributaries to Buffalo Creek (CWF). There are no potable water supply intakes within 10 miles downstream. Application received July 21, 2003.

56980107 and NPDES Permit No. PA0234877. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit renewal for reclamation only and for continued restoration of a bituminous surface and auger mine in Milford Township, **Somerset County**, affecting 277.0 acres. Receiving streams: unnamed tributaries to and Casselman River (CWF) and South Glade Creek (WWF). There are no potable water supply intakes within 10 miles downstream. Application received July 29, 2003.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

26030102 and NPDES Permit No. PA0250457. Steve Patterson Excavating (170 Yasenosky Road, Smithfield, PA 15478). Application for commencement, operation and reclamation of a bituminous surface mine in Dunbar Township, **Fayette County**, affecting 75.5 acres. Receiving streams: unnamed tributary to Gist Run, Dunbar Creek and Youghiogheny River (TSF). There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received July 29, 2003.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

17970114 and NPDES Permit No. PA0220701. Sky Haven Coal, Inc., R. D. 1, Box 180, Penfield, PA 15849. Renewal of an existing bituminous surface mine permit in

Goshen Township, **Clearfield County** affecting 70 acres. Receiving streams: Little Trout Run and two unnamed tributaries to Surveyor Run. Application received June 24, 2003.

17880101 and NPDES Permit No. PA0116220. Hepburnia Coal Company, P. O. Box I, Grampian, PA 16838. Renewal of an existing bituminous surface mine permit in Brady Township, **Clearfield County** affecting 262.3 acres. Receiving streams: unnamed tributary of Laurel Branch Run to Laurel Branch Run, Laurel Branch Run to East Branch Mahoning Creek, East Branch Mahoning Creek to Mahoning Creek, Mahoning Creek to Allegheny River, Allegheny River to Ohio River, Ohio River to Mississippi River and Little Anderson Creek to West Branch Susquehanna River. Application received June 9, 2003.

17860123 and NPDES Permit No. PA0115436. Hepburnia Coal Company, P. O. Box I, Grampian, PA 16838. Renewal of an existing bituminous surface mine-auger permit in Knox, Ferguson and Jordan Townships, **Clearfield County** affecting 291 acres. Receiving streams: to unnamed tributaries to McNeel Run to Gazzem Run and to Carson Run to Little Clearfield Creek to Clearfield Creek to West Branch of the Susquehanna River. Application received June 9, 2003.

17820118 and NPDES Permit No. PA0608823. Shale Hill Coal Company, P. O. Box I, Grampian, PA 16838. Renewal of an existing bituminous surface mine permit in Greenwood, Bell and Penn Townships, **Clearfield County** affecting 454 acres. Receiving streams: two unnamed tributaries to and Curry Run and Haslett Run to West Branch Susquehanna River. Application received June 10, 2003.

17820139 and NPDES Permit No. PA0611727. Hepburnia Coal Company, P. O. Box I, Grampian, PA 16838. Renewal of an existing bituminous surface mine permit in Ferguson and Greenwood Townships, **Clearfield County** affecting 514.5 acres. Receiving streams: Watts Creek to Little Clearfield Creek to Clearfield Creek to West Branch Susquehanna River to Susquehanna River. Application received July 7, 2003.

Coal Applications Returned

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

26970106 and NPDES Permit No. 0202061. T. L. Hill Coal Company (R. D. 3, Box 690A, Uniontown, PA 15401). Renewal application for continued operation and reclamation of an existing bituminous surface mine, in Georges Township, **Fayette County**, affecting 243 acres. Receiving streams: unnamed tributaries to York Run, York Run and Georges Creek (WWF). There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received July 28, 2003.

Noncoal Applications Received

Effluent Limits—The following noncoal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum of 0.5 ml/l applied to surface runoff resulting from a precipitation event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

8073SM2A1C5 and NPDES PA0595519. Glasgow, Inc. (Willow Grove Ave. and Limekiln Pike, Glenside, PA 19038), renewal of existing discharge of treated mine drainage in Upper Merion Township, **Montgomery County**, affecting 191.7 acres. Receiving stream: unnamed tributary to Schuylkill River (WWF). Application received July 31, 2003.

Noncoal Applications Returned

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

25022807. Walter Kuhl (9415 Peck Road, Erie, PA 16510). Commencement, operation and restoration of a small noncoal sand and gravel operation in Greene Township, **Erie County** affecting 5.0 acres. Receiving streams: unnamed tributary to Fourmile Creek. Application received October 21, 2002. Application returned July 31, 2003.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA or to the issuance of a Dam Permit, Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment must submit comments, suggestions or objections within 30 days of the date of this notice, as well as questions, to the office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Individuals will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are

available for inspection between 8 a.m. and 4 p.m. on each working day at the office noted before the application.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under section 401 of the FWPCA (33 U.S.C.A. § 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

E52-187. C. W. D. J. S., 130 Buck Road, Holland, PA 18966 in Palmyra Township, **Pike County**, U. S. Army Corps of Engineers, Philadelphia District.

To remove approximately ten large boulders along the shoreline of Lake Wallenpaupack (HQ-CWF) for the purpose of improving access for boating. Boulder heights will be made equal to the surrounding ground surface elevations, impacting in the area of approximately 600 square feet below normal pool elevation. The project is on lot no. 12 in the Whispering Pine Subdivision, approximately 3,500 feet northwest of the intersection of SR 0507 and T-413 (Hawley, PA Quadrangle N: 7.0 inches; W: 14.2 inches).

E58-258. James J. Cleary, 8 Barr Road, White House Farm, Berwyn, PA 19312 in Ararat Township, **Susquehanna County**, U. S. Army Corps of Engineers, Baltimore District.

To construct and maintain a single-span bridge, having a span of approximately 30 feet and an underclearance of approximately 7 feet, across East Branch Lackawanna River (HQ-CWF), for the purpose of providing access to a single-family dwelling. The bridge will replace a temporary bridge that was authorized under General Permit No. BDWM-GP-8. The project is on the north side of T-732 (Mud Pond Road), just west of the Susquehanna/Wayne County boundary (Orson, PA Quadrangle N: 10.1 inches; W: 13.4 inches).

E52-186. James Brewington, 19 Chesterfield Drive, Chester, NJ 07930 in Palmyra Township, **Pike County**, U. S. Army Corps of Engineers, Philadelphia District.

To remove approximately ten large boulders along the shoreline of Lake Wallenpaupack (HQ-CWF) for the purpose of improving access for boating. Boulder heights will be made equal to the surrounding ground surface elevations, impacting in the area of approximately 750 square feet below normal pool elevation. The project is on lot no. 2 in the Whispering Pines Subdivision, approximately

4,000 feet northwest of the intersection of SR 0507 and T-413 (Hawley, PA Quadrangle N: 7.6 inches; W: 14.0 inches).

E39-424. Lower Macungie Township, 3400 Brookside Road, Macungie, PA 18062 in Lower Macungie Township, **Lehigh County**, U. S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a cable-concrete lined, trapezoidal outfall channel consisting of a 6-foot bottom width and 3:1 side slopes in the floodway of Little Lehigh Creek (HQ-CWF) and to construct and maintain a highway obstruction consisting of new road construction and pavement widening in the floodplain of Little Lehigh Creek. The project is on Spring Creek Road approximately 1.6 miles east of SR 0100 (Allentown West, PA Quadrangle N: 8.0 inches; W: 10.8 inches).

E45-451. Pocono Lake Preserve, Pocono Lake Preserve, PA 18348 in Tobyhanna Township, **Monroe County**, U. S. Army Corps of Engineers, Philadelphia District.

To remove the existing structure and to construct and maintain an open bottom, concrete arch culvert having a span of 24.0 feet and an underclearance of approximately 6.8 feet across Wagner Run (HQ-CWF). The project is along the North Shore Road of Pocono Lake Preserve, approximately 0.5 mile south of SR 0940 (Blakeslee, PA Quadrangle N: 20.2 inches; W: 3.2 inches).

E48-336. Strausser Enterprises, Inc., 602 Village at Stones Crossing, Easton, PA 18042 in Forks Township, **Northampton County**, U. S. Army Corps of Engineers, Philadelphia District.

To remove the existing structures and to construct and maintain a pedestrian bridge, five road crossings, a stormwater outfall structure and an 8-inch diameter sanitary sewer line crossing, in a tributary (CWF) to the Delaware River and a stormwater outfall structure in the floodway of the Delaware River (WWF, MF). The work is associated with Riverview Estates Residential Subdivision and Golf Course and is northwest of the intersection of SR 2038 (Froth Hollow Road) and SR 0611 (Easton, PA-NJ Quadrangle N: 18.0 inches; W: 9.0 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E36-763: Jennaro Pullano, 2117 Blair Avenue, Reading, PA 19601 in Fulton Township, **Lancaster County**, ACOE Baltimore District.

To maintain an existing bulkhead measuring approximately 165 feet long and 16 feet wide projecting into the Conowingo Pool of the Susquehanna River (WWF) at a point approximately 0.75 mile south of Peach Bottom Road along the southwest side of Peters Creek Road (Wakefield, PA Quadrangle N: 0.61 inch; W: 14.76 inches) in Fulton Township, Lancaster County.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1431. Allegheny County Department of Public Works, 501 County Office Building, 542 Forbes Avenue, Pittsburgh, PA 15219. Babcock Boulevard and Three Degree Road culvert extension in Ross Township, **Allegheny County**, Pittsburgh ACOE District (Latitude: 40°, 32', 42" and Longitude: 80°, 01', 51") (Emsworth, PA Quadrangle N: 8.2 inches; W: 4.3 inches). The applicant proposes to extend, operate and maintain the existing stream enclosure in an unnamed tributary to Girty's Run (WWF) for the purpose of reconstructing the intersection

of Babcock Boulevard and Three Degree Road. The project is at the intersection of Babcock Boulevard and Three Degree Road and will impact 18.3 feet of stream channel.

E26-312. Fairchance and Georges Joint Municipal Sewage Authority, 141 Big Six Road, Smithfield, PA 15478. Fairchance-Georges Sewage Treatment Plant extension in Georges Township, **Fayette County**, Pittsburgh ACOE District (Latitude: 39°, 48', 30" and Longitude: 79°, 46', 7") (Smithfield, PA Quadrangle N: 10.6 inches; W: 2.4 inches). The applicant proposes to place and maintain fill associated with construction of three tanks in 0.1 acre of wetlands and in and along approximately 120 linear feet of the floodway of Georges Creek (WWF) for the purpose of expansion of the sewage treatment plant. The project is on the right bank of Georges Creek just downstream of Big Six Road Bridge.

E26-313. Department of Transportation, P. O. Box 459, Uniontown, PA 15401. Lamb Lick Run culvert in Fayette City Borough, **Fayette County**, Pittsburgh ACOE District (Latitude: 40°, 5', 55" and Longitude: 79°, 50', 14") (Fayette City, PA Quadrangle N: 17.9 inches; W: 12.2 inches). The applicant proposes to operate and maintain: (1) a cast-in-place reinforced concrete box culvert having a normal span of 14.0 feet and an underclearance of 6.5 feet in Lamb Lick Run (WWF, perennial). The invert of the box culvert will be depressed 1.0 feet thus reducing the effective underclearance to 5.5 feet; (2) place and maintain R-7 rock riprap bank protection for a linear distance of 76.0 feet upstream and 56.0 feet downstream from the box culvert; and (3) operate and maintain a 15-inch diameter CCP stormwater outfall along the downstream left bank of Lamb Lick Run. Removal of the existing bridge and construction of the box culvert was authorized by Emergency Permit EP2603202. The project will directly impact 176 linear feet of stream channel. No vegetated wetlands will be impacted.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-361A, Knockout Development Associates, 215 Executive Drive, Cranberry Township, PA 16066, Route 228 Commercial Center Project in Cranberry Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 10.9 inches; W: 11.4 inches).

The purpose of the application is to modify the stormwater management facilities for the Route 228 Commercial Center Project. On October 22, 2002, the Department issued a permit for the project that authorized an 0.121 acre impact to PEM wetlands for the construction of the project. At that time, the project proposed an underground detention piping system and two aboveground detention ponds to address stormwater management at the site. Knockout has proposed to modify the stormwater facilities to eliminate the underground detention piping system and construct a surface impoundment. The impoundment will be constructed on neighboring property and will result in an additional 0.11 acre impact to PEM wetlands. The total wetland acreage to be impacted under this project will rise from 0.121 acre to 0.231 acre.

E20-529, Byzantine, Inc., 1198 Mulberry Street, Bridgewater, PA 15009. Crawford Landing Commercial Retail Plaza in Vernon Township, **Crawford County**, ACOE Pittsburgh District (Geneva, PA Quadrangle N: 21.8 inches; W: 4.7 inches).

To fill 0.11 acre of a 0.34 acre nonexceptional value shrubbed and herbaceous wetland for the construction of

the Crawford Landing Commercial Retail Plaza south of SR 6/322 at the intersection of Cutter Road within the Watson Run Watershed (WWF). The permit applicant has met the wetland replacement requirements by participating in the Pennsylvania Wetland Replacement Project and by creating 0.06 acre of replacement wetland onsite.

E25-674, Erie-Western Pennsylvania Port Authority, 208 East Bayfront Parkway, Suite 201, Erie, PA 16507-2405, East and West Canal Basin Improvements in the City of Erie, **Erie County**, ACOE Pittsburgh District (Erie North, PA Quadrangle N: 2.1 inches; W: 12.2 inches).

The purpose of the application is to make improvements to the east and west basins on the Lake Erie bayfront. The project will be conducted in two phases:

Phase I:

- Removal of the existing fishing pier in the West Canal Basin.
- Removal of the sediments in the vicinity of the fishing pier through dredging.
- Construction of a floating header dock and finger piers in the are of the former fishing pier.
- Construction of an extension to the west floating dock in the Wolverine Park Marina in the West Canal Basin.
- Construction of a new header dock and finger piers along the east bulkhead for State Street in the East Canal Basin.

Phase II:

- Construction of a new fishing pier in the East Canal Basin.

The total acreage to be impacted under this project is 1.5 acres.

E42-301, Hamlin Township, P. O. Box 23, Ludlow, PA 16333, T-315 Central Avenue Across Twomile Run in Hamlin Township, **McKean County**, ACOE Pittsburgh District (Ludlow, PA Quadrangle N: 18.22 inches; W: 9.0 inches).

To remove the existing bridge and to construct and maintain a precast concrete arch having a clear span of 32 feet and a maximum underclearance of 10 feet across Twomile Run (HQ-CWF) on T-315 Central Avenue approximately 175 feet south of SR 6 in the Village of Ludlow.

E42-302, National Fuel Gas Supply Corporation, P. O. Box 2081, Erie, PA 16512-1720, Line C-2 Kinzua Creek Pipeline in Hamilton Township, **McKean County**, ACOE Pittsburgh District (Westline, PA Quadrangle N: 3.4 inches; W: 16.0 inches).

The purpose of the application is to replace an existing 8-inch pipeline that is exposed and damaged in Kinzua Creek (CWF). NFG Supply proposes to replace the exposed portion of pipeline with a 6-inch PVC pipe that will be directionally bored under Kinzua Creek. In addition, the application proposes two temporary stream crossings to access the pipeline, one 90-foot crossing of wetland and one stream crossing of an unnamed tributary to Kinzua Creek.

ACTIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE
ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY
MANAGEMENT (WQM) PERMITS**

The Department of Environmental Protection (Department) has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and Notices of Intent for coverage under General Permits. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal wastes; discharges to groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

Sections I—VI contain actions related to industrial, animal or sewage wastes discharges, discharges to groundwater and discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities and concentrated animal feeding operations (CAFOs). Section VII contains notices for parties who have submitted Notices of Intent (NOI) for coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in each general permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457,

(717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS232204	Poly One Corporation 177 Mikron Road Bethlehem, PA 18017	Lower Nazareth Township Northampton County	Unnamed tributary Bushkill Creek 2C	Y
PA0012505	LaFarge North American 5160 Main Street Whitehall, PA 18052	Lehigh County Whitehall Township	Lehigh River 2B	Y
PA0040487	Maple Lane Estates 1300 Market Street P. O. Box 622 Lemoyne, PA 17043-0622	Foster Township Luzerne County	Pond Creek 5D	Y
PA0060151	Camp Na'arim, Inc. R. R. 1, Box 1735 Waymart, PA 18472	Clinton Township Wayne County	Unnamed tributary to Van Auken Creek 2B	Y
PA0070513 Sewage	Edward A. Redding 3432 Sweet Arrow Lake Road Pine Grove, PA 17963-9061	Schuylkill County Washington Township	Upper Little Swatara Creek 7D	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAR10I170R	Shaffer/Gelder Dev. Corp. P. O. Box 42 Hershey, PA 17033 Abel Construction 3925 Columbia Ave. P. O. Box 476 Mountville, PA 17554-0476	Dauphin County Derry Township	Swatara Creek WWF	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0111937 Sewerage	Patriot Treatment Plant, Inc. 6009 Columbia Boulevard Bloomsburg, PA 17815	South Centre Township Columbia County	Campbells Run 5-D	Y
PA0209627 Sewerage	Curtis and Nancy Runyan R. R. 6, Box 189 Wellsboro, PA 16901	Tioga County Shippen Township	Unnamed tributary to Stowell Run 9A	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0095621	Ashville Borough STP P. O. Box 165 Ashville, PA 16613	Cambria County Ashville Borough	Clearfield Creek	Y
PA0205176	Consolidated Steel Services 632 Glendale Valley Blvd. Fallentimber, PA 16639	Cambria County Reade Township	Clearfield Creek	Y

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0206016	Donald L. Gardner 213 Pine Run Road Amity, PA 15311	Washington South Franklin Township	Unnamed tributary of Chartiers Creek	Y
PA0217841	Bureau of State Parks Ryerson Station State Park 361 Bristonia Road Wind Ridge, PA 15308-1258	Greene Richhill Township	North Fork of Dunkard Fork Wheeling Creek	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES Permit No. (Type)</i>	<i>Facility Name and Address</i>	<i>County and Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0103896	County Landfill, Inc. P. O. Box 237 Leeper, PA 16233	Farmington Township Clarion County	Unnamed tributary to Walley Run 16-F	Y
PA0006378	Wheatland Tube Company Division of John Maneely Company One Council Avenue Wheatland, PA 16161	City of Sharon Mercer County	Shenango River 20-A	Y
PA0034592	Laurel School District R. R. 4, Box 30 New Castle, PA 16101-9705	Hickory Township Lawrence County	Unnamed tributary to Big Run 20-A	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit No. PA0013285, IW, **Pennsylvania Suburban Water Company**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, Schuylkill Township, **Chester County**.

This notice reflects changes to the notice published at 33 Pa.B. 2769 (June 14, 2003).

The maximum daily limit for Manganese, Total has been modified to 4.0 mg/l for the discharges related to basin cleaning operations.

NPDES Permit No. PA0013285, Industrial Waste, **Pennsylvania Suburban Water Company**, 762 West Lancaster Avenue. This proposed facility is in Schuylkill Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge into Pickering Creek-3D Watershed.

NPDES Permit No. PA0026794 Amendment No. 2, Sewage, **Conshohocken Borough Authority**, 601 East Elm, Conshohocken, PA 19428. This proposed facility is in Conshohocken Borough, **Montgomery County**.

Description of Proposed Action/Activity: Amendment to comply with the EPA's Phase II Stormwater regulations.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES Permit No. PA0064297, Sewage, **Portland Borough**, P. O. Box 476, Portland, PA 18351. This proposed facility is in Portland Borough, **Northampton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES Permit No. PA0026051 Amendment No. 1, Sewage, **Borough of Chambersburg**, 100 South Second Street, Chambersburg, PA 17201. This proposed facility is in Chambersburg Borough, **Franklin County**.

Description of Proposed Action/Activity: Authorization to discharge to Conococheague Creek in Watershed 13-C.

NPDES Permit No. PA0087769, Industrial Waste, **Duke Energy Gas Transmission Corporation, Shermans Dale Compressor Station**, 5400 Westheimer Court, SP311, Houston, TX 77056. This proposed facility is in Carroll Township, **Perry County**.

Description of Proposed Action/Activity: Authorization to discharge to a pond in the Shermans Creek in Watershed 7-A.

NPDES Permit No. PA0087866, Industrial Waste, **Duke Energy Gas Transmission Corporation, Entriken Compressor Station**, 5400 Westheimer Court, SP311, Houston, TX 77056. This proposed facility is in Todd Township, **Huntingdon County**.

Description of Proposed Action/Activity: Authorization to discharge to an unnamed tributary to Great Trough Creek in Watershed 11-D.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327 3666.

PA0027171, Sewerage SIC, 4952, **The Municipal Authority of the Town of Bloomsburg**, 301 East Second Street, Bloomsburg, PA 17815. This existing facility is in Town of Bloomsburg, **Columbia County**.

Description of Proposed Activity: This proposed action is for issuances of an NPDES permit amendment for an existing discharge of treated sewage wastewater

The receiving stream, Susquehanna River, is in the State Water Plan watershed 5D and classified for WWF. The nearest downstream public water supply intake for the Danville Municipal Water Authority is on the Susquehanna River, 10 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 4.29 MGD.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Daily Maximum (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	40		50
TSS	30	45		60
Total Cl ₂ Residual	0.78			4
Fecal Coliforms (5-1 to 9-30)	200 col/100 ml as a geometric mean			
(10-1 to 4-30)	2,000 col/100 ml as a geometric mean			
pH	6.0 to 9.0 at all times			

In addition to the effluent limits, the permit contains the following major special condition. Part C 8—Permit Condition for the Development, Operation and Implementation of a Pretreatment Program; Part C, 9 Permit Condition for Stormwater Management.

PA0027553, Sewerage SIC, 4952, **Pine Creek Municipal Authority**, P. O. Box 608, Avis, PA 17721. This existing facility is in Pine Creek Township, **Clinton County**.

Description of Proposed Activity: This proposed action is for amendment of an NPDES permit for an existing discharge of treated sewage wastewater.

The receiving stream, West Branch Susquehanna River, is in the State Water Plan watershed 9B and classified for WWF. The nearest downstream public water supply intake for the Pennsylvania American Water Company is on the West Branch Susquehanna River, 51 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 1.3 MGD.

<i>Parameter</i>	<i>Average Monthly (mg/l)</i>	<i>Average Weekly (mg/l)</i>	<i>Daily Maximum (mg/l)</i>	<i>Instantaneous Maximum (mg/l)</i>
CBOD ₅	25	40		50
TSS	30	45		60
Total Cl ₂ Residual	0.50			1.6
Fecal Coliforms (5-1 to 9-30)	200 col/100 ml as a geometric mean			
(10-1 to 4-30)	2,000 col/100 ml as a geometric mean			
pH	6.0 to 9.0 at all times			

In addition to the effluent limits, the permit contains the following major special condition: Part C, 10 Permit Condition for Stormwater Management.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No. PA0026751-A1, Sewage, **Borough of Indiana**, 80 North Eighth Street, Indiana, PA 15701. This proposed facility is in Indiana Borough, **Indiana County**.

Description of Proposed Action/Activity: Addition of an outfall and discharge of uncontaminated stormwater from the STP parking lot and surrounding area.

NPDES Permit No. PA0046906-A1, Sewage, **Moon Township Municipal Authority**, 1700 Beaver Grade Road, Suite 200, Moon Township, PA 15108. This proposed facility is in Moon Township, **Allegheny County**.

Description of Proposed Action/Activity: Discharge treated sewage from Flaugherty Run STP in Moon Township, Allegheny County.

NPDES Permit No. PA0025674-A2, Sewage, **Franklin Township Municipal Sanitary Authority**, 3001 Meadowbrook Road, Murrysville, PA 15668. This proposed facility is in the Municipality of Murrysville, **Westmoreland County**.

Description of Proposed Action/Activity: Addition of outfalls and discharge of uncontaminated stormwater runoff from the sewage treatment plant site.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0238970, Industrial Waste, **Watergait Community Water Association**, 10 Northgait Drive, Slippery Rock, PA 16057. This proposed facility is in Liberty Township, **Mercer County**.

Description of Proposed Action/Activity: This facility is authorized to discharge to an unnamed tributary to Wolf Creek.

NPDES Permit No. PA0239186, Sewage, **3 Rivers Ice Cream Service, Inc., Davis International, Inc.**, 1155 Meadowbrook Avenue, Youngstown, OH 44512. This proposed facility is in Forward Township, **Butler County**.

Description of Proposed Action/Activity: This facility is authorized to discharge to an unnamed tributary to Connoquenessing Creek.

NPDES Permit No. PA0239127, CAFO, **Sperry Farms, Inc.**, Atlantic, PA 16111-2336. This proposed facility is in East Fallowfield Township, **Crawford County**.

Description of Size and Scope of Proposed Operation/Activity: This facility is authorized to operate a CAFO in Watersheds 16-D and 20-A.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WQM Permit No. 5202403, Sewerage, **Municipal Authority of the Township of Westfall**, P. O. Box 235, Matamoras, PA 18336. This proposed facility is in Westfall Township, **Pike County**.

Description of Proposed Action/Activity: Upgrade and expansion of the Westfall Township Municipal Authority's wastewater treatment plant to 300,000 GPD.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 1803201, Industrial Waste, **First Quality Tissue, LLC**, 599 South Highland Street, Lock Haven, PA 17745. This existing facility is in Castanea Township, **Clinton County**.

Description of Proposed Action/Activity: Issuance of a permit authorizing the transfer and consolidation of two previous WQM permits for the existing aeration stabilization basin, formerly utilized by International Paper.

WQM Permit No. 6095405, Sewerage (4952), **Borough of Mifflinburg Wastewater Treatment Plant**, 333 Chestnut Street, Mifflinburg, PA 17844. This proposed facility is in the Borough of Mifflinburg, **Union County**.

Description of Proposed Action/Activity: The respective WQM permit will be transferred from the Mifflinburg Borough Municipal Authority to the Borough of Mifflinburg. There are no changes to the permit, other than the ownership transfer.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 5603403, Sewerage, **Robert L. and Terry L. Leib**, 770 Lincoln Highway, Stoystown, PA 15563. This proposed facility is in Quemahoning Township, **Somerset County**.

Description of Proposed Action/Activity: Construction of 500 gpd single residence sewage treatment facility to serve Leib property SRSTF.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4303202, Industrial Waste, **Watergait Community Water Association**, 10 Northgait Drive, Slippery Rock, PA 16057. This proposed facility is in Liberty Township, **Mercer County**.

Description of Proposed Action/Activity: This project is for the construction and operation of an industrial wastewater treatment facility to treat filter backwash.

WQM Permit No. 3703401, Sewerage, **Wilmington Township Sewer Authority**, R. D. 5, Box 469, 992 Wilson Mill Road, New Castle, PA 16105-9411. This proposed facility is in Wilmington Township, **Lawrence County**.

Description of Proposed Action/Activity: This project is for the construction of two pump stations and sewer extensions to serve the Maiden Blush Lane/Phillips School Road area and the Beechwood Drive area.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAG133693	Allegheny Township Supervisors 3131 Old Sixth Avenue Road North Duncansville, PA 16635	Blair	Allegheny Township	Blair Gap Run and Tributaries TSF Gillans Run CWF Spencer Run WWF Sugar Run CWF Burgoon Run TSF Beaverdam Branch TSF Beaverdam Branch Tributaries WWF Brush Run WWF Mill Run WWF	Y

V. NPDES Waiver Stormwater Discharges from MS4 Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Department Protocol (Y/N)</i>
PAG133693	Allegheny Township Supervisors 3131 Old Sixth Avenue Road North Duncansville, PA 16635	Blair	Allegheny Township	Blair Gap Run and Tributaries TSF Gillans Run CWF Spencer Run WWF Sugar Run CWF Burgoon Run TSF Beaverdam Branch TSF Beaverdam Branch Tributaries WWF Brush Run WWF Mill Run WWF	Y

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024503009	Pocono Mountains Industries, Inc. 556 Main St. Stroudsburg, PA 18360	Monroe	Coolbaugh Township	Hawkey Run HQ-CWF

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023903013	East Penn School District 800 Pine St. Emmaus, PA 18049	Lehigh	Lower Macungie Township	Little Lehigh Creek HQ-CWF
PAI023903016	Cedar Crest College 100 College Drive Allentown, PA 18104	Lehigh	City of Allentown	Little Lehigh Creek HQ-CWF
PAI021303002	United States Army Corps of Engineers Philadelphia District Wanamaker Building 100 Penn Square East Philadelphia, PA 19107-3390	Carbon	Kidder and Bear Creek Townships	Lehigh River HQ-CWF
PAI025803001	New Milford Municipal Authority 175 Main St. New Milford, PA 18834	Susquehanna	New Milford Township and Borough	Salt Lick, Meylert, Smith and Beaver Creeks HQ-CWF

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030603003	Edward J. Swoyer 19 North 6th Street, Suite 200 Reading, PA 19608-8621	Berks	City of Reading	Schuylkill River WWF
PAI033603005	Martin Brothers Builders	Lancaster	Brecknock Township	Rock Run TSF-HQ

Berks County Conservation District, P. O. Box 520, 1238 County Welfare Road, Leesport, PA 19533, (610) 372-4657.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG2000603046	Merrit Hole 25 Gaul Rd. Sinking Spring, PA 19608	Berks	Lower Heidelberg Township	Little Cacoosing Creek WWF
PAG2000603068	James W. Sigworth 1775 Welsh Rd. Mohnton, PA 19540	Berks	Cumru Township	Rock Run TSF-HQ UNT to Angelica Creek CWF
PAG2000603058	Mike Jeffers Kinsley Construction Co. 2700 Water St. York, PA 17403	Berks	Borough of Wyomissing	Schuylkill River CWF
PAG2000603067	The National Center for Padre Pio, Inc. R. D. 1, Box 134 2213 Old Rt. 100 Barto, PA 19504	Berks	Washington Township	Perkiomen Creek CWF
PAR10C412-1	Department of Transportation Allen Mickalonis District 5-0 1713 Lehigh St. Allentown, PA 18103	Berks	Borough of Hamburg Windsor and Tilden Townships	Schuylkill River WWF/MF
PAG2000603070	Robert Deeds 1471 Golf Course Road Birdsboro, PA 19508	Berks	Robeson Township	Seidel Creek WWF Indian Corn Creek CWF
PAG2000603066	David H. Robbins 1445 E. Main St. Douglassville, PA 19518	Berks	Amity Township	Manatawny Creek CWF

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG2000603048	Gregg Bogia 100 Seyler Rd. Fleetwood, PA 19522	Berks	Ruscombmanor Township	Furnace Creek TSF
PAG2000603053	Harry Boyajian 1312 Old Swede Rd. Douglassville, PA 19518	Berks	Amity Township	Manatawny Creek CWF
PAG2000603054	Peter Wanner P. O. Box 395 Douglassville, PA 19518	Berks	Amity Township	Schuylkill River WWF

Cumberland County Conservation District, 43 Brookwood Avenue, Suite 4, Carlisle, PA 17013, (717) 240-7812.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG2002103026	Don Mowery 1000 Bent Creek Blvd. Mechanicsburg, PA 17050	Cumberland	Silver Spring Township	Conodoguinet Creek WWF

Dauphin County Conservation District, 1451 Peters Mountain Road, Dauphin, PA 17018, (717) 921-8100.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG2002203009	Susquehanna Township 1900 Linglestown Rd. Harrisburg, PA 17110	Dauphin	Susquehanna Township	Paxton Creek WWF
PAG2002203025	Derry Township Municipal Authority 670 Clearwater Rd. Hershey, PA 17033	Dauphin	Derry Township	Swatara Creek WWF

Franklin County Conservation District, 100 Sunset Blvd. West, Chambersburg, PA 17201-2211.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG2002803021	Richard and Laura Rockwell 3745 Lincoln Way West Chambersburg, PA. 17201	Franklin	Borough of Chambersburg	East Branch Conococheague Creek WWF
PAG2002803028	Derry Township Municipal Authority 670 Clearwater Rd. Hershey, PA 17033	Franklin	Southampton Township	Mountain Run CWF

Lancaster County Conservation District, 1383 Arcadia Road, Room 6, Lancaster, PA 17601.

<i>NPDES Permit No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG2003603054	High Properties Ltd. 1853 William Penn Way Lancaster, PA 17605	Lancaster	East Lampeter Township	UNT Stauffer Run WWF
PAG2003603074	QVC Inc. 1200 Wilson Dr. West Chester, PA 19380	Lancaster	West Hempfield Township	UNT Swarr Run CWF
PAG2003603093	Lititz United Methodist Church 201 E. Market St. Lititz, PA 17543	Lancaster	Lititz Borough	Santo Domingo Creek WWF
PAG2003603094	Andrew Purcell P. O. Box 188 Denver, PA 17517	Lancaster	Brecknock Township	UNT Muddy Creek WWF
PAG2003603096	Kenneth L. Garman 160 W. Stract Dr. Myerstown, PA 17067	Lancaster	Clay Township	Middle Creek TSF
PAG2003603097	Joann Realty Assoc. 160 A Route 41, Box 529 Gap, PA 17527	Lancaster	Salisbury Township	Houston Run CWF

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit

<i>No.</i>	<i>Applicant Name and Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044903001	Municipal Authority of Ralpho Township 32A South Market Street Elysburg, PA 178234	Northumberland	Ralpho Township	South Branch Roaring Creek HQ-CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Single Residence Sewage Treatment Plant
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

General Permit Type—PAG-2

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Franconia Township Montgomery County	PAR10T809	Peter Becker Community Maplewood Estates 800 Maple Avenue Harleysville, PA 19438	Unnamed tributary Indian Creek TSF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Lower Providence Township Montgomery County	PAG2004603032	Pineville Properties Commercial Development 7 North Park Avenue Norristown, PA 19043	Perkiomen Creek WWF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Upper Providence Township Montgomery County	PAG2004603143	Andrew Vasco, Jr. and William Bruce R & R Kelly Associates 1003 Egypt Road, P. O. Box 731 Oaks, PA 19456	Unnamed tributary Schuylkill River TSF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000
Upper Chichester Township Delaware County	PAG2002303040	Upper Chi Crossing, Inc. Robert G. Wittig 404 North Lincoln Street Wilmington, DE 19805	West Branch Naaman's Creek WWF	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA 19428 (610) 832-6000

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Lehigh County North Whitehall Township	PAR10Q107-R-1	Ralph Handwerk 2717 North Lane Orefield, PA 18069	Coplay Creek CWF	Lehigh County Conservation District (610) 391-9583
Northampton County Lehigh Township	PAG2004803006-1	Larry Turoscy 453 Main St. P. O. Box 68 Walnutport, PA 18088	Lehigh River TSF	Northampton County Conservation District (610) 746-1971
Northampton County Bangor Borough	PAG2004803026	Joe Posh, Jr. Posh Properties 2216 Willow Park Rd. Bethlehem, PA 18017	Brushy Meadow Creek TSF-MF	Northampton County Conservation District (610) 746-1971
Schuylkill County East Norwegian Township	PAG2005403014	Norwegian Real Estate Limited Partnership 454 N. Claude A. Lord Blvd. Pottsville, PA 17901	Mill Creek CWF	Schuylkill County Conservation District (570) 622-3742
Lycoming County Wolf Township	PAG2004103009	Tracy Keeney P. O. Box 741 Wyalusing, PA 18853	Muncy Creek TSF	Lycoming County Conservation District 542 County Farm Road Suite 202 Montoursville, PA 17754 (570) 433-3003
Lycoming County Hepburn Township	PAG2004103010	Harry Yoder Christian Church of Cogan Station 5904 Lycoming Creek Rd. Cogan Station, PA 17728	Lycoming Creek WWF	Lycoming County Conservation District 542 County Farm Road Suite 202 Montoursville, PA 17754 (570) 433-3003
Tioga County Lawrence Township	PAG2005903001	Fred Robbins Robbins Gravel Mine R. R. 2, Box 25A Tioga, PA 16946	Tioga River CWF	Tioga County Conservation District 29 East Avenue Wellsboro, PA 16901 (570) 724-1801
Union County Buffalo Township	PAG2006003006	Tim Yoder R. R. 2, Box 572A Lewisburg, PA 17837	Limestone Run WWF	Union County Conservation District 88 Bull Run Crossing Suite 5 Lewisburg, PA 17837 (570) 523-8782
Clarion County Redbank and Porter Townships	PAG2081603001	EOG Resources, Inc. Southpointe Plaza One 400 Southpointe Blvd. Suite 300 Canonsburg, PA 15317	Town Run CWF Middle Run CWF Leisure Run CWF Redbank Creek TSF	Northwest Region Oil and Gas Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6860

General Permit Type—PAG-4

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Snyder County Washington Township	PAG045056	John R. Lenker P. O. Box 12 Richfield, PA 17806	UNT to Susquehecka Creek CWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666

General Permit Type—PAG-8

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Site Name and Location</i>	<i>Contact Office and Telephone No.</i>
Lower Chanceford Township York County	PAG080004	Philadelphia Water Department 7800 Penrose Ferry Road Philadelphia, PA 19154	Crowl, Miller and Burk Farms Lower Chanceford Township York County	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Williams Township Dauphin County	PAG083576	Williamstown Borough Sewer Authority 48 S. Orange Street Williamstown, PA 17098	SGL 264 Williams Township Dauphin County	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707

General Permit Type—PAG-9

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Site Name and Location</i>	<i>Contact Office and Telephone No.</i>
Peters Township Franklin County	PAG093522	Gipe's Septic Tank Pumping 8014 Corner Road Mercersburg, PA 17236	Witter Farm Peters Township Franklin County	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707
Bratton Township Mifflin County	PAG093544	Renno's Custom Spreading and Vacuum Service 23 Mountain View Lane McVeytown, PA 17051		DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 (717) 705-4707

General Permit Type—PAG-10

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
City of Greensburg Westmoreland County	PAG109615	TE Products Pipeline Company, Limited P. O. Box 2521 Houston, TX 77252	Statewide Use Water/use information to be provided to the Department before the discharge	DEP Central Office 400 Market Street Harrisburg, PA 17105 (717) 787-8184

General Permit Type—PAG-12

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Telephone No.</i>
Lancaster County Conoy Township	PAG123574	Paul Swanger 150 Kissel Valley Road Bainbridge, PA 17502	UNT to Conoy Creek 7-G	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Franklin County Peters Township	PAG123513	Hostetter Management Company New Hope Farm P. O. Box 526 Ephrata, PA 17522	UNT to Maiden Creek TSF 3-B	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Berks County Greenwich Township	PAG123573	Charles Plushanski 166 Rahn Road Kutztown, PA 19530	UNT to Maiden Creek TSF 3-B	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

The Department of Environmental Protection has taken the following actions on applications received under the Safe Drinking Water Act for the construction, substantial

modification or operation of a public water system.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the

Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0603508 MA, Minor Amendment, Public Water Supply.

Applicant	Department of Public Welfare—Hamburg Center
Municipality	Windsor Township
County	Berks
Type of Facility	Permit is for interior repainting of existing storage tank.
Consulting Engineer	Joseph R. Mancuso, P. E. P. O. Box 1325 Harrisburg, PA 17125-0001
Permit to Construct Issued	July 17, 2003

Permit No. 3102504, Public Water Supply.

Applicant	Alexandria Borough Water Authority
Municipality	Alexandria Borough
County	Huntingdon
Type of Facility	Construction of a new Pall membrane water filtration plant with a 100,000 gallon finished water storage tank and sludge drying beds.
Consulting Engineer	Mark V. Glenn, P. E. Gwin, Dobson & Foreman, Inc. 3121 Fairway Dr. Altoona, PA 16602-4475
Permit to Construct Issued	July 10, 2003

Operations Permit issued to **Department of General Services**, 7210046, Lower Allen Township, **Cum-**

berland County on July 24, 2003, for the operation of facilities approved under Construction Permit No. 2102505 MA.

Operations Permit issued to **Myerstown Water Authority**, 7380025, Myerstown Borough, **Lebanon County** on July 18, 2003, for the operation of facilities approved under Construction Permit No. 3801505.

Operations Permit issued to **Citizens Utilities Company of Pennsylvania**, 3060069, South Heidelberg Township, **Berks County** on July 16, 2003, for the operation of facilities approved under Construction Permit No. 0601519.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. Minor Amendment—Construction. Public Water Supply.

Applicant	Pennsylvania American Water Company c/o William C. Kelvington Vice President, Operations 800 West Hersheypark Drive Hershey, PA 17033
Township	Rush Township
County	Centre County
Type of Facility	PWS—Relocation of the treatment facility for the two new Trout Run wells.
Consulting Engineer	Bruce E. Juergens, P. E. Pennsylvania American Water Company 800 West Hersheypark Drive Hershey, PA 17033
Permit to Construct Issued	August 1, 2003

Permit No. Minor Amendment—Construction. Public Water Supply.

Applicant	Pennsylvania State University Robert E. Cooper 101 P Physical Plant Building University Park, PA 16802-1118
Township	College Township
County	Centre County
Type of Facility	PWS—Construction of a ductile iron 16-inch transmission main.
Consulting Engineer	Scott E. Russell, P. E. Buchart-Horn, Inc. 1200 West College Ave. State College, PA 16801
Permit to Construct Issued	July 31, 2003

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Operations Permit issued to **Shaffer's Countryside Personal Care Boarding Home, Inc.**, 1841 Stoystown Road, Friedens, PA 15541, PWS ID 4560056, Somerset Township, **Somerset County** on July 30, 2003, for the operation of facilities approved under Construction Permit No. 5602502.

Operations Permit issued to **Greater Johnstown Water Authority**, 111 Roosevelt Boulevard, P. O. Box

1287, Johnstown, PA 15907, PWS ID 4110014, City of Johnstown, **Cambria County** on July 22, 2003, for designation of Water Quality Parameter Performance Requirements.

Operations Permit issued to **Municipal Authority of Westmoreland County**, SW Corner US Route 30 West and South Greengate Road, P. O. Box 730, Greensburg, PA 15601, PWS ID No. 5230036, Dunbar Township, **Fayette County** on July 22, 2003, for designation of water quality parameter performance requirements at the Indian Creek Water Treatment Plant.

Operations Permit issued to **Municipal Authority of the Borough of West View**, 210 Perry Highway, Pittsburgh, PA 15229, PWS ID No. 5020043 West View Borough, **Allegheny County** on July 22, 2003, for designation of water quality parameter performance requirements.

Permit No. 0303501, Minor Amendment. Public Water Supply.

Applicant **Manor Township Joint Municipal Authority**
2310 Pleasant View Drive
Ford City, PA 16226

Borough or Township Manor Township

County **Armstrong**

Type of Facility Water treatment plant

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
P. O. Box 200
Indianola, PA 15051

Permit to Construct July 21, 2003
Issued

Permit No. 5677503-A2, Minor Amendment. Public Water Supply.

Applicant **Borough of Hooversville**
Box 176
Hooversville, PA 15936

Borough or Township Hooversville Borough

County **Somerset**

Type of Facility Water storage tank

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
P. O. Box 837
Somerset, PA 15501

Permit to Construct July 29, 2003
Issued

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 4302502, Public Water Supply.

Applicant **Watergait Community Water Association**
10 Northgait Drive
Slippery Rock, PA 16057

Borough or Township Liberty Township

County **Mercer**

Type of Facility PWS—Well nos. 1 (emergency only) and 2 (main); chlorination, iron and manganese filtration.

Consulting Engineer Hickory Engineering, Inc.
3755 East State Street
Hermitage, PA 16148

Permit to Construct July 31, 2003
Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. §§ 750.1—750.20a).

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
North Sewickley Township	893 Mercer Road Beaver Falls, PA 15010	Beaver

Plan Description: The approved plan amendment provides for a basement service, gravity-heavy alternative supplemented with low-pressure sewer where topography dictates. The planning area includes the Park Gate area in the northeast region of the township, the Route 65 corridor including developments on either side of Route 65, the Wise Grove Road area on the southernmost border of the township and the Brush Creek Watershed on the eastern border of the township. This alternative incorporates 7 pump stations and 236 grinder pumps. Sewage treatment is provided at the Beaver Falls Wastewater Treatment Plant, which discharges to the Beaver River. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES permits or WQM permits must be obtained in the name of the municipality or authority as appropriate.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Big Beaver Borough	114 Forest Drive Darlington, PA 16115	Beaver

Plan Description: The approved plan provides for construction of sanitary sewer lines north along SR 18 to Stockman Run, then west along Stockman Run and SR 351 to approximately 1,000 feet east of Route 60. There will also be a line size increase at the Northern Beaver Falls interceptor. A new pump station will be constructed near Stockman Run at SR 18. Sewage treatment is provided at the Beaver Falls Sewage Treatment Plant, which discharges to the Beaver River. The Wallace Run and College Pump Stations will both be replaced. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES permits or WQM permits must be obtained in the name of the municipality or authority as appropriate.

**HAZARDOUS SITES CLEAN-UP
UNDER THE ACT OF OCTOBER 18,
1988**

Proposed Consent Order and Agreement

William Taylor Estate Site

Wheatland Borough, Mercer County

Under section 1113 of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. § 6020.1113), the Department of Environmental Protection (Department) has agreed to a Consent Order and Agreement (CO&A) with the Wheatland Conservation Authority (Authority) concerning the acquisition of the property containing the William Taylor Estate Site (Site) in Wheatland Borough, Mercer County. The Site is approximately 42 acres and includes a portion formerly utilized as a mixed waste landfill in a residential/industrial area. The landfill operated at the Site from approximately 1958 until mid-1970s and accepted industrial wastes containing hazardous substances from several industrial manufacturing operations.

These wastes and other materials containing hazardous substances were dumped, spilled or otherwise disposed at the Site and these hazardous substances contaminated the soils and sediments at the Site. These substances are defined in section 103 of the HSCA (35 P. S. § 6020.103) as a "hazardous substance." The presence of these hazardous substances at the property constitutes a "release" and a "threat of release" of a hazardous substance, as defined in section 103 of the HSCA.

Two response actions were conducted at the Site. In 1991, the Department implemented an Interim Response at the Site that included, among other things, erection of a fence to control access to known areas of contamination. In 1998, a group of responsible persons, as defined in section 103 of the HSCA implemented a Remedial Response at the Site. That Response included, among other things, excavation and consolidation of areas of contamination, followed by capping, then regrading with an extension and maintenance of the fence installed in 1991. The Authority intends to obtain ownership of the property that includes the Site and utilize the property for nonintrusive, recreational usage by the public without profit by the Authority. By virtue of this ownership, the Authority will not become a "responsible person" as defined in sections 103 and 701 of the HSCA (35 P. S. § 6020.701).

The specific terms of this settlement are set forth in the CO&A with the Authority. The Department will receive and consider comments relating to the CO&A for 60 days from the date of this notice. The Department has the right to withdraw its consent to the CO&A if the comments concerning the CO&A disclose facts or considerations which indicate that the CO&A is inappropriate, improper or not in the public interest. After the public comment period, the Department's settlement with Authority shall be effective upon the date that the Department notifies Authority, in writing, that this CO&A is final and effective in its present form and that the Department has filed a response to significant written comments to the CO&A, or that no comments were received.

The CO&A is available for inspection and copying at the Department's office at 230 Chestnut Street, Meadville, PA. Comments may be submitted, in writing, to Mark Gorman, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335, (814)

332-6648. TDD users may contact the Department through the Pennsylvania Relay Service at (800) 645-5984.

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

UNDER ACT 2, 1995

PREAMBLE 2

The following final reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of final reports. A final report is submitted to document cleanup of a release of a regulated substance at a site where one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected.

For further information concerning a final report, contact the environmental cleanup program manager in the Department regional office after which the notice of receipt of a final report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

JMH Site, formerly Goss Graphic Systems, Inc., Borough of Wyomissing, **Berks County.** ARCADIS Geraghty & Miller, 3000 Cabot Boulevard West, Suite 3004, Langhorne, PA 19047, on behalf of JMH, Inc. c/o Stevens & Lee, PC, P. O. Box 679, Reading, PA 19603-0679, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with lead, heavy metals, solvents, BTEX, PHCs, PAHs, sulfate and chloride. The report is intended to document remediation of the site to a combination of the Statewide Health and Site-Specific Standards.

**INFECTIOUS AND CHEMOTHERAPEUTIC WASTE
GENERAL PERMITS**

Permit Issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and municipal waste regulations for a general permit to operate infectious and chemotherapeutic waste processing facilities.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGI005C. Merck & Co. Inc., 466 Devon Park Drive, Wayne, PA 19087-1816. The general permit authorizes processing of infectious waste through chemical and thermal inactivation. Merck & Co. Inc., which has been authorized to operate under General Permit No. WMGI005 at two other locations since August 19, 1996, provided notice of their intent to operate at this new location. Merck & Co. Inc. was authorized by the Central Office on July 29, 2003, to operate under General Permit No. WMGI005 at the Wayne location.

Persons interested in reviewing the general permit may contact Ronald C. Hassinger, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Land Recycling and Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits Issued under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101–4000.1904) and regulations to operate solid waste processing or disposal area or site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Permit No. 101625. Tamaqua Transfer & Recycling Facility, Environmental Awareness Corp., 244 East Broad Street, Tamaqua, PA 18252. A permit approving the Radiation Protection Action Plan for radioactivity monitoring at this municipal waste transfer facility in Walker Township, **Schuylkill County**. The permit was issued in the regional office on July 28, 2003.

Permit modification under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and regulations to operate solid waste processing or disposal area or site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 101606. Kline's Services, Inc., 5 Holland St., Salunga, PA 17538, East Hempfield Township, **Lancaster County**. The permit modification is for the Radiation Monitoring Action Plan for Kline's Services, Inc. The permit was approved by the Southcentral Regional Office on July 30, 2003.

Persons interested in reviewing the general permit may contact John Krueger, Program Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

Permit received under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and regulations to operate solid waste processing or disposal area or site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 400683. Tyrone Borough, 1100 Logan Ave., Tyrone, PA 16686, Tyrone Borough, **Blair County**. The permit renewal is for the Tyrone Wastewater Treat-

ment Plant. The permit was approved by the Southcentral Regional Office on August 1, 2003.

Persons interested in reviewing the general permit may contact John Krueger, Program Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

MUNICIPAL AND RESIDUAL WASTE TRANSPORTER AUTHORIZATION

Issued applications for Municipal and Residual Waste Transporter Interim Authorization received under the Waste Transportation Safety Act (27 Pa.C.S. §§ 6201–6209) and regulations to transport municipal or residual waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Municipal and Residual Waste, P. O. Box 8472, Harrisburg, PA 17105-8472.

Christy Stahl Tire Recycling, 1301 Frankstown Road, Johnstown, PA 15902. Authorization No. WH5084. Effective July 29, 2003.

East Norriton Township, Montgomery County, 2501 Stanbridge St., East Norriton, PA 19401-1617. Authorization No. WH2587. Effective July 30, 2003.

Rodrigo Rodriguez, Apartment 20G, 2999 8th Avenue, New York, NY 10039. Authorization No. WH3251. Effective July 30, 2003.

A. Bancroft & Sons Roofing Contractor, Inc., 31 Hartford Road, Delran, NJ 08075. Authorization No. WH3922. Effective July 30, 2003.

Charles C. Zaborsky, 437 Freehold Road, Jackson, NJ 08527-4632. Authorization No. WH3960. Effective July 30, 2003.

David O. Alvarez, 240 Terrace Drive, Saylorsburg, PA 18353. Authorization No. WH5020. Effective July 30, 2003.

Ismael Hernandez Jr., 1918 Hunt Ave., Bronx, NY 10462. Authorization No. WH5022. Effective July 30, 2003.

Ronald Dolloway, 600 Ringwood Ave., Pompton Lakes, NJ 07442. Authorization No. WH5019. Effective July 30, 2003.

Lokman Cakir, Apt. 4, 14 Bradford Ave., Trenton, NJ 08810. Authorization No. WH5023. Effective July 30, 2003.

Carlos L. Badillo, 108 Park Ave., Summit, NJ 07901. Authorization No. WH5035. Effective July 30, 2003.

Thunder Hill Farm, 39 Schick Road, Milford, NJ 08848. Authorization No. WH5036. Effective July 30, 2003.

Curtis E. Randolph, 5848 Kemerer Hollow Road, Export, PA 15632-1540. Authorization No. WH3560. Effective July 31, 2003.

Joao M. Santos, 68 Van Buren St., Newark, NJ 07105. Authorization No. WH5066. Effective July 31, 2003.

Christopher J. Murry, 146 Spring Valley Ave., Maywood, NJ 07607. Authorization No. WH5067. Effective July 31, 2003.

Buds Truck & Diesel Service Inc., 25 Islandbrook Avenue, Bridgeport, CT 06606. Authorization No. WH4050. Effective August 1, 2003.

Complete Distinction, 91 Willow Lane, Shippenville, PA 16254-4841. Authorization No. WH5024. Effective July 31, 2003.

Juan Pastor, Apartment 3, 39 65th Street, West New York, NJ 07093. Authorization No. WH5025. Effective July 31, 2003.

Kenneth D. Reed, 1376 Windy Hill Road, Curwensville, PA 16833. Authorization No. WH5027. Effective July 31, 2003.

Hiram Wakman Inc., 162 Transport Street, P. O. Box 62, Bedford, PA 15522. Authorization No. WH5028. Effective July 31, 2003.

Gerald D. Moran, 4 Edgewood Drive, Towanda, PA 18848. Authorization No. WH5029. Effective July 31, 2003.

Olgetown Fence Company, 94 Salem Church Road, Newark, DE 19713-2935. Authorization No. WH5030. Effective July 31, 2003.

Con-Serv Industries Inc., P. O. Box 650490, Sterling, VA 20165-0490. Authorization No. WH5031. Effective July 31, 2003.

Proline Construction Inc., 671 Brunswick Pike, Lambertville, NJ 08530. Authorization No. WH5032. Effective July 31, 2003.

Delaware Valley Shred-It, P. O. Box 1898, 1324 West Chester Pike, West Chester, PA 19380-0143. Authorization No. WH5037. Effective July 31, 2003.

North East Township, Erie County, P. O. Box 249, 10300 West Main Road, North East, PA 16428-2858. Authorization No. WH5039. Effective July 31, 2003.

Roy Struble Trucking Inc., 89 Singer Struble Lane, Beech Creek, PA 16822-7327. Authorization No. WH5040. Effective July 31, 2003.

Juan Adan Menjivar, No. 203, 3300 Neshaminy, Bensalem, PA 19020. Authorization No. WH5041. Effective July 31, 2003.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: Michael Saffo, Facilities Permitting Chief, (570) 826-2531.

45-310-027GP: Reading Materials, Inc. (P. O. Box 1467, 2052 Lucon Road, Skippack, PA 19474) to construct and operate a portable stone crushing plant and associated air cleaning device at their Aventis Pasteur facility, Pocono Township, **Monroe County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

20-094: Dad's Pet Care (18746 Mill Street, Meadville, PA 16335) on July 30, 2003, to operate a natural gas fired combustion unit in Vernon Township, **Crawford County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790; Contact: Mark Wejkszner, New Source Review Chief, (570) 826-2531.

13-399-008A: Horsehead Resource Development Co., Inc. (900 Delaware Avenue, Palmerton, PA 18071) on July 29, 2003, to construct a calcine kiln receiving bin and associated air cleaning device at their facility in Palmerton Borough, **Carbon County**.

35-322-006: Alliance Sanitary Landfill Inc. (398 South Keyser Avenue, Taylor, PA 18517) on July 28, 2003, to install air cleaning devices at their landfill in Taylor and Old Forge Boroughs and Ransom Township, **Lackawanna County**.

40-303-021: Reading Materials LLC (P. O. Box 79, Skippack, PA 19474) on July 28, 2003, to modify a batch asphalt plant to utilize waste derived liquid fuel at their facility in Foster Township, **Luzerne County**.

58-308-001: Baran's Surplus Co., Inc. (138 West Poplar Street, Plymouth, PA 18651) on July 29, 2003, to construct an aluminum sweat furnace and associated air cleaning device at their facility in Auburn Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110; Contact: Ronald Davis, New Source Review Chief, (717) 705-4702.

67-05069D: Oldcastle Stone Products (P. O. Box 220, Thomasville, PA 17364) on July 30, 2003, to install a dolomitic limestone pelletizing system with associated controls at their Thomasville Facility in Jackson Township, **York County**. The source is subject to 40 CFR 60, Subpart 000—Standards of Performance for New Stationary Sources.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Thomas McGinley, New Source Review Chief, (610) 832-6242.

09-0015C: Rohm and Haas Co. (Old Route 13 and Route 413, Bristol, PA 19007) on July 22, 2003, to operate a thermal oxidizer in Bristol Township, **Bucks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701; Contact: David Aldenderfer, Program Manager, (570) 327-3637.

49-303-005B: Meckley's Limestone Products, Inc. (R. R. 1, Box 1682, Herndon, PA 17830) on July 29, 2003, to identify revised analytical methods for determining contaminant concentrations in reprocessed oil used as fuel in an asphalt plant in Lower Mahanoy Township, **Northumberland County**.

8-322-001D: Northern Tier Solid Waste Authority (P. O. Box 10, Burlington, PA 18814) on July 30, 2003, to extend the plan approval and to extend the authorization to operate a landfill gas-fired reciprocating internal combustion engine on a temporary basis, until November 27,

2003, at their Northern Tier Landfill in West Burlington Township, **Bradford County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Devendra Verma, New Source Review Chief, (814) 332-6940.

37-181A: New Castle Industries (925 Industrial Street, New Castle, PA 16107) on July, 31, 2003, to install chrome plating tanks in New Castle, **Lawrence County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428; Contact: Edward Brown, Facilities Permitting Chief, (610) 832-6242.

AQ-SE-0016: Allan A. Myers, L. P. (North Black Horse Hill Road, Coatesville, PA 19320) on July 18, 2003, to relocate portable crushers and screening unit in Valley Township, **Chester County**.

09-00093: Castrol Industrial North America, Inc. (775 Louis Drive, Warminster, PA 18974) on August 5, 2003, to operate a Natural Minor Operating Permit in Warminster Township, **Bucks County**.

15-00075: Lasko Metal Products Inc. (820 Lincoln Ave, West Chester, PA 19380) on August 5, 2003, to operate a Natural Minor Operating Permit in West Goshen Township, **Chester County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

30-00110: Equitrans, LP (100 Allegheny Center Mall, Pittsburgh, PA 15212) on July 29, 2003, for renewal of Equitrans State-only Operating Permit to operate their Pratt Compressor Station in Franklin Township, **Greene County**.

56-00153: Somerset Hospital (225 South Center Avenue, Somerset, PA 15501) on July 31, 2003, in Somerset, **Somerset County**. The facility's sources of emissions include three dual-fuel boilers and two emergency generators.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

25-00919: Vitco Co.—Fast Fabricators (802 Walnut Street, Waterford, PA 16441) on July 28, 2003, for a Natural Minor Operating Permit to operate a facility involved in the glass lining of pipe and fittings in Waterford Township, **Erie County**. Emissions sources associated with this facility include two surface coating booths, one shot blasting machine, three natural gas driers and seven natural gas space heaters.

42-00117: Zippo Manufacturing Co. (Congress Street Extension, Bradford, PA 16701) on July 28, 2003, for a Natural Minor Permit to operate a fabricated metal products facility in the Township of Bradford, **McKean County**. Emissions sources associated with this facility include a surface imprint operation, plating machine, buffing machine, etching machine, polishing machine, boilers, dryer and ovens.

37-00241: Laurel School District—Laurel High School (Route 108, New Castle, PA 16101) on July 29, 2003, a Natural Minor Operating Permit issued to their

facility in Hickory Township, **Lawrence County**. The facility's primary emissions are two boilers used to provide heat and hot water.

37-00302: New Castle Battery Manufacturing Co. (3601 Wilmington Road, New Castle, PA 16105) on July 29, 2003, for a Natural Minor Operating Permit issued to their lead-acid battery manufacturing operations in Neshannock Township, **Lawrence County**. The facility's primary emissions are lead and PM.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; Contact: Mark Wayner, Facilities Permitting Chief, (412) 442-4174.

11-00288: Johnstown America Corp. (17 Johns Street, Johnstown, PA 15901) on July 30, 2003, to change the name of the responsible official in the Title V permit as identified in the administrative amendment application for their railcar manufacturing facility in Franklin Borough, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481; Contact: Eric Gustafson, Facilities Permitting Chief, (814) 332-6940.

25-00955: Foam Fabricators, Inc. (6550 West 26th Street, Erie, PA 16506) on July 28, 2003, for an amendment of Synthetic Minor Operating Permit at their facility in Fairview Township, **Erie County** which is operating an expandable polystyrene processing plant. This amendment incorporated the newly applicable requirements from Plan Approval No. PA25-955C.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes: the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permit Actions

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

24820107 and NPDES Permit No. PA0605085. AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650). Transfer of an existing bituminous strip and auger operation from Senate Coal Mines, Inc. in Horton Township, **Elk County** affecting 134.0 acres.

Receiving streams: unnamed tributaries to Brandy Camp Run. Application received April 3, 2003. Permit issued July 22, 2003.

10980105 and NPDES Permit No. PA0227731. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Renewal of an existing bituminous strip operation in Cherry Valley and Eau Claire Boroughs, **Butler County** affecting 81.0 acres. Receiving streams: two unnamed tributaries of South Fork Little Scrubgrass Creek. Application received May 28, 2003. Permit issued July 24, 2003.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

56823008 and NPDES Permit No. PA0608637. Croner, Inc., P. O. Box 260, Friedens, PA 15541, permit renewal and for continued operation of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 176.0 acres. Receiving streams: unnamed tributaries to Buffalo Creek and to Tubs Run (CWF). There are no potable water supply intakes within 10 miles downstream. Application received March 5, 2003. Permit issued July 28, 2003.

56020103 and NPDES Permit No. PA0249238. AMFIRE Mining Co., LLC, One Energy Place, Suite 7500, Latrobe, PA 15950, commencement, operation, restoration of a bituminous surface and auger mine and for treated mine drainage in Jenner Township, **Somerset County**, affecting 172.7 acres. Receiving streams: unnamed tributary to/and Beam Run (CWF). There are no potable water supply intakes within 10 miles downstream. Application received June 24, 2002. Permit issued July 28, 2003.

11823003 and NPDES Permit No. PA0608211. Cooney Bros. Coal Company, P. O. Box 246, Cresson, PA 16630, permit renewal for reclamation only and for continued restoration of a bituminous surface mine in Summerhill Township, **Cambria County**, affecting 125.6 acres. Receiving streams: Beaverdam Run (HQ-CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Little Conemaugh Surface Withdrawal. Application received June 23, 2003. Permit issued July 30, 2003.

56010106 and NPDES Permit No. PA0249076. Heritage Mining Company (P. O. Box 126, Cresson, PA 16630), commencement, operation and restoration of a bituminous surface and auger mine in Shade Township, **Somerset County**, affecting 317.1 acres. Receiving streams: Dixie Run and Fallen Timber Run (CWF). The first downstream potable water supply intake from the point of discharge is Allegheny River. Application received September 6, 2001. Permit issued July 31, 2003.

32960102 and NPDES Permit No. PA0213314. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Dunamis Resources, Inc., One Energy Place, Suite 4000, Latrobe, PA 15650, for continued restoration of a bituminous surface and auger mine in Canoe Township, **Indiana County**, affecting 262.0 acres. Receiving streams: unnamed tributaries of Canoe Creek (CWF). There are no potable water supply intakes within 10 miles downstream. Application received March 11, 2003. Permit issued July 31, 2003.

32930102 and NPDES Permit No. PA0212474. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Dunamis Resources, Inc., One Energy Place, Suite 4000, Latrobe, PA 15650 for continued operation of a bituminous surface mine in Canoe and Banks Townships, **Indiana County**, affecting

160.0 acres. Receiving streams: unnamed tributaries to Canoe Creek. The first downstream potable water supply intake from the point of discharge is Pennsylvania American Water Company East Branch Mahoning Creek Surface Water Withdrawal. Application received March 11, 2003. Permit issued July 31, 2003.

11940201 and NPDES Permit No. PA0212831. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Senate Coal Mines, Inc., One Energy Place, Suite 5100, Latrobe, PA 15650, for continued operation of a bituminous surface mine (coal refuse reprocessing) and coal ash beneficial use in Adams Township, **Cambria County**, affecting 76.9 acres. Receiving streams: unnamed tributary to South Fork of the Little Conemaugh River (HQ-CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Little Conemaugh Surface Water Intake. Application received March 11, 2003. Permit issued July 31, 2003.

11960102 and NPDES Permit No. PA0213322. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Dunamis Resources, Inc., One Energy Place, Suite 4000, Latrobe, PA 15650 for continued operation of a bituminous surface mine in Adams Township and South Fork Borough, **Cambria County**, affecting 215.0 acres. Receiving streams: South Fork Branch Little Conemaugh River (CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Little Conemaugh Surface Water Intake. Application received March 11, 2003. Permit issued July 31, 2003.

56920111. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Senate Coal Mines, Inc., One Energy Place, Suite 5100, Latrobe, PA 15650, for continued operation of a bituminous surface, auger, coal refuse reprocessing, coal refuse disposal and coal preparation/processing facility mine in Jenner Township, **Somerset County**, affecting 80.0 acres. Receiving streams: unnamed tributary to Quemahoning Creek (CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning Surface Water Intake. Application received March 11, 2003. Permit issued July 31, 2003.

56960106 and NPDES Permit No. PA0234192. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Senate Coal Mines, Inc., One Energy Place, Suite 5100, Latrobe, PA 15650 for continued restoration of a bituminous surface and auger mine in Lincoln Township, **Somerset County**, affecting 351.6 acres. Receiving streams: North Branch Quemahoning Creek (CWF) and Horner Run (CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning Surface Water Intake. Application received March 11, 2003. Permit issued July 31, 2003.

56980105 and NPDES Permit No. PA0234818. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Dunamis Resources, Inc., One Energy Place, Suite 4000, Latrobe, PA 15650, for continued restoration of a bituminous surface and auger mine in Lincoln Township, **Somerset County**, affecting 93.0 acres. Receiving streams: UNTs to North Branch Quemahoning Creek (CWF) and UNTs to Horner Run (CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning Surface Water Intake. Application received March 11, 2003. Permit issued July 31, 2003.

56980104 and NPDES Permit No. PA0234729. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Dunamis Resources, Inc., One Energy Place, Suite 4000, Latrobe, PA 15650, for continued restoration of a bituminous surface mine in Lincoln Township, **Somerset County**, affecting 20.5 acres. Receiving streams: unnamed tributary to North Branch of Quemahoning Creek (CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning Surface Water Intake. Application received March 11, 2003. Permit issued July 31, 2003.

56990104 and NPDES Permit No. PA0235181. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit transfer from Dunamis Resources, Inc., One Energy Place, Suite 4000, Latrobe, PA 15650, for continued operation of a bituminous surface and auger mine in Jenner Township, **Somerset County**, affecting 140.0 acres. Receiving streams: unnamed tributaries to/and Gum Run and unnamed tributaries to/and Roaring Run (CWF). The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning Surface Water Intake. Application received March 11, 2003. Permit issued July 31, 2003.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982, (724) 925-5500.

03020112 and NPDES Permit No. PA0250325. Thomas J. Smith, Inc. (R. D. 1, Box 260D, Shelocta, PA 15774). Permit for commencement, operation and reclamation of a bituminous surface mine in South Bend Township, **Armstrong County**, affecting 49.5 acres. Receiving streams: Craig Run and Crooked Creek to Allegheny River. Application received January 10, 2003. Permit issued July 31, 2003.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

17860122 and NPDES Permit No. PA0115410. AMFIRE Mining Company, LLC, One Energy Place, Suite 7500, Latrobe, PA 15650. Transfer of an existing bituminous surface mine-auger permit from Laurel Energy, L. P. in Lawrence Township, **Clearfield County** affecting 490.5 acres. Receiving streams: unnamed tributary of Wallace Run to Wallace Run, Wallace Run and Mitchell Run to Little Clearfield Creek, Little Clearfield Creek to Clearfield Creek, Clearfield Creek to West Branch Susquehanna River. Application received April 4, 2003. Permit issued July 24, 2003.

17990119 and NPDES Permit No. PA0242748. Laurel Energy, L. P., One Energy Place, Suite 7500, Latrobe, PA 15650. Transfer of an existing bituminous surface mine permit from Forcey Coal, Inc. in Woodward Township, **Clearfield County** affecting 83.3 acres. Receiving streams: unnamed tributaries of Goss Run to Goss Run to Beaver Run to Moshannon Creek to West Branch Susquehanna River. Application received November 23, 2002. Permit issued July 24, 2003.

17910125 and NPDES Permit No. PA0206733. AMFIRE Mining Company, LLC, One Energy Place, Suite 7500, Latrobe, PA 15650. Transfer of an existing bituminous surface mine-auger permit from Laurel Energy, L. P. in Lawrence Township, **Clearfield County**

affecting 78 acres. Receiving streams: unnamed tributary to Wallace Run and McLaughlin Run to Little Clearfield Creek to Clearfield Creek to West Branch of the Susquehanna River. Application received April 4, 2003. Permit issued July 24, 2003.

Noncoal Permit Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

58020826. Dennis R. Bevan (R. R. 2 Box 2406, Hallstead, PA 18822), commencement, operation and restoration of a quarry operation in Silver Lake Township, **Susquehanna County** affecting 4.0 acres, receiving stream: none. Application received May 15, 2002. Permit issued July 28, 2003.

45880301C6 and NPDES Permit PA0594113. Selig Construction Co., Inc. (HC 88, P. O. Box 185, Pocono Lake, PA 18347), renewal of NPDES Permit in Tobyhanna Township, **Monroe County**, receiving stream: unnamed creek to Lehigh River. Application received June 13, 2003. Renewal issued July 29, 2003.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669, (814) 797-1191.

4876SM12. Waterford Sand & Gravel (15871 Sturgis Road, Union City, PA 16438). Renewal of NPDES Permit No. PA0108448 in Waterford Township, **Erie County**. Receiving streams: unnamed tributary to LeBoeuf Creek. Application received June 9, 2003. Permit issued July 31, 2003.

25820301. Frank Tucci (25000 PA Route 99, Cambridge Springs, PA 16403). Renewal of NPDES Permit No. PA0604208 in McKean Township, **Erie County**. Receiving streams: unnamed tributary to Elk Creek. Application received May 30, 2003. Permit issued July 24, 2003.

20800301. Conneaut Lake Sand & Gravel, Inc. (11203 Ellion Road, Conneaut Lake, PA 16316). Renewal of NPDES Permit No. PA0211851 in Vernon Township, **Crawford County**. Receiving streams: unnamed tributary to Watson Run and unnamed tributary to Mud Run. Application received June 4, 2003. Permit issued July 24, 2003.

43820309. Roger Hoffman (22 McMillan Road, Mercer, PA 16137). Renewal of NPDES Permit No. PA0601101 in Findley Township, **Mercer County**. Receiving streams: unnamed tributary to Cool Spring Creek. Application received May 29, 2003. Permit issued July 24, 2003.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

59020801. Richard Barlow, R. R. 1, Box A79, Covington, PA 16917. Commencement, operation and restoration of a small industrial minerals (shale) permit in Covington Township, **Tioga County** affecting 5 acres. Receiving streams: Canoe Camp Creek, tributary to Tioga River. Application received December 9, 2002. Application withdrawn July 23, 2003.

08030801. Robert J. Johnson, R. R. 4, Box 4055, Wyalusing, PA 18853. Commencement, operation and restoration of a small industrial minerals (bluestone) permit in Herrick Township, **Bradford County** affecting 3 acres. Receiving streams: Camps Creek. Application received January 10, 2003. Permit issued July 25, 2003.

**ACTIONS ON BLASTING ACTIVITY
APPLICATIONS**

Actions on applications under the Explosives Acts of 1937 and 1957 (73 P. S. §§ 151—161); and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454, (570) 621-3118.

06034042. Dick Corporation (3001 Lancaster Pike, Sinking Spring, PA 19608) and **Senex Explosives, Inc.** (710 Millers Run Road, Cuddy, PA 15031), construction blasting in Cumru and Spring Townships, **Berks County** with an expiration date of May 30, 2004. Permit issued July 28, 2003.

36034065. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Mt. Joy Township, **Lancaster County** with an expiration date of January 14, 2004. Permit issued July 28, 2003.

09034016. Allan A. Myers, L. P. (P. O. Box 98, Worcester, PA 19490), construction blasting in Buckingham Township, **Bucks County** with an expiration date of August 15, 2005. Permit issued July 28, 2003.

46034027. Rock Work, Inc. (1257 DeKalb Pike, R. D. 2, Blue Bell, PA 19422), construction blasting in Lower Providence Township, **Montgomery County** with an expiration date of December 31, 2004. Permit issued July 28, 2003.

39034009. Rick Rufe Drilling & Blasting (R. R. Box 6360B, Saylorsburg, PA 18353) and **Austin Powder, Inc.** (P. O. Box 289, Northampton, PA 18629), construction blasting in North Whitehall Township, **Lehigh County** with an expiration date of February 15, 2004. Permit issued July 28, 2003.

58034001. Ruth and Charlie Littman (R. R. 1 Box 1633, Hop Bottom, PA 18824) and **Hayduk Enterprises** (P. O. Box 554, Dalton, PA 18414), construction blasting in Brooklyn Township, **Susquehanna County** with an expiration date of August 31, 2003. Permit issued July 28, 2003.

36034066. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in West Cocalico Township, **Lancaster County** with an expiration date of November 14, 2003. Permit issued July 28, 2003.

58034002. B. S. Quarries, Inc. (R. D. 3 Box 324A-1, Montrose, PA 18801) and **M & S Blasting, Inc.** (R. D. 2 Box 2319, Hallstead, PA 18822), construction blasting in Silver Lake Township, **Susquehanna County** with an expiration date of August 23, 2004. Permit issued July 28, 2003.

15034026. Allan A. Myers, L. P. (P. O. Box 98, Worcester, PA 19490), construction blasting in Schuylkill Township, **Chester County** with an expiration date of August 14, 2004. Permit issued July 28, 2003.

35034011. Explosive Services, Inc. (7 Pine Street, Bethany, PA 18431), construction blasting in the City of Scranton, **Lackawanna County** with an expiration date of July 5, 2004. Permit issued July 28, 2003.

45034023. Explosive Services, Inc. (7 Pine Street, Bethany, PA 18431), construction blasting in Middle

Smithfield Township, **Monroe County** with an expiration date of July 5, 2004. Permit issued July 28, 2003.

21034035. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Upper Allen Township, **Cumberland County** with an expiration date of August 15, 2004. Permit issued July 28, 2003.

22034016. Mazzuca Enterprises, Inc. (14th and Laurel Boulevard, Pottsville, PA 17901), construction blasting in Derry Township, **Dauphin County** with an expiration date of August 15, 2004. Permit issued July 29, 2003.

36034068. Gerlach's Drilling & Blasting, Inc. (172 Bender Mill Road, Lancaster, PA 17603), construction blasting in East Cocalico Township, **Lancaster County** with an expiration date of August 15, 2008. Permit issued July 29, 2003.

36034069. Gerlach's Drilling & Blasting, Inc. (172 Bender Mill Road, Lancaster, PA 17603), construction blasting in East Hempfield Township, **Lancaster County** with an expiration date of August 18, 2008. Permit issued July 29, 2003.

36034067. Gerlach's Drilling & Blasting, Inc. (172 Bender Mill Road, Lancaster, PA 17603), construction blasting in Manheim and Lancaster Townships, **Lancaster County** with an expiration date of August 15, 2008. Permit issued July 29, 2003.

35034012. Max Bohleman (536 North Main Avenue, Scranton, PA 18504) and **Hayduk Enterprises** (P. O. Box 554, Dalton, PA 18414), construction blasting in Archbald Borough, **Lackawanna County** with an expiration date of October 7, 2003. Permit issued July 29, 2003.

38034018. Gerlach's Drilling & Blasting, Inc. (172 Bender Mill Road, Lancaster, PA 17603), construction blasting in South Londonderry Township, **Lebanon County** with an expiration date of August 16, 2008. Permit issued July 29, 2003.

45034024. Keystone Hollow Corporation (P. O. Box 1158, Marshalls Creek, PA 18355) and **Douglas Explosives, Inc.** (P. O. Box 77, Philipsburg, PA 16866), construction blasting in Middle Smithfield Township, **Monroe County** with an expiration date of October 22, 2005. Permit issued July 29, 2003.

15034028. Rock Work, Inc. (1257 DeKalb Pike, R. D. 2, Blue Bell, PA 19422), construction blasting in Kennett Township, **Chester County** with an expiration date of August 16, 2006. Permit issued July 29, 2003.

13034003. Joao & Bradley Construction (P. O. Box 20345, Lehigh Valley, PA 18002) and **AJT Blasting, LLC** (P. O. Box 20412, Bethlehem, PA 18020), construction blasting in Banks Township, **Carbon County** with an expiration date of April 24, 2004. Permit issued July 29, 2003.

15034027. Joao & Bradley Construction (P. O. Box 20345, Lehigh Valley, PA 18002) and **AJT Blasting, LLC** (P. O. Box 20412, Bethlehem, PA 18020), construction blasting in East Whiteland Township, **Chester County** with an expiration date of May 16, 2004. Permit issued July 29, 2003.

36034070. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Salisbury Township, **Lancaster County** with an expiration date of December 16, 2003. Permit issued July 30, 2003.

22034017. J. Roy's, Inc. (Box 125, Bowmansville, PA 17507), construction blasting in South Hanover Township,

Dauphin County with an expiration date of December 31, 2004. Permit issued July 30, 2003.

46034028. AMROC (7531 Chestnut Street, Zionsville, PA 18092), construction blasting in Perkiomen Township, **Montgomery County** with an expiration date of February 28, 2004. Permit issued July 30, 2003.

35034013. Northeast Blasting (R. R. 6 Box 6692, Honesdale, PA 18431), construction blasting in Carbondale Township, **Lackawanna County** with an expiration date of December 24, 2003. Permit issued July 30, 2003.

06034034. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Marion Township, **Berks County** with an expiration date of February 21, 2004. Permit issued July 30, 2003.

67034046. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Fairview Township, **York County** with an expiration date of August 21, 2004. Permit issued July 30, 2003.

21034036. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in North Middletown Township, **Cumberland County** with an expiration date of August 21, 2004. Permit issued July 30, 2003.

36034071. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in Manheim Township, **Lancaster County** with an expiration date of August 21, 2008. Permit issued July 30, 2003.

45034025. Holbert Explosives, Inc. (237 Masthope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting in Middle Smithfield Township, **Monroe County** with an expiration date of August 25, 2005. Permit issued August 1, 2003.

52034018. Holbert Explosives, Inc. (237 Masthope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting in Dingman's Township, **Pike County** with an expiration date of December 26, 2003. Permit issued August 1, 2003.

45034026. Explosive Services, Inc. (7 Pine Street, Bethany, PA 18431), construction blasting in Hamilton Township, **Monroe County** with an expiration date of July 11, 2004. Permit issued August 1, 2003.

09034017. Codown-Carney (329 Keewayden Street, Coopersburg, PA 18036) and **Explo-Tech/AEEI** (401 West High Street, Suite 102, Pottstown, PA 19464), construction blasting in Haycock Township, **Bucks County** with an expiration date of October 24, 2003. Permit issued August 1, 2003.

36034072. Keystone Blasting Service (381 Reifsnyder Road, Lititz, PA 17543), construction blasting in West Donegal Township, **Lancaster County** with an expiration date of September 21, 2003. Permit issued August 1, 2003.

15034029. Explo-Craft, Inc. (P. O. Box 1332, West Chester, PA 19380), construction blasting in Honeybrook Township, **Chester County** with an expiration date of August 21, 2004. Permit issued August 1, 2003.

67034047. Brubacher Excavating, Inc. (P. O. Box 528, 825 Reading Road, Bowmansville, PA 17507), construction blasting in Carroll Township, **York County** with an expiration date of August 21, 2004. Permit issued August 1, 2003.

21034037. Hall Explosives, Inc. (2981 Elizabethtown Road, Hershey, PA 17033), construction blasting in Silver Spring Township, **Cumberland County** with an expiration date of August 22, 2004. Permit issued August 1, 2003.

09034018. Allan A. Myers, L. P. (P. O. Box 98, Worcester, PA 19490), construction blasting in Plumstead Township, **Bucks County** with an expiration date of August 28, 2005. Permit issued August 1, 2003.

23034011. Allan A. Myers, L. P. (P. O. Box 98, Worcester, PA 19490), construction blasting in Concord Township, **Delaware County** with an expiration date of August 22, 2005. Permit issued August 1, 2003.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209, (814) 342-8200.

14034014. Sunrise Homes, 2790 W. College Avenue, State College, PA 16801 for construction blasting in College Township, **Centre County**, with an expected duration of 30 days. Permit issued July 28, 2003.

14034002. Paradise Contracting, 223 Paradise Road, Bellefonte, PA 16823 for construction blasting in Spring Township, **Centre County**, with an expected duration of 60 days. Permit issued July 30, 2003.

14034013. Dawson Geophysical, 508 West Wall, Suite 800, Midland, TX 79701 for seismic exploration in Howard and Curtin Townships, **Centre County**, with an expected duration of 30 days. Permit issued July 31, 2003.

14034011. New Enterprises Stone & Lime Co., Inc., P. O. Box 77, New Enterprise, PA 16664 for construction blasting in Taylor Township, **Centre County**, with an expected duration of 720 days. Permit issued July 28, 2003.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 P. S. §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

EA54-012NE. Schuylkill Headwaters Association, P. O. Box 138, Pottsville, PA 17901. Reilly Township, **Schuylkill County**, Army Corps of Engineers Philadelphia District.

To construct and maintain an acid mine discharge (AMD) treatment system situated in and along a tributary to Muddy Creek and adjacent wetlands. The purpose of the project is to treat and reduce AMD loadings

discharging from the Otto Discharge. The project is approximately 0.2 mile southeast of the intersection of SR 0209 and SR 4008 (Minersville, PA Quadrangle N: 7.9 inches; W: 9.8 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E34-105: Dominion Transmission, Inc., 445 West Main Street, Clarksburg, WV 26301 in Lack Township, **Juniata County**, ACOE Baltimore District.

To operate and maintain approximately 7.95 miles of an existing 30-inch natural gas pipeline (PL-1) in Lack Township, Juniata County. The PL-1 section begins at the Juniata/Huntingdon County border near the Town of Blairs Mills (Blairs Mills, PA Quadrangle N: 5.9 inches; W: 11.8 inches) and ends near the Town of Perulack (Blairs Mills, PA Quadrangle N: 18.9 inches; W: 4.1 inches). The existing pipeline crosses the following resources illustrated on the Blairs Mills, PA Quadrangle and the Blairs Mills, Pennsylvania National Wetlands Inventory map: Georges Creek (CWF), unnamed tributary to Blair Hollow (CWF), Blair Hollow (CWF), Tuscarora Creek (CWF), Narrows Branch Tuscarora Creek (CWF) and a 10.1-acre PFO wetland along Georges Creek.

E07-370: Blair County Commissioners, Blair County Court House, 423 Allegheny Street, Hollidaysburg, PA 16648 in Frankstown Township, **Blair County**, ACOE Baltimore District.

To remove the existing structure and then to construct and maintain a two-span concrete bridge; each span is 81.48 feet with an average underclearance of 17.7 feet over the Frankstown Branch Juniata River on T-444 about 530 feet south of its intersection with SR 22 (Frankstown, PA Quadrangle N: 17.75; W: 3.1 inches) in Frankstown Township, Blair County.

E07-371: The Lakemont Partnership, 1873 Old Route 22, P. O. Box 806, Duncansville, PA 16635-0806 in Logan Township, **Blair County**, ACOE Baltimore District.

To construct and maintain a pedestrian bridge having a clear span of 52.2 feet, a maximum under clearance of 6.3 feet and an in-stream length of approximately 7.0 feet, crossing Brush Run (WWF) at a point approximately 1,500 feet east of SR 220 along the south side of 11th Street in Lakemont Park (Hollidaysburg, PA Quadrangle N: 18.6 inches; W: 2.7 inches) in Logan Township, Blair County.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1394. Levin Furniture, 301 Fitz Honey Road, Smithton, PA 15479. Levin Furniture Store in the Municipality of Monroeville, **Allegheny County**, Pittsburgh ACOE District (Murrysville, PA Quadrangle N: 10.7 inches; W: 14.9 inches). To place and maintain fill in 0.375 acre of wetlands, to construct and maintain a stormwater pond within a tributary to Thompson Run (WWF) and to construct and maintain various outfall structures to Thompson Run for a proposed Levin Furniture Store. The project is in the northeast corner of the intersection of Old William Penn Highway and Elliott Road. To meet wetland replacement requirements, the applicant has made a payment to the Wetland Replacement Fund. This project will also culvert approximately 775 feet of stream channel that qualifies for authorization under the Department's waiver 105.12(a)(2).

E03-414. Roaring Run Watershed Association, P. O. Box 333, Apollo, PA 15613-0333. Former Coal Mine Portal

in Kiskiminetas Township, **Armstrong County**, Pittsburgh ACOE District. To place and maintain a riparian buffer along approximately 600 linear feet of Roaring Run (CWF) at a site along McCartney Road (T-460), between intersections of this roadway with Hilty Road and Edmond Road in Kiskiminetas Township, Armstrong County (Vandergrift, PA Quadrangle N: 13.55 inches; W: 0.45 inch). The project will include:

1. The removal of a 50-foot long, 6-foot diameter CM pipe culvert and a 45-foot long stream crossing consisting of three 3-foot diameter concrete pipes.

2. Restoring the stream banks after the removal of these culverts with approximately 145 linear feet of R-5 rock riprap bank stabilization.

3. The removal of material that was stockpiled along approximately 400 linear feet of stream bank.

4. The planting of an approximately 35-foot wide vegetative buffer along both stream banks for the entire project length of 600 feet.

E26-306. Board of Supervisors of German Township, 2 Long Street, McClellandtown, PA 15458. Browns Run Trail Bridge Replacements in German Township, **Fayette County**, Pittsburgh ACOE District. To rehabilitate and maintain six abandoned railroad bridges and a bridge of T-376 across Browns Run (WWF). The proposed rehabilitation consists of construction of superstructures and repair of substructures of the six bridges on the abandoned railroad track and a deck replacement on T-376:

1. Bridge No. 1 having three spans of 59.5 feet each, at station 20+85 (Masontown, PA Quadrangle N: 22.17 inches; W: 5.82 inches).

2. Bridge No. 2 having three spans of 44 feet each, at station 64+78 (Masontown, PA Quadrangle N: 22.21 inches; W: 4.43 inches).

3. Bridge No. 3 having two spans of 38.5 feet each at station 75+58 (Masontown, PA Quadrangle N: 2172 inches; W: 4.2 inches).

4. Bridge No. 4 having two spans of 38.5 feet each at

station 81+02 (Masontown, PA Quadrangle N: 21.63 inches; W: 3.98 inches).

5. Bridge No. 5 having two spans of 38.5 feet each at station 86+64 (Masontown, PA Quadrangle N: 21.58 inches; W: 3.71 inches).

6. Bridge No. 6 having three spans of 23.5 feet each at station 93+32 (Masontown, PA Quadrangle N: 21.48 inches; W: 3.4 inches).

7. Bridge No. 7 on T-376 having a single span of 51 feet (Masontown, PA Quadrangle N: 20.91 inches; W: 2.88 inches).

The purpose of the project is to construct and maintain a bicycle-pedestrian trail on an abandoned railroad track. The project starts from Huron on the eastern bank of the Monongahela River and extends for approximately 2 miles to SR 21 along Browns Run.

E65-814. Municipality of Murrysville, 4100 Sardis Road, Murrysville, PA 15668. Saddle Pack Trail Culvert in the Municipality of Murrysville and Washington Township, **Westmoreland County**, Pittsburgh ACOE District (Murrysville, PA Quadrangle N: 21.4 inches; W: 3.4 inches). To remove the existing structure and to construct and maintain a 40.0-foot long, 1.0-foot depressed 16.0-foot by 7.0-foot reinforced concrete box culvert with baffles in Pucketa Creek (TSF) on Saddle Pack Trail, 300 feet south of Route 366.

E65-815. Municipality of Murrysville, 4100 Sardis Road, Murrysville, PA 15668. Structure No. 46 Replacement Cline Hollow Road in the Municipality of Murrysville, **Westmoreland County**, Pittsburgh ACOE District (Murrysville, PA Quadrangle N: 9.29 inches; W: 4.9 inches). To remove the existing structure and to construct and maintain a 40.0-foot long, 1.0-foot depressed 10.0-foot by 6.0-foot reinforced concrete box culvert with baffles in an unnamed tributary to Turtle Creek (TSF). With the installation of wingwalls and a riprap apron, approximately 58.5 feet of watercourse will be permanently impacted by this activity. The project site is on Cline Hollow Road, approximately 800 feet north of Route 22.

SPECIAL NOTICES

Certification to Perform Radon-Related Activities in this Commonwealth

In the month of July 2003, the Department of Environmental Protection, under the Radon Certification Act (63 P. S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the following persons to perform radon-related activities in this Commonwealth. The period of certification is 2 years. For a complete list of persons currently certified to perform radon-related activities in this Commonwealth and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (800) 23RADON.

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Advantage Radon Control Centers	626 Jacksonville Road Center Pointe Office Center Suite 200 Warminster, PA 18974	Mitigation
Timothy Beemer	2843 North Front Street Suite 100 Harrisburg, PA 17110	Testing
Jeffrey Calta	106 Vensel Lane P. O. Box T Chicora, PA 16025	Laboratory
George Corkdale	P. O. Box 149 Crosswicks, NJ 08515	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
D-Tech	P. O. Box 902 Blue Bell, PA 19422	Testing
Delta Inspection Services, Inc.	P. O. Box 586 Yardley, PA 19067	Testing
Fidelity Inspection & Consulting Services	626 Jacksonville Road Center Pointe Office Center Suite 200 Warminster, PA 18974	Testing
Brian Gallagher	3650 Concorde Parkway Suite 100 Chantilly, VA 20151	Testing
Stephen Gazzo	780 Pierson Run Road Pittsburgh, PA 18239	Testing
Richard Haag Safe Shelter Environmental	346 North Pottstown Pike Exton, PA 19341	Testing and Mitigation
Robert Jesberg	2275 East New Street East Petersburg, PA 17520	Testing
Patrick Kelly	601 South Irving Avenue Scranton, PA 18505	Testing
Robert Krause	P. O. Box 187 208 Depot Street Clarks Summit, PA 18411	Testing
David Lanzer Clean Air Pro	174 Penn Lear Drive Monroeville, PA 15146	Mitigation
Cynthia Lawn Franklin Environmental Analysis	2334 Orthodox Street Philadelphia, PA 19137	Testing and Laboratory
Joseph Miloser	134 Woodrow Drive Ellwood City, PA 16117	Testing
Joseph Molony	220 Dotterer Road Lenhartsville, PA 19534	Testing
Lewis Nelson, IV First Choice Radon Testing Co., Inc.	Box 830 Huntingdon Valley, PA 19006	Testing
Josh Rudy	1604 Lititz Pike Lancaster, PA 17601	Testing
Val Sarko	Box 15052 Reading, PA 19612	Testing
Rodney Williams	4296 Limeport Pike Coopersburg, PA 18036	Testing
Sharon Young	301 Rt. 940 Mt. Pocono, PA 18344	Testing

Individual CAFO NPDES Permit

Southcentral Regional Office: Regional Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4707.

PA0247260, Craig Metzler (Metzler Swine Farm), 41 Miller Road, Delta, PA 17314. Craig Metzler has submitted an application for an NPDES permit for a proposed swine finishing operation known as Metzler Swine Farm, Aubel Road, Peach Bottom Township, **York County**. The operation will be situated between an unnamed tributary of Neill Run and an unnamed tributary of Fishing Creek (TSF). The operation will be designed to maintain an animal population of approximately 603 AEUs consisting of 4,400 finishing swine.

Two swine finishing houses are proposed, each containing 2,200 swine. The expected annual liquid manure production is approximately 2.4 million gallons. Manure will be stored in 8-foot deep concrete pits below each of

the houses. Approximately 200,000 gallons of manure will be applied on the home farm and 2.2 million gallons will be exported to three offsite farms annually. The total capacity of the manure storage facilities will be approximately 2 million gallons.

The Department has scheduled a public hearing to receive testimony and comments on the proposed CAFO NPDES permit. The hearing will be held on Wednesday, September 17, 2003, at 7 p.m. at the Delta Cardiss Volunteer Fire Company, 500 Main Street, Delta, PA 17314.

Persons intending to testify at the hearing should register by Friday, September 12, 2003, by calling Karen Sitler at (717) 705-4904. If no person registers to present oral comments by this deadline, the hearing will not be held. In addition, persons who wish to submit testimony but who cannot attend the hearing may do so in writing by Wednesday, September 24, 2003. Written comments

should be sent to Sean Furjanic, Water Management Program, Permits Section, Department of Environmental Protection, Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, sefurjanic@state.pa.us. Testimony can also be hand-delivered to Karen Sitler at the public hearing.

All testimony should be to the point. Individuals will have between 5 and 10 minutes for a presentation. To ensure that all speakers have a fair and equal opportunity to present their testimony, relinquishing of time will be prohibited. Further details relating to the procedures to be followed at the hearing will be outlined at the beginning of the proceedings.

The permit application is on file at the Southcentral Regional Office in Harrisburg. An appointment to review the files may be scheduled by calling Cynthia Wolfe at (717) 705-4732 between 8 a.m. and 4 p.m., Monday through Friday.

Comments received will be considered in formulating the Department's decision regarding the application. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the basis of the comment and the relevant facts upon which it is based.

The EPA permit review waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

[Pa.B. Doc. No. 03-1595. Filed for public inspection August 15, 2003, 9:00 a.m.]

Acceptance of Applications for New or Innovative Water/Wastewater Technology Grants through the Growing Greener Program

As part of the Department of Environmental Protection's (Department) Growing Greener Program (program), applications are now being accepted for new or innovative water/wastewater technology grants. The Environmental Stewardship and Watershed Protection Act (27 Pa.C.S. §§ 6101—6113) authorizes the Department to make these grants available to municipalities, municipal authorities, counties and school districts that are making improvements to existing drinking water or sewage treatment facilities using new or innovative technology. Grants for individual projects will be available up to \$500,000 under this program.

Preference will be given to the following new or innovative projects: treatment of groundwater under the direct influence of surface water; holistic approaches to treatment of drinking water for nitrates and other mobile contaminants to ensure safety with respect to potential current and future risks; treatment of municipal wastewater for beneficial reuse; innovative construction methods and materials to correct infiltration and inflow problems in sanitary and combined sewer collection and conveyance systems; and advanced wastewater treatment for nutrient removal in watersheds where nutrient removal has been identified by the Department as a priority.

The deadline for submitting grant applications to the Department's Growing Greener Grants Center is October

17, 2003. The grant application form is available electronically on the Department's website at <http://www.dep.state.pa.us/eps/>. Select "Forms" and "Water Supply and Wastewater Management." The form name and number are: Application for Growing Greener Grant Assistance—New or Innovative Water/Wastewater Technology, 3800-FM-WSWM0271.

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 03-1596. Filed for public inspection August 15, 2003, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are on the Department of Environmental Protection's (Department) website (www.dep.state.pa.us) at the Public Participation Center page. The "Current Inventory" heading is the Governor's list of nonregulatory guidance documents. The "Final Documents" heading is the link to a menu of the various Department bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view guidance documents. When this option is not available, persons can order a bound paper copy of the latest inventory or an unbound paper copy of any of the final documents listed on the inventory by calling the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance

DEP ID: 383-0400-114. Title: Pennsylvania's Capability Enhancement Program. Description: This guidance will apply to all community, nontransient noncommunity and transient drinking water systems. The purpose of this document is to establish a rational methodology to implement, track and allocate resources needed to meet the Federal requirements for a state capacity development strategy for all public water systems. Effective Date: August 16, 2003. Contact: Trudy Troutman, (717) 783-3795, trutrouma@state.pa.us.

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 03-1597. Filed for public inspection August 15, 2003, 9:00 a.m.]

Diesel Retrofit Demonstration Project Grant Opportunity

The Department of Environmental Protection (Department) is seeking applicants to participate in a demonstration project that will greatly reduce diesel emissions. The Department will reimburse applicants up to 100% of the costs to purchase and install diesel retrofit technology. Fleet owners or operators in this Commonwealth who want to lower emissions from their vehicles or property owners who want to lower excessive diesel emissions from idling on their property may apply. Qualifying retrofit technology can be exhaust after-treatment devices, cleaner combusting fuels, engine replacements and upgrades or idling-reducing technology. Retrofit equipment must be Environmental Protection Agency (EPA) verified technology with the exception of idling-reducing technology, which must be approved on a case-by-case basis by the Department. Technical information about diesel vehicle retrofit is available from the EPA at www.epa.gov/otaq/retrofit.

Applicants will be ranked on the severity of the pollution in the area, appropriateness of the fleet for retrofit, potential emission reductions, the project's cost effectiveness and completeness of the application. Proposed projects completed or operating in environmental justice areas, as identified by the Department, as well as projects supported by matching funds, will increase the competitiveness of the applications. The applicant must submit a detailed budget and plan.

The Department is accepting applications at this time to have a pool of potential projects for anticipated Federal and private funding. Some funding streams may only be available for school bus retrofit projects. No grant awards will be executed with applicants unless, and until, the Commonwealth receives funding from these sources. Applications filed under this grant notice will be retained for a period of 18 months in case additional funds become available.

Applications are due October 21, 2003. For more information and an application package, access the Department's website at www.dep.state.pa.us (DirectLINK: Air Quality) or contact Chris Trostle, Bureau of Air Quality, (717) 787-9494, dtrostle@state.pa.us.

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 03-1598. Filed for public inspection August 15, 2003, 9:00 a.m.]

Wetlands Protection Advisory Committee Meeting Cancellation

The Wetlands Protection Advisory Committee (Committee) meeting scheduled for Thursday, August 28, 2003, has been cancelled. The next meeting of the Committee is scheduled for Thursday, November 20, 2003, at 10 a.m. in the First Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg.

Questions concerning the November 20, 2003, meeting should be directed to Kelly Heffner, (717) 787-6827, kheffner@state.pa.us. The agenda and meeting materials will be available through the Public Participation Center on the Department of Environmental Protection's (Department) website at <http://www.dep.state.pa.us>.

Persons with a disability who require accommodations to attend the meeting should contact the Department at (717) 787-6827 or through the Pennsylvania AT&T Relay Services at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

KATHLEEN A. MCGINTY,
Secretary

[Pa.B. Doc. No. 03-1599. Filed for public inspection August 15, 2003, 9:00 a.m.]

DEPARTMENT OF HEALTH

Pennsylvania Cancer Control, Prevention and Research Advisory Board Meeting

The Pennsylvania Cancer Control, Prevention and Research Advisory Board, established under section 3 of the Pennsylvania Cancer Control, Prevention, and Research Act (35 P.S. § 5633), will hold a meeting on Thursday, October 30, 2003, from 8 a.m. to 12:30 p.m. at the Department of Health, Room 505, Health and Welfare Building, 7th and Forster Streets, Harrisburg, PA 17120.

For additional information or persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Kathleen A. Zitka, Chief, Department of Health, Cancer Prevention and Control Section, Room 1011, Health and Welfare Building, Harrisburg, PA, (717) 787-5251, for speech and/or hearing impaired persons, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

The Department of Health reserves the right to cancel this meeting without notice.

CALVIN B. JOHNSON, M.D., M.P.H.,
Secretary

[Pa.B. Doc. No. 03-1600. Filed for public inspection August 15, 2003, 9:00 a.m.]

DEPARTMENT OF REVENUE

[Correction]

Pennsylvania Crown Jewels Instant Lottery Game

An error occurred in the document which appeared at 33 Pa.B. 3084, 3085 (June 28, 2003). A prize play symbol was printed incorrectly. The correct version of the material is as follows, with ellipses referring to the existing text:

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

* * * * *

4. *Prize Play Symbols:* The prize play symbols and their captions located in the "Your Numbers" area are: \$2.⁰⁰ (TWO DOL), \$5.⁰⁰ (FIV DOL), \$6.⁰⁰ (SIX DOL), \$8.⁰⁰

(EGT DOL), \$10⁰⁰ (TEN DOL), \$12\$ (TWELV), \$15\$ (FIFTN), \$25\$ (TWY FIV), \$50\$ (FIFTY), \$75\$ (SVY FIV), \$150 (ONEHUNFTY), \$300 (THR HUN) and \$50,000 (FTY THO).

* * * * *

[Pa.B. Doc. No. 03-1273. Filed for public inspection June 27, 2003, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Addendum and Revision of the Listing of Approved Speed-Timing Devices and Appointment of Maintenance and Calibration Stations

The Department of Transportation (Department), Bureau of Motor Vehicles, under the authority of 75 Pa.C.S. § 3368 (relating to speed timing devices), published at 32 Pa.B. 6424 (December 28, 2002) a notice of approved speed-timing devices and maintenance and calibration stations for use until the next comprehensive list is published.

Addition

As an addendum to the list of approved Official Maintenance and Calibration Stations, the Department hereby gives notice of the addition, as an Electronic Speed-Timing (Radar) Inspection Station, of the following station:

S & D Calibration Services, 29 Prosperity Street, Monongahela, Washington County, PA 15063. The station number will be R11.

Other approved speed-timing devices and appointments of maintenance and calibration stations appear at 32 Pa.B. 6424, 33 Pa.B. 1545 (March 21, 2003) and 33 Pa.B. 3806 (August 2, 2003).

ALLEN D. BIEHLER, P. E.,
Secretary

[Pa.B. Doc. No. 03-1601. Filed for public inspection August 15, 2003, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10:30 a.m., Thursday, July 24, 2003, and announced the following:

Regulation Disapproved

State Board of Veterinary Medicine #16A-5712: Professional Conduct; Prescription Drugs (amends 49 Pa. Code § 31.21)

Disapproval Order

Public Meeting held
July 24, 2003

Commissioners Voting: Alvin C. Bush, Vice Chairperson, dissenting; Daniel F. Clark, Esq.; Arthur Coccodrilli; Murray Ufberg, Esq.

State Board of Veterinary Medicine—Professional Conduct; Prescription Drugs; Regulation No. 16A-5712

On June 10, 2002, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Veterinary Medicine (Board). This rulemaking amends 49 Pa. Code § 31.21. The proposed regulation was published in the June 22, 2002, *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on June 17, 2003.

The final-form regulation establishes requirements and standards for prescribing and dispensing both prescription and nonprescription drugs. Additionally, the regulation allows a veterinarian to refuse a client's request for a written prescription if the veterinarian has a good faith belief that the prescription may be misused.

One issue, which we raised in our comments, remains a concern. Our comments suggested that the final-form regulation require veterinarians to inform clients that they have the option of receiving a written prescription that can be filled elsewhere. The Board did not include this requirement in the final-form regulation.

We believe that notification to the consumer of the opportunity to request a written prescription is in the public interest and will not impose an unreasonable burden upon veterinarians (71 P. S. § 745.5b(1)(i) and (ii) and (b)(3)).

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 485.5(2)) and the intention of the General Assembly. However, after considering all of the other criteria of the Regulatory Review Act discussed, we find promulgation of this regulation is not in the public interest.

By Order of the Commission:

This regulation is disapproved.

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 03-1602. Filed for public inspection August 15, 2003, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations on the dates indicated. To obtain the date and time of the meeting at which the Commission will consider these regulations, contact the Commission at (717) 783-5417 or visit its website at www.irrc.state.pa.us. To obtain a copy of the regulation, contact the promulgating agency.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>
7-362B	Environmental Quality Board Stream Redesignations, Little Bush Kill, et al.	8/6/03

Final-Form

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>
7-371	Environmental Quality Board Architectural and Industrial Maintenance Coatings	8/6/03

JOHN R. MCGINLEY, Jr.,
Chairperson

[Pa.B. Doc. No. 03-1603. Filed for public inspection August 15, 2003, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; Warren James; Doc. No. SC03-07-047

Notice is hereby given of the Order to Show Cause issued on July 31, 2003, by the Deputy Insurance Commissioner in the previously referenced matter. Violation of the following is alleged: sections 604 and 633 of The Insurance Department Act of 1921 (40 P.S. §§ 234 and 273); and 31 Pa. Code §§ 37.46 and 37.47 (relating to standards for denial of certificate/license; and revocation, suspension, nonrenewal of certificates and licenses).

The respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If the respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code Chapter 56 (relating to special rules of administrative practice and procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency ADA Coordinator, (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1604. Filed for public inspection August 15, 2003, 9:00 a.m.]

Independence Blue Cross; Blue Cross Community Rated Group Hospital Program; Rate Filing No. 12-P-03

Independence Blue Cross is requesting approval to increase the premium 22.5% for the community rated Basic Blue Cross hospitalization program. The increase will affect 2,465 contract holders in this Commonwealth and will generate \$3.4 million additional annual income. An effective date of October 1, 2003, is requested.

Copies of the filing are available for public inspection during normal working hours, by appointment, at the Insurance Department's regional offices in Harrisburg and Philadelphia.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Accident and Health Bureau, Office of Rate and Policy Regulation, 1311 Strawberry Square, Harrisburg, PA 17120 within 30 days of publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1605. Filed for public inspection August 15, 2003, 9:00 a.m.]

Independence Blue Cross; Nongroup Basic Blue Cross; Rate Filing No. 13-P-03

Independence Blue Cross has requested approval to increase its premium rates for its nongroup hospital products as follows:

	<i>Percentage Increase</i>
Blue Cross Regular	35.4%
Blue Cross HIPAA and HCTC eligibles	50.0%

The proposed rate adjustment would affect approximately 7,100 contracts and produce additional annual premium income of \$5.4 million. An effective date of January 1, 2004, is requested.

Copies of the filing are available for public inspection during normal working hours, by appointment, at the Insurance Department's regional offices Harrisburg and Philadelphia.

Interested parties are invited to submit written comments, suggestions or objections to Rashmi Mathur, Actuary, Bureau of Accident and Health Insurance, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120 within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1606. Filed for public inspection August 15, 2003, 9:00 a.m.]

Daniel Medic, Jr., D.O.; Prehearing

Appeal of Daniel Medic, Jr., D.O. under the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. §§ 1303.101—1303.910); Doc. No. MM03-07-035

On or before August 20, 2003, the appellant shall file a concise statement setting forth the factual and/or legal basis for his disagreement with MCARE's determination. The statement may be in narrative form or in numbered paragraphs, but in either event shall not exceed two pages. A prehearing telephone conference initiated by this office is scheduled for September 9, 2003, at 10:30 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before August 8, 2003. A hearing date shall be determined, if necessary, at the prehearing telephone conference.

At the prehearing telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the hearing, estimated time for the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before August 26, 2003, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before September 2, 2003.

Persons with a disability who wish to attend the administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1607. Filed for public inspection August 15, 2003, 9:00 a.m.]

Pennsylvania Medical Society Liability Insurance Company; Physicians and Surgeons Liability Rate and Rule Filing

On August 1, 2003, the Insurance Department received from the Pennsylvania Medical Society Liability Insurance Company (PMSLIC) a filing for a rate level change in physicians and surgeons liability rates.

PMSLIC requests to increase primary base rates by an overall 18% effective January 1, 2004. Additionally, PMSLIC proposes to revise specialty and rate class relativities and to implement other changes as described in the filing.

Unless formal administrative action is taken prior to September 15, 2003, the subject filing may be deemed approved by operation of law.

Copies of the filing will be available for public inspection, by appointment, during normal working hours at the Insurance Department's regional offices in Harrisburg, Philadelphia, Pittsburgh and Erie.

Interested parties are invited to submit written comments, suggestions or objections to Ken Creighton, ACAS, Insurance Department, Insurance Product Regulation and Market Enforcement, 1311 Strawberry Square, Harrisburg, PA 17120, kcreighton@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1608. Filed for public inspection August 15, 2003, 9:00 a.m.]

QCC Insurance Company; Nongroup Personal Choice Rate Increase; Rate Filing No. QCC-1-03

QCC Insurance Company submitted a proposal to increase the premium rates for its Nongroup Personal

Choice product. The proposed average rate increases are: 21.31% for prime option, 34.93% for high option and 9.67% for standard option. A January 1, 2004, effective date is proposed. The proposed rate adjustment would affect approximately 14,800 contracts and would produce additional annual premium income of \$22.8 million.

Copies of the filing are available for public inspection during normal working hours, by appointment, at the Insurance Department's regional offices in Harrisburg and Philadelphia.

Interested parties are invited to submit written comments, suggestions or objections to Bharat Patel, Actuary, Insurance Department, Accident and Health Bureau, Office of Rate and Policy Regulation, 1311 Strawberry Square, Harrisburg, PA 17120 within 30 days of publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1609. Filed for public inspection August 15, 2003, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68), in connection with the termination of the insureds' automobile policies. The hearings will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional offices in Harrisburg and Philadelphia, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 N. Seventh Street, Harrisburg, PA 17102.

Appeal of Mark Higgins; file no. 03-181-06515; Progressive Insurance Company; doc. no. P03-07-039; September 2, 2003, 10:30 a.m.

The following hearings will be held in the Philadelphia Regional Office, Room 1701 State Office Building, 1400 Spring Garden Street, Philadelphia, PA 19130.

Appeal of C. Louis Moravec, III and Susan Thauer; file no. 03-265-03050; Travelers Insurance Company; doc. no. PH03-07-041; September 18, 2003, 3:30 p.m.

Appeal of Gregory and Cheryl Venezia; file no. 03-280-03445; Continental Casualty Company; doc. no. PH03-07-040; September 19, 2003, 3 p.m.

Parties may appear with or without counsel and offer relevant testimony or evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is

available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend an administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1610. Filed for public inspection August 15, 2003, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insurer has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) in connection with the termination of the insured's automobile policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Philadelphia Regional Office, Room 1701 State Office Building, 1400 Spring Garden Street, Philadelphia, PA 19130.

Appeal of Erie Insurance Exchange; file no. 03-215-02952; Sharon C. Johnson; doc. no. PH03-07-042; September 18, 2003, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony or evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's order will be sent to those persons participating in the hearing or their designated representatives. The order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend an administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1611. Filed for public inspection August 15, 2003, 9:00 a.m.]

Uma Uadagiri, M.D.; Prehearing

Appeal of Uma Uadagiri, M.D. under the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. §§ 1303.101—1303.910); Doc. No. MM03-07-039

On or before August 21, 2003, the appellant shall file a concise statement setting forth the factual and/or legal basis for his disagreement with MCARE's determination. The statement may be in narrative form or in numbered paragraphs, but in either event shall not exceed two pages. A prehearing telephone conference initiated by this office is scheduled for September 11, 2003, at 10 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before August 8, 2003. A hearing date shall be determined, if necessary, at the prehearing telephone conference.

At the prehearing telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the hearing, estimated time for the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before August 28, 2003, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before September 4, 2003.

Persons with a disability who wish to attend the administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, (717) 787-4298.

M. DIANE KOKEN,
Insurance Commissioner

[Pa.B. Doc. No. 03-1612. Filed for public inspection August 15, 2003, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of Bulletin). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-03-192, Dated July 21, 2003. The Executive Board Resolution authorizes the replacement of the July 1, 2003, Corrections Supervisory Pay Schedule (Schedule K) that was previously approved in Executive Board Resolution No. CB-02-150. That resolution authorized the 2-year side letter of understanding with AFSCME for approximately 188 first-level supervisory employees who supervise Corrections rank and file employees.

Governor's Office

Management Directive No. 305.16—Lobbying Certification and Disclosure, Amended July 3, 2003.

Management Directive No. 590.5—Guidelines to be Followed During Legal or Illegal Strikes, Amended June 27, 2003.

Administrative Circular No. 03-15—Purchasing Card Program—Utility Purchasing Cards, Dated June 27, 2003.

Administrative Circular No. 03-16—Workers' Compensation Rates, Dated July 3, 2003.

Administrative Circular No. 03-17—Availability—Commonwealth Telephone Directory, Dated July 11, 2003.

Administrative Circular No. 03-18—Revised Revenue Estimates, 2003-04 Fiscal Year, Dated July 16, 2003.

MARY JANE PHELPS,
Director
Pennsylvania Bulletin

[Pa.B. Doc. No. 03-1613. Filed for public inspection August 15, 2003, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The Liquor Control Board seeks the following new site:
Philadelphia County, Wine & Spirits Shoppe #5112, Robins and Keystone Streets, Philadelphia.

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 2,500 net useable square feet of new or existing retail commercial space within a 1-mile radius of Robins and Keystone Streets in Philadelphia.

Proposals due: September 5, 2003, at 12 p.m.

Department: Liquor Control Board
Location: Real Estate Division, 8305 Ridge Avenue, Philadelphia, PA 19128
Contact: Robert Jolly, (215) 482-9671

JONATHAN H. NEWMAN,
Chairperson

[Pa.B. Doc. No. 03-1614. Filed for public inspection August 15, 2003, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Physical and Cyber Security Program Self Certification Requirements for Public Utilities

Public Meeting held
July 17, 2003

Commissioners Present: Terrance J. Fitzpatrick, Chairperson; Robert K. Bloom, Vice Chairperson; Aaron Wilson, Jr.; Glen R. Thomas; Kim Pizzigrilli

Physical and Cyber Security Program Self Certification Requirements for Public Utilities; Doc. No. M-00031717

Tentative Order

By the Commission:

Background

The Pennsylvania Public Utility Commission's (Commission) primary emergency management staff has been working closely with its jurisdictional utilities since July 1998 to ensure the safe and reliable delivery of utility services to citizens in this Commonwealth and to refine emergency management and response processes. The Commission has also been working closely with the Pennsylvania Emergency Management Agency (PEMA) and the State Office of Homeland Security to ensure coordination of critical infrastructure emergency and security procedures.

A. *Pre-Y2K*

From July 1998—November 1999, the Commission instituted a formal investigation to determine the Year 2000 technology (Y2K) readiness of approximately 750 public utilities and conducted an assessment of Y2K readiness for 23 jurisdictional companies and the Pennsylvania Rural Electric Association (PREA). These electric, natural gas, telecommunications and water companies represented the largest potential impact to Commonwealth citizens. The companies also provided emergency response plans, business continuity plans and contingency plans for review. At that time, it was unknown what type of events (terroristic, physical, cyber threats or other actions) could potentially trigger an emergency. The companies were prepared for what were then perceived as the "worst case scenarios."

B. *September 11, 2001*

When the events of September 11th occurred, the Commission immediately surveyed its jurisdictional companies, the PJM Interconnection, which is responsible for the operation and control of the bulk electric power system throughout major portions of five mid-Atlantic states, the District of Columbia and PREA to determine what actions were being taken. Rail safety inspectors, gas safety inspectors and telecommunications staff were also

contacted to assess their industry groups. Companies responded that they were at a "heightened state of awareness," had implemented emergency procedures as developed during Y2K and took additional steps in preparation for responding to a potential event in their service territories within this Commonwealth.

The Department of Environmental Protection (DEP) and the Commission offered recommendations to public water suppliers and dam owners to take reasonable precautions to protect raw and finished water supplies and dams from external threats. Plans have since been reviewed by the companies and modified or updated where necessary.

C. Post September 11, 2001

Shortly after September 11th, the Commission secured/inventoried sensitive documents in its possession (for example, system maps) and established procedures for information flow. Additionally, the Commission began coordinating with the local Federal Bureau of Investigation Infragard program on issues involving Pennsylvania utilities and the Commission serves on the National Association of Regulatory Utility Commissioners Critical Infrastructure Committee.

Post September 11th, the Commission and PEMA personnel assisted in the review and analysis process for Executive Order 2001-6, the Governor's Task Force on Security, with Commission staff participating in all 11 subcommittee meetings.

D. House Resolution 361

On December 3, 2001, the House of Representatives tasked the Commission and PEMA with the following:

- To review, analyze and evaluate utility infrastructure security protection and risk mitigation policies and other related security issues.
- To recommend prudent strategies to enhance the standards for the physical security and integrity of this infrastructure.
- To recommend statutory changes to enable cost recovery mechanisms for security modifications to utility infrastructure.

This resolution directed the Commission and PEMA to submit a comprehensive report to the House of Representatives addressing utility infrastructure security issues on or before September 1, 2002.

The Commission determined that nine industries under its jurisdiction—the fixed utilities of electric, natural gas, water and wastewater, telecommunications, steam heat and the transportation utilities of rail, motor carrier (trucking), taxi and limousine and busing—were the industries to be profiled. Seventy-two companies, both Commission jurisdictional and nonjurisdictional, encompassed these nine industries.

The evaluations included small, medium and large-scale companies, as well as nonjurisdictional entities, such as electric generators, natural gas suppliers, municipal authorities, and the like. The jurisdictional and nonjurisdictional companies were profiled to address the industry as a whole, and also to identify any trends within an industry. Where appropriate, Emergency Response Plans, Contingency Plans, Cyber Security Plans and Business Continuity Plans were reviewed.

The overall findings are fully profiled in the HR 361 report, "Protecting Critical Infrastructure: Keeping Pennsylvanians Safe," that was submitted to the Legislature on September 1, 2002.

E. House Resolution 361—Phase Two Update

On January 30, 2003, the Pennsylvania Director of Homeland Security tasked the Commission to request additional information from the participants of the HR 361 report. The primary focus of the additional information was related to the potential escalation in the Federal Office of Homeland Security's Advisory System from Elevated (Yellow) to High (Orange) or to Severe (Red).

One of the recommendations to the HR 361 report was to acknowledge that all utilities should uniformly adopt the Department of Homeland Security color code system. This second phase of the survey process further encouraged the implementation of the color code system by the companies and industries.

The Commission submitted "Protecting Critical Infrastructure: Keeping Pennsylvanians Safe"—Phase II Update to the Pennsylvania Office of Homeland Security on February 24, 2003.

Discussion

The Commission, as well as the critical infrastructure industries, recognizes that it is impossible to completely protect all utility infrastructures in Pennsylvania. Nevertheless, all parties want a foundation to organize efforts to protect this Commonwealth, its critical facilities and its citizens from any type of event—manmade or natural. The parties involved recognize that as security risks and vulnerabilities change and as information becomes available, plans will need to be adjusted and amended over time to reassess priorities and realign resources. The initiatives are recognized as permanent additions to our society and will need to be addressed for years and decades, not just weeks or months.

Additionally, in its February 2003 release, "The National Strategy for the Physical Protection of Critical Infrastructures and Key Assets," the Federal government stresses that "States should further facilitate coordinated planning and preparedness for critical infrastructure and key asset protection, applying unified criteria for determining criticality, prioritizing protection investments, and exercising preparedness within their jurisdictions." (Executive Summary, P. x.)

We find that the security issue presents questions that are of fundamental importance to the public health, safety and convenience of Pennsylvanians and that each of our jurisdictional utilities must be prepared to demonstrate that it is adequately addressing the security issue so as to enable it to furnish and maintain adequate, efficient, safe and reasonable service. 66 Pa.C.S. § 1501.

The Commission believes that the development, maintenance, exercising and implementation of physical and cyber security, emergency response and business continuity plans are essential to ensuring our jurisdictional utilities are equipped to furnish and maintain adequate, efficient, safe and reasonable service. Therefore, as described in this Tentative Order, we urge each jurisdictional utility, if they have not already done so, to develop and maintain written physical and cyber security, emergency response and business continuity plans.

We recognize that various Federal and State agencies have already placed requirements on many of our jurisdictional utilities to develop and maintain security and emergency response related plans and we do not wish to replicate the efforts of those authorities, nor create duplicative or undue effort for our jurisdictional utilities. However, we advise all jurisdictional utilities that the Law Bureau, in conjunction with the Bureau of Fixed

Utility Services and the Bureau of Transportation and Safety, will initiate a rulemaking to include, as a permanent part of the Commission's regulations, requirements for our jurisdictional utilities to develop and maintain appropriate physical and cyber security, emergency response and business continuity plans.

To permit the Commission to determine the current and anticipated level of security compliance of our jurisdictional utilities, following this Tentative Order is a Physical and Cyber Security Planning Self Certification Form (Self Certification Form) that jurisdictional utilities will be required to submit to the Commission annually. This form addresses four areas of security planning:

- Physical Security Plan
- Cyber Security Plan
- Emergency Response Plan
- Business Continuity Plan

For the purposes of the Self Certification Form, we will define Physical Security as the physical (material) measures designed to safeguard personnel, property and information. A Physical Security Plan should be a document that characterizes the response to security concerns at mission critical equipment or facilities. The Physical Security Plan may include the specific features of a mission critical equipment or facility protection program, such as fences, surveillance cameras, and the like, and company procedures to follow based upon changing threat conditions or situations.

Cyber Security shall be defined as the measures designed to protect those computers, software and communications networks that support, operate or otherwise interact with the company's operations. As part of a Cyber Security Plan, we would expect each company to maintain and test an information technology disaster recovery plan, including: (1) critical functions requiring automated processing; (2) appropriate backup for application software and data; (3) alternative methods for meeting critical functional responsibilities in the absence of information technology capabilities; and (4) a recognition of the critical time period, for each information system, before the company could no longer continue to operate.

An Emergency Response Plan is defined as a plan describing the actions a company will take if a problem exists at a facility, whether due to natural causes or sabotage. Actions typically include identifying and assessing the problem, mitigating the problem if possible, and notifying the emergency management system to protect human life and property.

A Business Continuity Plan is defined as a plan that should ensure the continuity or uninterrupted provision of operations and services. As part of its business continuity planning process, a company needs to review the continuity or recovery of facilities or operations that are critical to the company's survival. Business continuity planning is an on-going process with several different but complementary elements. Planning for business continuity is a comprehensive process that includes business recovery, business resumption, and contingency planning.

By this Tentative Order, we are requiring each utility subject to the reporting requirements of 52 Pa. Code §§ 27.10, 61.28, 63.36, 65.19, 59.48 and 57.47¹ to submit the Self Certification Form. The Self Certification Form shall be submitted as an appendix to Annual Financial

¹ This group includes common carriers of passengers and/or household goods and jurisdictional telecommunications, electric, gas, steam heating and water/wastewater utilities.

Reports filed on or after January 1, 2004. For those utilities that are not subject to the previous annual financial reporting requirements, the Self Certification Form shall be submitted by each utility subject to the reporting requirements of 52 Pa. Code §§ 29.43, 31.10 and 33.103.² For these utilities, the Self Certification Form shall be submitted as an appendix to Annual Assessment Reports filed on or after January 1, 2004.

Although these annual reports are public documents, we recognize that a utility may want to seek proprietary treatment of the Self Certification Form under the Commission's Procedures Manual and 52 Pa. Code § 5.423 governing treatment of proprietary information. Customarily, requests to treat information as proprietary are automatically honored by the Commission unless and until challenged by a third party. In this case, to maintain the proprietary treatment, the utility must file for a protective order. By this Tentative Order, we direct the Secretary to grant, upon the Law Bureau's review and approval, petitions for protective order filed by a jurisdictional utility to maintain proprietary treatment of its completed Self Certification Form. Because of the potential security interests implicated by the release of a completed Self Certification Form, we find that the harm from release of the completed forms outweighs the public's interest in access to this information.

We direct the Secretary to supply Self Certification Forms to jurisdictional utilities upon request. Furthermore, we direct that blank Self Certification Forms be available on the Commission's website.

In addition to submittal of the Self Certification Form, each of our jurisdictional utilities should note that we intend, as necessary, to review how their security plans affect, and will in the future affect, the ability to provide service and facilities to the public.

We note that the Commission has explicit statutory authority to institute these reporting requirements and to carry out and enforce the purposes of the Public Utility Code in the public interest. 66 Pa.C.S. §§ 501 and 504. The subject matter that the Commission may examine and act on under the Public Utility Code is very broad and includes any issue, such as security, which, if left unaddressed, could pose a serious threat to the utilities' responsibility to provide safe and reliable utility service.

By this Tentative Order, we further advise that the Law Bureau, in conjunction with the Bureau of Fixed Utility Services and the Bureau of Transportation and Safety, will initiate a rulemaking to include the security self-certification reporting requirements as a permanent part of the Commission's regulations.

The HR 361 report stressed the importance of communicating with smaller and mid-sized companies regarding security issues and the sharing of best practices. While the Commission has made strides in this endeavor, more can and needs, to be done. Therefore, we direct that Commission staff develop an educational outreach component so that the purpose and intent of the Self Certification Form and additional information relative to the security, emergency response and business continuity plans are communicated to all companies. This outreach component should include trade associations representing the affected industries, existing working groups, such as the small water task force and any other opportunities that Commission staff deems appropriate.

² This group includes common carriers and forwarders of property and railroad carriers.

As a result of the foregoing and, upon full consideration of all the matters before us at this time, we determine that a self certification process for utility security programs should be instituted to determine the current and anticipated security compliance of all jurisdictional utilities; *Therefore,*

It Is Ordered That:

1. Utilities under the reporting requirements of 52 Pa. Code §§ 27.10, 61.28, 63.36, 65.19, 59.48 and 57.47 be required to complete and file the Self Certification Form appended to this Tentative Order as Appendix A with each Annual Financial Report filed on or after January 1, 2004.

2. Utilities not subject to the previous reporting requirements but subject to the reporting requirements of 52 Pa. Code §§ 29.43, 31.10 and 33.103 be required to complete and file the Self Certification Form appended to this Tentative Order as Appendix A with each Annual Assessment Report filed on or after January 1, 2004.

3. Blank Self Certification Forms be available to jurisdictional utilities from the Commission's website and from the Secretary.

4. Commission staff develop and implement an educational outreach program so that the purpose and intent of the Self Certification Form and additional information relative to the security, emergency response and business continuity plans are communicated to all companies.

5. Law Bureau, in conjunction with the Bureau of Fixed Utility Services and the Bureau of Transportation and Safety, initiate a rulemaking in an expedited manner to include the requirement for jurisdictional utilities to develop and maintain appropriate written physical and cyber security, emergency response and business continuity plans and the requirement for jurisdictional utilities to submit the security Selfcertification Form as part of the Commission's regulations.

6. Copies of this Tentative Order be provided to PEMA, the Pennsylvania Office of Homeland Security, DEP, the Energy Association of Pennsylvania, the Pennsylvania Telephone Association, the Pennsylvania Motor Truck Association, the Pennsylvania Bus Association, the Pennsylvania Taxicab and Paratransit Association, the Pennsylvania Moving and Storage Association, the Pennsylvania Limousine Association and the Commission jurisdictional respondents to HR 361.

7. This Tentative Order be published in the *Pennsylvania Bulletin* and posted on the Commission's website.

8. Interested parties' comments on this Tentative Order shall be filed within 20 days of publication date in the *Pennsylvania Bulletin*.

9. If no comments are filed to this Tentative Order by the end of the 20 day period, this Tentative Order shall become a Final Order.

JAMES J. MCNULTY,
Secretary

Appendix A

Annual Report of:

Year Ended

Physical and Cyber Security Planning Self Certification

(Do Not Submit Actual Physical, Cyber, Emergency Response or Business Continuity Plans)

Item No.	Classification	Response (Yes—No—N/A*) or (Date)
1	Does your company have a physical security plan?	
2	Has your physical security plan been reviewed and updated in the past year?	
3	When was the most recent test of your physical security plan?	
4	Does your company have a cyber security plan?	
5	Has your cyber security plan been reviewed and updated in the past year?	
6	When was the most recent disaster recovery test of your cyber security plan?	
7	Has your company performed a vulnerability or risk assessment analysis as it relates to physical and/or cyber security? If so, when?	
8	Does your company have an emergency response plan?	
9	Has your emergency response plan been reviewed and updated in the past year?	
10	When was the most recent test of your emergency response plan?	
11	Does your company have a business continuity plan?	
12	Has your business continuity plan been reviewed and updated in the past year?	
13	When was the most recent test of your business continuity plan?	

* Attach a sheet with a brief explanation if N/A is supplied as a response to a question.

The foregoing certification must be verified by the officer having control of the security planning for the respondent.

I am authorized to complete this form on behalf of _____ [name of corporation/partnership/proprietorship] being the _____ [position] of this corporation/partnership/proprietorship and verify that the facts set forth above are true and correct to the best of my knowledge, information and belief. This verification is made pursuant to 52 Pa. Code § 1.36 and that statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Name of Officer: _____

Signature of Officer: _____

Phone Number of Officer: _____

Email Address of Officer: _____

[Pa.B. Doc. No. 03-1615. Filed for public inspection August 15, 2003, 9:00 a.m.]

Relief Plan for the 570 NPA

Public Meeting held
July 17, 2003

Commissioners Present: Terrance J. Fitzpatrick, Chairperson; Robert K. Bloom, Vice Chairperson; Aaron Wilson, Jr.; Glen R. Thomas; Kim Pizzingrilli

Relief Plan for the 570 NPA; P-00961071F0002

Final Order

By the Commission:

Before the Commission is a petition that was filed on behalf of the Pennsylvania telecommunications industry on July 19, 2000, for approval of a relief plan to implement all services distributed overlay in the 570 area code. By this Order, we are dismissing the petition.

Background

History of the 570 NPA

On June 28, 1996, the telecommunications industry asked the Commission to decide how to relieve the shortage of numbering resources in the 717 Number Plan Area (NPA or area code) as the industry could not reach a consensus. Accordingly, the Commission opened a docket at P-00961071 that ultimately led to the creation of the 570 area code on May 21, 1998. The 570 NPA was a geographic split¹ of the 717 NPA and was activated on April 8, 1999. The geographic area covered by the 570 NPA is comprised of 21 northcentral counties and includes the Cities of Williamsport, Wilkes-Barre, Scranton and Stroudsburg.

Upon creation, the 570 NPA was projected to contain enough numbering resources to last for approximately 6 years before the entire NPA would exhaust. Unfortunately, this prediction was not accurate, and approximately 1 year later, the Commission was notified of the industry's consensus to implement an overlay over the 570 NPA by the filing of the petition currently before us.

On May 4, 2000, the industry was notified by the North American Numbering Plan Administrator (NANPA)² that

¹ A geographic split occurs when an existing area code is divided into two or more separate geographic areas where one area retains the existing NPA and the others receive new NPAs.

² A NANPA is the entity that allocates numbering resources and monitors the viability of area codes to determine when the numbers available in the area code are nearing exhaust. The *INC Guidelines* provide that when an area code is nearing exhaust, the NANPA, which then becomes the NPA Relief Planner, convenes a meeting of the industry to discuss relief alternatives. *NPA Code Relief Planning & Notification Guidelines*, INC97-0404-016, Nov. 13, 2000, at § 5.5. If the industry reaches a consensus, the consensus plan is filed with the Commission. *INC Guidelines* at § 5.6. Under Federal rules, the Commission has ultimate authority to approve or deny a

relief planning for the 570 NPA was necessary. The unavailability of NXX codes³ in an area code for assignment to telecommunications carriers leads to the exhaust of the area code. At that time, the projected exhaust date of the 570 NPA was the first quarter of 2002. Under the Industry Numbering Committee Guidelines (*INC Guidelines*),⁴ the NANPA was required to prepare relief options for an NPA that was projected to exhaust within 36 months and to conduct an industry meeting with the goal of reaching industry consensus regarding the form of relief for the area code. Accordingly, a 570 NPA Relief Meeting was held on June 1, 2000, where the industry reached a consensus to implement an all services distributed overlay⁵ for the 570 area code.

On July 19, 2000, NeuStar, as the neutral third party NPA Relief Planner for Pennsylvania, acting on behalf of the Pennsylvania telecommunications industry, filed a petition with the Commission requesting approval of its relief plan to implement an overlay for the geographic area covered by 570.

On September 15, 2000, the Commission entered a Tentative Order at the previously captioned docket seeking comments from interested parties regarding what type of relief should be implemented in the 570 NPA and when this relief should be implemented. In response, Verizon Pennsylvania Inc., Verizon Wireless, Sprint Communications Company, L. P. and The United Telephone Company of Pennsylvania, the Office of Consumer Advocate, the Lycoming County Planning Commission, State Representative Keith R. McCall and the Northeast Delegation⁶ filed timely comments.

relief plan. 47 CFR 52.19. The NANPA is NeuStar, Inc.

The *INC Guidelines* are developed by the Industry Numbering Committee of the Alliance for Telecommunications Industry Solutions. The Industry Numbering Committee is a standing committee that provides an open forum to address and resolve industry-wide issues associated with the planning, administration, allocation, assignment and use of resources and related dialing considerations for public telecommunications within the North American Numbering Plan area. The guidelines and recommendations are used by the NANPA in the management of numbering resources.

³ An NXX code comprises 10,000 telephone numbers in a specific area code and is identified by the second three digits in a telephone number. Traditionally, telephone numbers were assigned to carriers by NXX code. Once those 10,000 numbers of the NXX code were assigned to a carrier, they were unavailable for assignment to any other carriers.

⁴ *INC Guidelines* at §§ 5.0 and 5.5.

⁵ A consensus is established when substantial agreement has been reached. Substantial agreement means more than a simple majority, but not necessarily unanimity. *CLC Principles and Procedures*, May 1998, at § 6.8.8. An overlay is when a new area code is introduced to serve the same geographic area as the existing area code. *NPA Code Relief Planning & Notification Guidelines*, INC97-0404-026, June 21, 2002, at § 6.3. With the overlay method, ten-digit local dialing is required by Federal rules. 47 CFR 52.19(c)(3)(ii).

⁶ The Northeast Delegation is comprised of the following representatives: Phyllis Mundy, Luzerne County; John R. Gordner, Columbia County; Joseph W. Battisto, Monroe County; Fred Belardi, Lackawanna County; Robert E. Belfanti, Jr., Columbia/Montour/Northumberland Counties; Kevin Blaum, Luzerne County; Thomas R. Caltagirone, Berks County; Gaynor Cawley, Lackawanna County; Todd A. Eachus,

Because several of these commentators requested that the Commission schedule public input hearings to further discuss area code relief in the 570 NPA, we conducted four public input hearings on December 18, 2000, in Wilkes-Barre and December 19, 2000, in Williamsport. During these hearings, the Commission received testimony from State Representative Keith McCall, State Representative John T. Yudichak, Craig Rickard, Vincent Matteo, Howard Grossman, Mark Rutkowski, Henry O'Dell, David Hines, Ambrose Meletsky, Bill Kuklewicz, Mayor Thomas McCroarty, Jerry S. Walls, Allen Kaplin, Anthony Rampulla and Michael Ochs. Transcripts from these hearings were filed with the Commission on December 26, 2000, and January 3, 2001.

In addition to the testimony, the Commission received as exhibits letters from the following: R. Neil Henrie and Cora Maie Henrie, senior citizens from the Bloomsburg area; Representative John R. Gordner, State Representative from the 109th Legislative District; Ronald F. Kozma, Director of Columbia County Department of Public Safety; Natalie Duy, a citizen from Danville; Ed Edwards, President of the Bloomsburg Area Chamber of Commerce; Maureen E. Savitsky, a citizen from Danville; Crystal J. Fink, a citizen from Wilkes-Barre; and Gregory and Deborah Lutz, citizens from Mifflinville. Subsequently, other written comments were received by the Commission and filed in this docket. These comments were from State Senator Lisa Boscola, the Milton Area Chamber of Commerce and the Pocono Mountain Vacation Bureau.

Since the public input hearings, Pennsylvania NPAs, including 570, have experienced an unprecedented, efficient use of number resources due to the implementation of number conservation measures as 1,000-block number pooling⁷ and NXX code reclamation.⁸ The Commission implemented NXX code reclamation in the 570 NPA in August 2000, while mandatory 1,000-block pooling was implemented in February 2002.⁹ Furthermore, the Federal Communications Commission (FCC) mandated that all wireless carriers participate in pooling as of November 24, 2002.¹⁰ Presently, wireless carriers have implemented pooling and are participating in Pennsylvania's mandatory pools, including the pool in 570.

Projected Exhaust Date for the 570 NPA

Under the *INC Guidelines*, the NANPA is charged with the responsibility of predicting the expected exhaust period for an area code by analyzing the historical growth data available for the NPA as well as any expected changes to the NXX demands in the future.¹¹ As previously stated, once the NANPA projects the exhaust date

Luzerne County; Robert Freeman, Northampton County; Richard T. Grucela, Northampton County; Edward J. Lucyk, Schuylkill County; Jennifer L. Mann, Lehigh County; Keith R. McCall, Carbon/Luzerne Counties; T. J. Rooney, Lehigh/Northampton Counties; Steve Samuelson, Northampton/Lehigh Counties; Dante Santoni, Jr., Berks County; Edward G. Staback, Lackawanna/Wayne Counties; Thomas M. Tigue, Luzerne/Monroe Counties; Jim Wansacz, Lackawanna County; and John T. Yudichak, Luzerne County.

⁷Thousand-block number pooling is the process by which a 10,000 block of numbers is separated into 10 sequential blocks of 1,000 numbers and allocated separately to providers within a rate center.

⁸NXX code reclamation involves the return of unused NXX codes to the NANPA. Within 6 months of receiving an NXX code, a carrier must assign at least one number to an end user or the entire NXX code must be returned to the NANPA. 47 CFR 52.15(g)(iii).

⁹See *Petition of Representative Keith R. McCall and Members of the Northeast Delegation of the Pennsylvania House of Representatives Requesting that Additional Authority be Delegated to the Pennsylvania Public Utility Commission to Implement Additional Number Conservation Measures*, CC Docket No. 99-200 and NSD-L-01-113 (Order released December 28, 2001). By order entered on August 9, 2001, at Docket No. M-00001427, the Commission, with the consensus of the industry, ordered the implementation of a voluntary pool in 570, which subsequently became mandatory at the direction of the FCC in the *McCall Order*.

¹⁰*In the Matter of Verizon Wireless' Petition For Partial Forbearance From the Commercial Mobile Radio Services Number Portability Obligation and Telephone Number Portability*, WT Docket No. 95-116 (Order adopted July 16, 2002).

¹¹*INC Guidelines* at § 5.1.

for the NPA to occur within 36 months, the *INC Guidelines* require it to prepare relief options and to conduct industry meetings with the goal of reaching industry consensus regarding the form of relief for the NPA.

If during the period after the NANPA has filed an industry relief plan but prior to regulatory approval of that plan it is determined that the NPA will not exhaust in the next 5 years, a relief plan may be withdrawn.¹² In May 2003, the NANPA revised the projected exhaust date for the 570 NPA to the third quarter of 2008. Because this most recent projected exhaust date falls outside the 5-year period in the *INC Guidelines* and because the area code is not in jeopardy, the NANPA filed a letter with the Commission dated June 17, 2003, informing us that the relief plan was eligible to be withdrawn.

Discussion

As previously mentioned, the 570 NPA has experienced an unprecedented, efficient use of numbering resources due in large part to the diligent efforts of the Commission and others to implement mandatory 1,000-block pooling and NXX code reclamation. Since March 2002, around the time when 1,000-block pooling was implemented in 570, only two NXX codes per month on average have been assigned in the 570 area code. During this same time period, to date, nearly 20 NXX codes have been returned to the NANPA for use by other carriers in the 570 NPA. In May 2003, the NANPA reported that approximately 200 NXX codes are available for assignment to carriers in 570.¹³ We believe that the decrease in code demands will continue in the 570 area code as 1,000-block number pooling continues and as unused NXX codes are reclaimed.

Based on our analysis of the current numbering resources in the 570 NPA, adequate resources exist for carriers to receive numbers in a timely fashion. Because of the current availability of numbering resources in 570, we believe there is good cause to dismiss the industry's petition for approval of its relief plan in the 570 NPA. The dismissal is consistent with the *INC Guidelines*, which specify that a relief plan may be withdrawn while the plan is pending, if it is determined that the projected exhaust date is more than 5 years away. This is exactly the case here with the most recent projected exhaust date of the third quarter of 2008 for the 570 NPA. *INC Guidelines* at § 5.10.

Moreover, we believe that the pending 570 relief plan is based on information that is outdated, which further warrants dismissal. As previously mentioned, the proposed relief plan for 570 was filed nearly 3 years ago in July 2000. Moreover, the comments regarding the proposed relief plan were filed in September 2000, while the public input hearings were held approximately 2 1/2 years ago in December 2000. Given the fluid nature of the numbering landscape including, *inter alia*, the more efficient allocation of numbering resources, the change of carriers doing business in Pennsylvania and the additional delegated numbering authority from the FCC, the Commission believes that more up-to-date information on the merits of the proposed 570 relief plan is needed. Based on the foregoing reasons, we dismiss the Neustar's relief plan for the 570 NPA.

As the case with relief planning for the 570 NPA illustrates, the situation in area codes is fluid and the implementation of number conservation measures can

¹² *INC Guidelines* at § 5.10.

¹³ See the May 2003 *Code Assignment Activity Report* available on NANPA's website at <http://www.nanpa.com>.

alleviate the need to activate new area codes. The long-term effects of activating new area codes will be monumental for the telephone industry and consumers. As a threshold matter, there is only a finite amount of available area codes. When all of the states activate all of these area codes, the entire telephone network infrastructure will need to be redesigned to dramatically change local and long distance dialing patterns. Consequently, a continued emphasis needs to be placed on monitoring the specific situation in each of Pennsylvania's area codes to ensure that all available number conservation measures are implemented prior to seeking area code relief.

Accordingly, we encourage the industry, the statutory advocates and the NANPA to work together with the Commission to ensure that new area codes are not unnecessarily opened in this Commonwealth when other viable alternatives are available. To this end, we direct that future petitions for NPA relief filed with the Commission contain an analysis of both the number conservation measures for that NPA as well as specific information about the utilization of the NXX codes in that NPA; *Therefore,*

It Is Ordered That:

1. Neustar's petition filed with the Commission on behalf of the Pennsylvania telecommunications industry at the previous docket for approval of its relief plan for the 570 area code is dismissed.

2. In any future petition for NPA relief that is filed with the Commission, the industry must delineate in specific terms what number conservation measures have been implemented in the NPA, the success of these measures and the reasons why those or other number conservation measures will not alone lengthen the life of the area code.

3. During the relief planning stages of any NPA, the industry is to cooperate with Commission staff to provide specific and detailed information about the utilization of NXX codes in the NPA to ensure that the NXX codes already assigned in that NPA are being used as efficiently as possible.

4. A copy of this order shall be published in the *Pennsylvania Bulletin*.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1616. Filed for public inspection August 15, 2003, 9:00 a.m.]

Relief Plan for the 717 NPA

Public Meeting held
July 17, 2003

Commissioners Present: Terrance J. Fitzpatrick, Chairperson; Robert K. Bloom, Vice Chairperson; Aaron Wilson, Jr.; Glen R. Thomas; Kim Pizzingrilli

Relief Plan for the 717 NPA; P-00961071F0003

Final Order

By the Commission:

Before the Commission is a petition that was filed on behalf of the Pennsylvania telecommunications industry on May 29, 2001, for approval of a relief plan to implement all services distributed overlay in the 717 area code. By this Order, we are dismissing the petition.

Background

History of the 717 NPA

On June 28, 1996, the telecommunications industry asked the Commission to decide how to relieve the shortage of numbering resources in the 717 Number Plan Area (NPA or area code) as the industry could not reach a consensus. Accordingly, the Commission opened a docket at P-00961071 that ultimately led to the creation of the 570 NPA on May 21, 1998. The 570 NPA was a geographic split¹ of the 717 NPA and was activated on April 8, 1999. The 717 NPA presently includes all or part of the following counties: Mifflin, Juniata, Perry, Dauphin, Lebanon, Berks, Fulton, Franklin, Cumberland, Adams, York and Lancaster.

In May 2000, the industry was advised by the North American Numbering Plan Administrator (NANPA)² that relief planning for the 717 NPA was necessary in light of the fact that the area code was expected to exhaust by the second quarter of 2001. The unavailability of NXX codes³ in an area code for assignment to telecommunications carriers leads to the exhaust of the area code. Relief planning was necessary under the *INC Guidelines*,⁴ which provide that when the projected exhaust date of an area code is to occur within 36 months, the NANPA is required to prepare relief options and to conduct an industry meeting with the goal of reaching industry consensus regarding the form of relief for the NPA.

On February 20, 2001, the NANPA notified the industry that a meeting was necessary to discuss relief alternatives for the 717 NPA. A meeting was convened on April 18, 2001. After discussion of several alternatives, the industry reached a consensus to adopt an all services distributed overlay⁵ as the form of relief for the 717 NPA. By that time, the projected exhaust date for the 717 NPA was pushed back to the fourth quarter 2003 but was still within the 3-year time-period required by the *INC Guidelines*.

On May 29, 2001, Neustar, as the neutral third party NPA Relief Planner for Pennsylvania, acting on behalf of the Pennsylvania telecommunications industry, filed a petition with the Commission requesting approval of its relief plan to implement an overlay for the geographic area covered by 717.

¹ A geographic split occurs when an existing area code is divided into two or more separate geographic areas where one area retains the existing NPA and the others get new NPAs.

² A NANPA is the entity that allocates numbering resources and monitors the viability of area codes to determine when the numbers available in the area code are nearing exhaust. The *INC Guidelines* provide that when an area code is nearing exhaust, the NANPA, which then becomes the NPA Relief Planner, convenes a meeting of the industry to discuss relief alternatives. *NPA Code Relief Planning & Notification Guidelines*, INC97-0404-016, November 13, 2000 (*INC Guidelines*) at § 5.5. If the industry reaches a consensus, the consensus plan is filed with the Commission. Id. at § 5.6. Under Federal rules, the Commission has ultimate authority to approve or deny a relief plan. 47 CFR 52.19. The NANPA is Neustar, Inc.

The *INC Guidelines* are developed by the Industry Numbering Committee of the Alliance for Telecommunications Industry Solutions. The Industry Numbering Committee is a standing committee that provides an open forum to address and resolve industry-wide issues associated with the planning, administration, allocation, assignment and use of resources and related dialing considerations for public telecommunications within the North American Numbering Plan area. The guidelines and recommendations are used by the NANPA in the management of numbering resources.

³ An NXX code comprises 10,000 telephone numbers in a specific area code and is identified by the second three digits in a telephone number. Traditionally, telephone numbers were assigned to carriers by NXX code. Once those 10,000 numbers of the NXX code were assigned to a carrier, they were unavailable for assignment to any other carriers.

⁴ *INC Guidelines* at §§ 5.0 and 5.5.

⁵ A consensus is established when substantial agreement has been reached. Substantial agreement means more than a simple majority, but not necessarily unanimity. *CLC Principles and Procedures*, May 1998, at § 6.8.8. An overlay is when a new area code is introduced to serve the same geographic area as the existing area code. *NPA Code Relief Planning & Notification Guidelines*, INC97-0404-026, June 21, 2002, at § 6.3. With the overlay method, ten-digit local dialing is required by Federal rules. 47 CFR 52.19(c)(3)(ii).

On September 5, 2001, the Commission entered an Order at the previously captioned docket seeking comments from interested parties regarding what type of relief should be implemented in the 717 NPA and when this relief should be implemented. In response, the Pennsylvania Telephone Association, Verizon Pennsylvania, Inc. and Verizon North, Inc., the Office of Consumer Advocate (OCA) and the Office of Small Business Advocate filed timely comments with the Commission. The OCA filed timely reply comments.

While the industry relief plan has been pending before the Commission, Pennsylvania's NPAs, including 717, have experienced an unprecedented, efficient use of number resources due to the implementation of 1,000-block number pooling⁶ and other number conservation measures such as NXX code reclamation.⁷ The Commission implemented NXX code reclamation in the 717 NPA in August 2000, while we implemented mandatory 1,000-block pooling in the 717 NPA in March 2002.⁸ Furthermore, the Federal Communications Commission (FCC) mandated that all wireless carriers participate in pooling as of November 24, 2002.⁹ Presently, wireless carriers have implemented pooling and are participating in Pennsylvania's mandatory pools, including the pool in 717.

Projected Exhaust Date for the 717 NPA

Under the *INC Guidelines*, the NANPA is charged with the responsibility of predicting the expected exhaust period for an NPA by analyzing the historical growth data available for the NPA as well as any expected changes to the NXX demands in the future.¹⁰ As previously stated, once the NANPA projects the exhaust date for the an NPA to occur within 36 months, the *INC Guidelines* require it to prepare relief options and to conduct industry meetings with the goal of reaching industry consensus regarding the form of relief for the NPA. In May 2003, the NANPA revised the projected exhaust date for the 717 NPA to the fourth quarter of 2007, more than 4 years away.

Discussion

As previously mentioned, the 717 NPA has experienced an unprecedented, efficient use of numbering resources due in large part to the diligent efforts of the Commission and others to implement mandatory 1,000-block pooling and NXX code reclamation. Since March 2002 when 1,000-block pooling was implemented, roughly 2 1/2 NXX codes per month on average have been assigned in the 717 area code, while since January 2003, only three NXX codes in total have been assigned to carriers in the 717 NPA. In addition, since March 2002, nearly 30 NXX codes have been returned to the NANPA for use by other carriers in the 717 NPA. Also, in May 2003, the NANPA

⁶ Thousand-block number pooling is the process by which a 10,000 block of numbers is separated into 10 sequential blocks of 1,000 numbers and allocated separately to providers within a rate center.

⁷ NXX code reclamation involves the return of unused NXX codes to the NANPA. Within 6 months of receiving an NXX code, a carrier must assign at least one number to an end user or the entire NXX code must be returned to the NANPA. 47 CFR 52.15(g)(iii).

⁸ See *Petition of Representative Keith R. McCall and Members of the Northeast Delegation of the Pennsylvania House of Representatives Requesting that Additional Authority be Delegated to the Pennsylvania Public Utility Commission to Implement Additional Number Conservation Measures*, CC Docket No. 99-200 and NSD-L-01-113 (Order released December 28, 2001). By order entered on August 9, 2001, at Docket No. M-00001427, the Commission, with the consensus of the industry, ordered the implementation of a voluntary pool in 717, which subsequently became mandatory at the direction of the FCC in the *McCall Order*.

⁹ *In the Matter of Verizon Wireless' Petition For Partial Forbearance From the Commercial Mobile Radio Services Number Portability Obligation and Telephone Number Portability*, WT Docket 01-84, CC Docket No. 95-116 (Order adopted July 16, 2002).

¹⁰ *INC Guidelines* at § 5.1.

reported that 191 NXX codes are available for assignment to carriers in 717.¹¹ We believe that the decrease in code demands will continue in the 717 area code as 1,000-block number pooling continues and as unused NXX codes are reclaimed.

Although the projected exhaust date of the 717 area code is not within the 5-year period for withdrawal of a relief plan as specified in section 5.10 of the *INC Guidelines*, we believe there is good cause to dismiss the NANPA's petition for approval of its relief plan in the 717 NPA under our delegated authority over NPA relief. 47 CFR 52.19(c)(3)(ii). Based on our analysis of the current numbering resources available in 717, adequate resources exist for carriers to receive numbers in a timely fashion. We further believe that more up-to-date information on the merits of the proposed 717 relief plan is necessary in light of the fact that the consensus plan is more than 2 years old. Based on the foregoing reasons, we dismiss the industry's relief plan for the 717 NPA.

As the case with relief planning for the 717 NPA illustrates, the situation in area codes is fluid and the implementation of number conservation measures can alleviate the need to activate new area codes. The long-term effects of activating new area codes will be monumental for the telephone industry and consumers. As a threshold matter, there is only a finite amount of available area codes. When all of the states activate all of these area codes, the entire telephone network infrastructure will need to be redesigned to dramatically change local and long distance dialing patterns. Consequently, a continued emphasis needs to be placed on monitoring the specific situation in each of Pennsylvania's area codes to ensure that all available number conservation measures are implemented prior to seeking area code relief.

Accordingly, we encourage the industry, the statutory advocates and the NANPA to work together with the Commission to ensure that new area codes are not unnecessarily opened in this Commonwealth when other viable alternatives are available. To this end, we direct that future petitions for NPA relief filed with the Commission contain an analysis of both the number conservation measures for that NPA as well as specific information about the utilization of the NXX codes in that NPA; *Therefore,*

It Is Ordered That:

1. Neustar's petition filed with the Commission on behalf of the Pennsylvania telecommunications industry at the previous docket for approval of its relief plan for the 717 area code is dismissed.

2. In any future petition for NPA relief that is filed with the Commission, the industry must delineate in specific terms what number conservation measures have been implemented in the NPA, the success of these measures and the reasons why those or other number conservation measures will not alone lengthen the life of the area code.

3. During the relief planning stages of an NPA, the industry is to cooperate with Commission staff to provide specific and detailed information about the utilization of NXX codes in the NPA to ensure that the NXX codes already assigned in that NPA are being used as efficiently as possible.

¹¹ See the May 2003 *Code Assignment Activity Report* available on NANPA's website at <http://www.nanpa.com>.

4. A copy of this order shall be published in the *Pennsylvania Bulletin*.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1617. Filed for public inspection August 15, 2003, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg PA 17105-3265, with a copy served on the applicant by September 8, 2003. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-00120004. Vernon A. Stoltzfus (12 Walnut Drive, Kirkwood, Lancaster County, PA 17566)—persons in paratransit service, between points in the County of Lancaster, and that portion of the County of Chester on and west of US Highway Route 10, and from points in said territory, to points in Pennsylvania, and return, limited to the transportation of persons whose personal convictions prevent them from owning or operating motor vehicles. *Attorney:* Neil L. Albert, 22 South Duke Street, Lancaster, PA 17602.

A-00120005. Franklin R. Little (983 Dry Wells Road, Quarryville, Lancaster County, PA 17566)—persons in paratransit service, between points in the County of Lancaster, and from points in said county, to points in Pennsylvania, and return, limited to the transportation of persons whose personal convictions prevent them from owning or operating motor vehicles.

A-00120009. Elizabeth Lewis t/d/b/a Lewis Transportation (301 Hillside Drive, Moscow, Lackawanna County, PA 18444)—persons, in paratransit service, between points in the Counties of Lackawanna, Wayne, Luzerne and Monroe.

A-00120011. Samuel D. Sims., Sr. (P. O. Box 13116, Reading, Berks County, PA 19612)—persons, upon call or demand, in the City of Reading, the Township of Muhlenberg and the Boroughs of Temple and Laureldale, all located in Berks County.

A-00120014. Frank Stoner Weidman (404 Bell Road, Christiana, Lancaster County, PA 17509)—persons, in paratransit service, between points in the Counties of Lancaster and Chester, and from points in said counties, to points in Pennsylvania, and return, limited to persons whose personal convictions prevent them from owning or operating motor vehicles.

A-00120012. Nagi Transportation, Inc. (1405 W. Pike Street, City and County of Philadelphia, PA 19140), a

corporation of the Commonwealth—persons, in limousine service, between points in the City and County of Philadelphia and the Counties of Bucks, Montgomery and Delaware, and from points in said territory, to points in Pennsylvania, and return.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as contract carriers for the transportation of household goods as described under the application.*

A-00096707, F.2. Premium Transportation Co. (6409 North 12th Street, Philadelphia, PA 19126), a corporation of the Commonwealth—household goods in use, between points in the Counties of Montgomery and Philadelphia, and from points in said counties, to points in Pennsylvania, and vice versa.

Application of the following for approval of the *additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.*

A-00114103, Folder 2. John R. Stauffer t/d/b/a Stauffer Enterprise (82 Heyberger Road, Quarryville, Lancaster County, PA 17566)—persons, in paratransit service, between points in the Counties of Lancaster and Lebanon, and from points in said counties, to points in Pennsylvania, and return, limited to persons whose personal convictions prevent them from owning or operating motor vehicles.

Applications of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.*

A-00120017. YCG Acquisition Corporation t/d/b/a Yellow Cab of Greensburg (4 River Road, McKees Rocks, Allegheny County, PA 15136), a corporation of the Commonwealth, persons, upon call or demand: (1) in the City of Greensburg, the Boroughs of South Greensburg, Southwest Greensburg, Youngwood, New Stanton, Madison, Arona and Hunker, and the Township of Hempfield, all in Westmoreland County; with right no. 1 subject to the following condition: That no right, power or privilege is granted to transport train crews to or from the facilities of Consolidated Rail Corporation in the Borough of Youngwood, Westmoreland County; and (2) between points in the City of Jeannette, and within an airline distance of 3 statute miles of the limits of said city, the Boroughs of Penn and Adamsburg and the Township of Hempfield, all located in Westmoreland County; which is to be a transfer of all the rights held by Greensburg Yellow Cab, Co. t/d/b/a Yellow Cab of Greensburg at A-00106109, F.1, subject to the same limitations and conditions. *Attorney:* Marc Morley Kane, The Boggs Building, Suite 100, 116 Federal Street, Pittsburgh, PA 15212.

A-00120017, Folder 2. YCG Acquisition Corporation t/d/b/a Yellow Cab of Greensburg (4 River Road, McKees Rocks, Allegheny County, PA 15136), a corporation of the Commonwealth—persons, in paratransit service: (1) between points in the City of Greensburg, the Boroughs of South Greensburg, Southwest Greensburg, Youngwood, New Stanton, Madison, Arona, Hunker and Mt. Pleasant, the Townships of Hempfield, East Huntingdon and Mt. Pleasant, all located in Westmoreland County, to points in the Township of Hempfield, and within an airline distance of 5 statute miles of the limits of said township and return; and (2) between points in

the City of Jeannette, and the Boroughs of Delmont, Murrysville and Export, all in Westmoreland County, and from points in said city and boroughs, to points in Pennsylvania, and return; subject to the following conditions: (a) that no right, power or privilege is granted to transport persons who, due to chronic or acute physical or mental conditions, require pretrip preparations such as assistance in being dressed or lifted, or medical monitoring, or the use of medical appliances or equipment, or a medical escort during transit; (b) that no right, power or privilege is granted to provide service with vehicles having emergency vehicle registration plates or in vehicles operated by State certified emergency medical technicians; (c) that no right, power or privilege is granted to transport nonambulatory persons to or from medical appointments from the City of Jeannette, the Borough of Murrysville, except where service is provided under written agreements with Federal, State or local agencies and payment is made by those agencies; and (d) that carrier can only provide service to the curb at a person's residence and service cannot be provided if the person requires assistance in entering the person's residence; which is to be a transfer of all the rights held by Greensburg Yellow Cab, Co. t/d/b/a Yellow Cab of Greensburg at A-00106109, F. 2, subject to the same limitations and conditions. *Attorney:* Marc Morley Kane, The Boggs Building, Suite 100, 116 Federal Street, Pittsburgh, PA 15212.

Application of the following for *amendment* to the certificate of public convenience approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-00118717, Folder 1, Am-A. Sallie A. Bender (2056 Plank Road, P. O. Box 139, Carrolltown, Cambria County, PA 15722)—for the discontinuance of service and cancellation of her certificate—persons, in group and party service, in vehicles seating 15 passengers or less, including the driver, between points in the Counties of Blair, Cambria, Somerset, Clearfield, Westmoreland, Indiana, Bedford and Centre, and from points in said counties, to points in Pennsylvania, and return.

Complaint

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Bruce Stevenson t/a ABC Moving Service, 428 Harvy Street, Trenton, NJ 08868; Doc. No.: C-

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Transportation and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Bruce Stevenson, t/a ABC Moving Service, respondent, maintains its principal place of business at 428 Harvy Street, Trenton, NJ 08868.

2. That on the dates of the violations alleged in this complaint, respondent did not hold a certificate of public convenience issued by this Commission.

3. That respondent advertised in the 2002 Edition of the Verizon Directory Services, Inc., for the transportation of residential and commercial moving services without holding a certificate of public convenience. Penalty is \$500.00.

4. That respondent advertised in the 2001 Edition of the Yellow Book USA, for local and long distance moving services without holding a certificate of public convenience. Penalty is \$750.00.

5. That on November 15, 2002, at approximately 12:30 p.m., respondent held itself out to transport household goods on December 12, 2002, for Steve Posivak. Respondent quoted \$100 per hour for four (4) men and a truck. Penalty is \$1,000.00.

6. That respondent, on November 20, 2002, advertised on the internet at www.abcmove.com for local and long distance moving services without holding a certificate of public convenience. Penalty is \$1,000.00.

7. That respondent, in performing the acts described in Paragraphs 3, 4, 5 and 6 of this complaint, violated the Public Utility Code, 66 Pa.C.S. § 1101, in that respondent held itself out to transport household goods for compensation between points in the Commonwealth of Pennsylvania while not then holding a certificate of public convenience issued by this Commission.

WHEREFORE, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Bruce Stevenson, t/a ABC Moving Services, the sum of three thousand, two hundred fifty dollars (\$3,250.00) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Director
Bureau of Transportation and Safety
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, hereby state that the facts set forth are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____
Michael E. Hoffman

NOTICE

A. You must file an answer within twenty (20) days of the date of service of this complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this complaint. Your answer must be verified and the original and three (3) copies sent to:

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this complaint by certified check or money order. Payment must be made to the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which admits or fails to deny the allegations of the complaint, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty (see B).

E. If you file an answer which contests the complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the optional fine set forth in C, above.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Technical Unit at (717) 783-5945.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1618. Filed for public inspection August 15, 2003, 9:00 a.m.]

Telecommunications

A-310917F7001. Verizon North Inc. and Line Systems Inc. Joint petition of Verizon North Inc. and Line Systems Inc. for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon North Inc. and Line Systems Inc., by its counsel, filed on August 4, 2003, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North Inc. and Line Systems Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1619. Filed for public inspection August 15, 2003, 9:00 a.m.]

Telecommunications

A-310932F7000. Verizon Pennsylvania Inc. and Broadview Networks, Inc. Joint petition of Verizon Pennsylvania Inc. and Broadview Networks, Inc. for approval of amendment no. 1 to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Broadview Networks, Inc., by its counsel, filed on July 29, 2003, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment no. 1 to an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Broadview Networks, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1620. Filed for public inspection August 15, 2003, 9:00 a.m.]

Telecommunications

A-310963F7000. Verizon Pennsylvania Inc. and Cypress Communications Operating Company Inc. Joint petition of Verizon Pennsylvania Inc. and Cypress Communications Operating Company Inc. for approval of adoption of an interconnection agreement under section 252(i) and amendment no. 1 to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Cypress Communications Operating Company Inc., by its counsel, filed on July 30, 2003, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement and amendment no. 1 to an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Cypress Communications Operating Company Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1621. Filed for public inspection August 15, 2003, 9:00 a.m.]

Telecommunications

A-311182F7000. Verizon Pennsylvania Inc. and Line 1 Communications LLC d/b/a Direct Line Communications. Joint petition of Verizon Pennsylvania Inc. and Line 1 Communications LLC d/b/a Direct Line Communications for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Line 1 Communications LLC d/b/a Direct Line Communications, by its counsel, filed on July 30, 2003, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Line 1 Communications LLC d/b/a Direct Line Communications joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1622. Filed for public inspection August 15, 2003, 9:00 a.m.]

Water Service

A-210104F0034. Pennsylvania Suburban Water Company. Application of Pennsylvania Suburban Water Company for approval of: (1) the acquisition by Pennsylvania Suburban Water Company of the water system assets of Walter Horst trading as Pine Beach Water Supply; and (2) the right of Pennsylvania Suburban Water Company to begin to offer, render, furnish or supply water service to the public in an additional portion of Paupack Township, Wayne County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before September 2, 2003. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Pennsylvania Suburban Water Company

Through and By Counsel: Mark J. Kropilak, Esquire, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3489.

JAMES J. MCNULTY,
Secretary

[Pa.B. Doc. No. 03-1623. Filed for public inspection August 15, 2003, 9:00 a.m.]

STATE CONTRACTS INFORMATION

DEPARTMENT OF GENERAL SERVICES

Act 266 of 1982 provides for the payment of interest penalties on certain invoices of "qualified small business concerns". The penalties apply to invoices for goods or services when payments are not made by the required payment date or within a 15 day grace period thereafter.

Act 1984-196 redefined a "qualified small business concern" as any independently owned and operated, for-profit business concern employing 100 or fewer employees. See 4 Pa. Code § 2.32. The business must include the following statement on every invoice submitted to the Commonwealth: "(name of business) is a qualified small business concern as defined in 4 Pa. Code 2.32."

A business is eligible for payments when the required payment is the latest of:

The payment date specified in the contract.

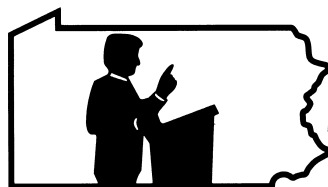
30 days after the later of the receipt of a proper invoice or receipt of goods or services.

The net payment date stated on the business' invoice.

A 15-day grace period after the required payment date is provided to the Commonwealth by the Act.

For more information: contact: Small Business Resource Center
PA Department of Community and Economic Development
374 Forum Building
Harrisburg, PA 17120
800-280-3801 or (717) 783-5700

Reader's Guide



Legal Services & Consultation

① Service Code Identification Number

② Commodity/Supply or Contract Identification No.

B-54137. Consultant to provide three 2-day training sessions, covering the principles, concepts, and techniques of performance appraisal and standard setting with emphasis on performance and accountability, with a knowledge of State Government constraints.

Department: General Services

Location: Harrisburg, Pa.

Duration: 12/1/93-12/30/93

Contact: Procurement Division
787-0000

③ Contract Information

④ Department

⑤ Location

⑥ Duration

⑦

(For Commodities: Contact:
Vendor Services Section
717-787-2199 or 717-787-4705

REQUIRED DATA DESCRIPTIONS

- ① Service Code Identification Number: There are currently 39 state service and contractual codes. See description of legend.
- ② Commodity/Supply or Contract Identification No.: When given, number should be referenced when inquiring of contract of Purchase Requisition. If more than one number is given, each number represents an additional contract.
- ③ Contract Information: Additional information for bid preparation may be obtained through the departmental contracting official.
- ④ Department: State Department or Agency initiating request for advertisement.
- ⑤ Location: Area where contract performance will be executed.
- ⑥ Duration: Time estimate for performance and/or execution of contract.
- ⑦ Contact: (For services) State Department or Agency where vendor inquiries are to be made.

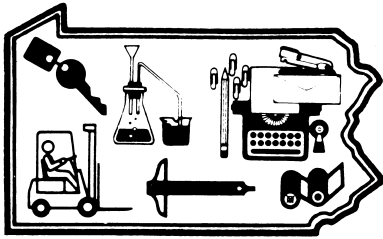
(For commodities) Vendor Services Section (717) 787-2199 or (717) 787-4705

GET A STEP AHEAD IN COMPETING FOR A STATE CONTRACT!

The Treasury Department's Bureau of Contracts and Public Records can help you do business with state government agencies. Our efforts focus on guiding the business community through the maze of state government offices. The bureau is, by law, the central repository for all state contracts over \$5,000. Bureau personnel can supply descriptions of contracts, names of previous bidders, pricing breakdowns and other information to help you submit a successful bid on a contract. We will direct you to the appropriate person and agency looking for your product or service to get you "A Step Ahead." Services are free except the cost of photocopying contracts or dubbing a computer diskette with a list of current contracts on the database. A free brochure, "Frequently Asked Questions About State Contracts," explains how to take advantage of the bureau's services.

Contact: **Bureau of Contracts and Public Records**
 Pennsylvania State Treasury
 Room G13 Finance Building
 Harrisburg, PA 17120
 717-787-2990
 1-800-252-4700

BARBARA HAFER,
State Treasurer

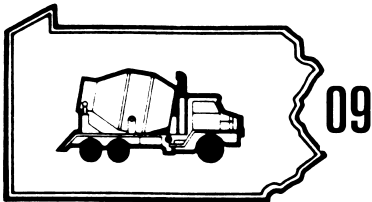


Commodities

420092 2 Movincool Portable Air Conditioner. Must be 60,000 BTU. Power Supply must be 208/230 Voltx 60 Hertz 1 phase 32.7 amperes. Must be 64 x 30 x 52 inches.

Department: Transportation
Location: Bureau of Construction and Materials, 1181 State Street, Harrisburg, PA 17120
Duration: 90 days
Contact: Deb Peterson, (717) 787-6630

SERVICES



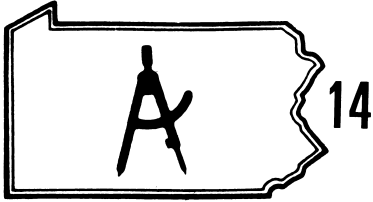
Construction & Construction Maintenance

SU-2003/11 INVITATION TO BID—SHIPPENSBURG UNIVERSITY SU-2003/11: Steam Plant Sewer Line. Shippensburg University of the State System of Higher Education invites General Contractors to request bid documents for this project. Work includes all work necessary to install a new sanitary sewer line from the Steam Plant to an existing sewer main. Prospective Bidders may obtain project plans for a non-refundable cost of \$20.00 by contacting Deborah K. Martin, Shippensburg University, Director of Purchasing and Contracting, 1871 Old Main Drive, Shippensburg, PA 17257, telephone (717) 477-1121 or fax (717) 477-4004. Pre-Bid Meeting with site visit immediately to follow will be held on August 21, 2003 at 2:00 PM in Reed Operations Center Conference Room. Bids Due: September 16, 2003 at 4:00 P.M. Old Main, Room 300. Public Bid Opening: September 17, 2003 at 2:00 P.M., Old Main Room 203A. The system encourages responses from small firms, minority firms, and firms which may have not previously performed work for the System. Non-Discrimination and Equal Opportunity are the policies of the Commonwealth and of the PA State System of Higher Education.

Department: State System of Higher Education
Location: Shippensburg University, Shippensburg, PA 17257
Duration: 45 Calendar Days after Notice to Proceed
Contact: Deborah K. Martin, (717) 477-1121

SU-2000/26 INVITATION TO BID - SHIPPENSBURG UNIVERSITY SU-2000/26: Horton Hall Elevator and ADA Parking Lot. Shippensburg University of the State System of Higher Education invites General and Electrical Contractors to request bid documents for this project. Work includes the installation of a new elevator and site changes and other improvements required for the installation of an ADA parking lot. Prospective Bidders may obtain project plans for a non-refundable cost of \$35.00 by contacting EI Associates, 2001 North Front Street, Building No. 3, Harrisburg, PA 17102-2118, Attn: Gary Bannon; telephone (717) 233-4556 or fax (717) 233-8256. Pre-Bid Meeting with site visit immediately to follow will be held on August 26, 2003 at 10:00 AM in Reed Operations Center Conference Room. Bids Due: September 16, 2003 at 4:00 P.M. Old Main Room 300. Public Bid Opening: September 17, 2003 at 2:00 P.M., Old Main Room 203A. The system encourages responses from small firms, minority firms, and firms which may have not previously performed work for the System. Non-Discrimination and Equal Opportunity are the policies of the Commonwealth and of the PA State System of Higher Education.

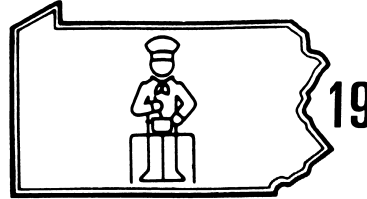
Department: State System of Higher Education
Location: Shippensburg University, Shippensburg, PA 17257
Duration: 150 Calendar Days after Notice to Proceed
Contact: Deborah K. Martin, (717) 477-1121



Engineering Services

PennDOT-ECMS The Pennsylvania Department of Transportation has established a website advertising for the retention of engineering firms. You can view these business opportunities by going to the Department of Transportation's Engineering and Construction Management System at www.dot2.state.pa.us.

Department: Transportation
Location: Various
Contact: www.dot2.state.pa.us



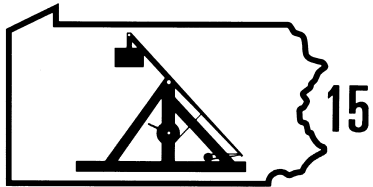
Food

CN00004476 Meat and Meat Products for Warren State Hospital.

Department: Public Welfare
Location: Warren State Hospital, 33 Main Dr., N. Warren, PA 16365-5099
Duration: Oct., Nov., Dec. 2003
Contact: John D. Sample, PA I, (814) 726-4448

CN00004475 Misc. Frozen Foods for Warren State Hospital.

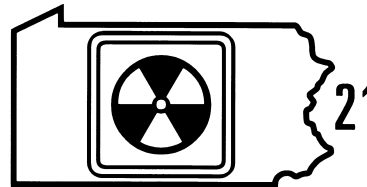
Department: Public Welfare
Location: Warren State Hospital, 33 Main Dr., N. Warren, PA 16365-5099
Duration: Oct., Nov., Dec. 2003
Contact: John D. Sample, PA I, (814) 726-4448



Environmental Maintenance Service

OSM 40(1565)101.1 Abandoned Mine Reclamation, Plainsville Floodplain. The principal items of work and approximate quantities include 792 linear feet of drilling boreholes, 204 linear feet of furnishing and installing steel casing pipe, 100 linear feet of 24" corrugated polyethylene pipe, and 2,320 tons of backfilling cropfall. This project issues on August 15, 2003 and bids will be opened on September 9, 2003 at 2:00 p.m. Payment in the amount of \$10.00 must be received before bid documents will be sent. Federal funds are available for this project from the \$37.8 million 2001 Pennsylvania AML Grant.

Department: Environmental Protection
Location: Plains Township, Luzerne County, PA
Duration: 110 calendar days after the official starting date.
Contact: Construction Contracts Section, (717) 783-7994



Hazardous Material Services

SP3530050123 Provide pickup, packaging, transportation and disposal of hazardous waste for the Department of Environmental Protection Laboratory located in Harrisburg, PA.

Department: Environmental Protection
Location: Harrisburg, PA
Duration: Through 6/30/04, with option to renew
Contact: Sherry Morrow, (717) 772-1216

[Pa.B. Doc. No. 03-1624. Filed for public inspection August 15, 2003, 9:00 a.m.]

DESCRIPTION OF LEGEND

- | | |
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| <p>1 Advertising, Public Relations, Promotional Materials</p> <p>2 Agricultural Services, Livestock, Equipment, Supplies & Repairs: Farming Equipment Rental & Repair, Crop Harvesting & Dusting, Animal Feed, etc.</p> <p>3 Auctioneer Services</p> <p>4 Audio/Video, Telecommunications Services, Equipment Rental & Repair</p> <p>5 Barber/Cosmetology Services & Equipment</p> <p>6 Cartography Services</p> <p>7 Child Care</p> <p>8 Computer Related Services & Equipment Repair: Equipment Rental/Lease, Programming, Data Entry, Payroll Services, Consulting</p> <p>9 Construction & Construction Maintenance: Buildings, Highways, Roads, Asphalt Paving, Bridges, Culverts, Welding, Resurfacing, etc.</p> <p>10 Court Reporting & Stenography Services</p> <p>11 Demolition—Structural Only</p> <p>12 Drafting & Design Services</p> <p>13 Elevator Maintenance</p> <p>14 Engineering Services & Consultation: Geologic, Civil, Mechanical, Electrical, Solar & Surveying</p> <p>15 Environmental Maintenance Services: Well Drilling, Mine Reclamation, Core & Exploratory Drilling, Stream Rehabilitation Projects and Installation Services</p> <p>16 Extermination Services</p> <p>17 Financial & Insurance Consulting & Services</p> <p>18 Firefighting Services</p> <p>19 Food</p> <p>20 Fuel Related Services, Equipment & Maintenance to Include Weighing Station Equipment, Underground & Above Storage Tanks</p> <p>21 Hazardous Material Services: Abatement, Disposal, Removal, Transportation & Consultation</p> | <p>22 Heating, Ventilation, Air Conditioning, Electrical, Plumbing, Refrigeration Services, Equipment Rental & Repair</p> <p>23 Janitorial Services & Supply Rental: Interior</p> <p>24 Laboratory Services, Maintenance & Consulting</p> <p>25 Laundry/Dry Cleaning & Linen/Uniform Rental</p> <p>26 Legal Services & Consultation</p> <p>27 Lodging/Meeting Facilities</p> <p>28 Mailing Services</p> <p>29 Medical Services, Equipment Rental and Repairs & Consultation</p> <p>30 Moving Services</p> <p>31 Personnel, Temporary</p> <p>32 Photography Services (includes aerial)</p> <p>33 Property Maintenance & Renovation—Interior & Exterior: Painting, Restoration, Carpentry Services, Snow Removal, General Landscaping (Mowing, Tree Pruning & Planting, etc.)</p> <p>34 Railroad/Airline Related Services, Equipment & Repair</p> <p>35 Real Estate Services—Appraisals & Rentals</p> <p>36 Sanitation—Non-Hazardous Removal, Disposal & Transportation (Includes Chemical Toilets)</p> <p>37 Security Services & Equipment—Armed Guards, Investigative Services & Security Systems</p> <p>38 Vehicle, Heavy Equipment & Powered Machinery Services, Maintenance, Rental, Repair & Renovation (Includes ADA Improvements)</p> <p>39 Miscellaneous: This category is intended for listing all bids, announcements not applicable to the above categories</p> |
|--|---|

DONALD T. CUNNINGHAM, Jr.
Secretary

