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PENNSYLVANIA BULLETIN

Volume 46
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Agencies in this issue

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Department of Banking and Securities
Department of Conservation and Natural
Resources
Department of Education
Department of Environmental Protection
Department of Health
Department of Human Services
Department of Revenue
Fish and Boat Commission
Independent Regulatory Review Commission
Insurance Department
Navigation Commission for the Delaware
River and its Navigable Tributaries
Pennsylvania Public Utility Commission
Philadelphia Parking Authority
Philadelphia Regional Port Authority
State Board of Nursing
State Ethics Commission

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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 502, September 2016

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READER'S GUIDE TO THE *PENNSYLVANIA BULLETIN* AND THE *PENNSYLVANIA CODE*

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania Bulletin* before it can take effect. If the agency

wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred. The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised. A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where “no fiscal impact” is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2016.

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NOTICES

DEPARTMENT OF AGRICULTURE

Addendum to the Order of Quarantine; Spotted Lanternfly

Recitals

A. Spotted lanternfly, *Lycorma delicatula*, is a new pest to the United States and has been detected in the Commonwealth. This is a dangerous insect to forests, ornamental trees, orchards and grapes and not widely prevalent or distributed within or throughout the Commonwealth or the United States. Spotted lanternfly has been detected in the Commonwealth and has the potential to spread to uninfested areas by natural means or through the movement of infested articles.

B. The Plant Pest Act (Act) (3 P.S. §§ 258.1—258.27) empowers The Department of Agriculture (Department) to take various measures to detect, contain and eradicate plant pests. A plant pest is defined as an organism, including other plants, causing or capable of causing injury or damage to plants or plant products (3 P.S. § 258.2). These powers include the authority, set forth at section 258.21 of the Act (3 P.S. § 258.21), to establish quarantines to prevent the spread of plant pests within this Commonwealth.

C. Under the authority of section 258.20 of the Act (3 P.S. § 258.20) the Department may declare a pest to be a public nuisance when the Department determines a plant pest to be dangerous or destructive to the agriculture, horticulture or forests of this Commonwealth. For the reasons set forth in Paragraph A above, the Department declares Spotted lanternfly, *Lycorma delicatula*, to be a public nuisance.

D. Consistent with the Order of Quarantine published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, where the Department detects or confirms any of the plant pests established in this Order of Quarantine—Spotted lanternfly, *Lycorma delicatula*—the place or area in which any of these plant pests are detected or confirmed shall be subject to the provisions of that Order of Quarantine published at 44 Pa.B. 6947 issued Saturday, November 1, 2014.

E. The place or area in which the plant pest is detected or confirmed shall be added to the Order of Quarantine, published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, through an addendum delineating the specific location and geographic parameters of the area or place. Such Addendum shall be published in the *Pennsylvania Bulletin* and enforcement of the Addendum to the Order of Quarantine, published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, with regard to that place or area shall become effective immediately.

Order

Under authority of section 21 of the act (3 P.S. § 258.21), and with the Recitals previously listed incorporated into and made a part hereof this Addendum to the Order of Quarantine published at 44 Pa.B. 6947 issued Saturday, November 1, 2014 by reference, the Department orders the following:

1. *Establishment of Quarantine.*

A quarantine is hereby established with respect to Lyons Borough, Alsace Township, Exeter Township, St. Lawrence Borough, Berks County and Upper Macungie Township, Lehigh County and West Pottsgrove, Montgomery County. This is in addition to, and does not replace, any townships and areas already subject to the Spotted Lanternfly Quarantine Order published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, and any previous Addendums to that Quarantine Order.

2. *All Provisions Apply.*

All of the provisions established in the Spotted Lanternfly Quarantine Order published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, are hereby incorporated herein and made a part hereof this Addendum as if fully set forth herein and shall hereby be made applicable to Lyons Borough, Alsace Township, Exeter Township, St. Lawrence Borough, Berks County and Upper Macungie Township, Lehigh County and West Pottsgrove, Montgomery County.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 16-1552. Filed for public inspection September 9, 2016, 9:00 a.m.]

Application for Grants for Succession/Transition Planning Under the Agricultural Land Conserva- tion Assistance Grant Program

An application period for grants under the Agricultural Land Conservation Assistance Grant Program (Program) administered by the Department of Agriculture (Department) will begin on October 1, 2016. The Program is authorized by sections 7.1 and 7.3 of the act of June 18, 1982 (P.L. 549, No. 159) (3 P.S. §§ 1207.1 and 1207.3) and section 1718-B of the act of July 13, 2016 (P.L. 664, No. 85) (Act 85).

In summary, Act 85 expanded the Program to allow the Department to award grants not to exceed \$3,000 each to owners of land subject to agricultural conservation easements for the purpose of succession planning to ensure that agricultural operations continue on these lands. Grants may be awarded to applicants meeting the following eligibility criteria for use during a 24-month period, beginning on the date of signing a grant agreement (grant period). Grant funds may be used for reimbursement, on a 1:1 matching basis, of costs incurred by applicants for services provided by professionals who are part of a farm succession/transition planning team (team) working toward the development of a succession/transition plan for the farm.

To be eligible for a grant under the Program, an applicant must:

1. Own land that is subject to an agricultural conservation easement under authority of the Agricultural Area Security Law (3 P.S. §§ 901—915).

2. Complete an application on forms provided by the Department. The grant application forms may be obtained from the Center for Farm Transitions, Department of Agriculture, 2301 North Cameron Street, Room 310, Harrisburg, PA 17110-9408, (888) 724-7697.

3. Establish a team consisting of professionals with expertise in the area of farm succession/transition planning and any other identified areas of need, the purpose of which is to ensure that agricultural operations continue on the land subject to an agricultural conservation easement through the development of a farm succession/transition plan.

4. Hold regular meetings, no less than two times per year during the grant period, with members of the team and submit minutes of team meetings to the Department to show progress toward the development of a farm succession/transition plan.

5. Agree to match the amount of grant money received at least 100%, either by sharing in the cost of professional services or by receiving "in kind" services from professionals on the team, during the grant period.

6. Submit requests for reimbursement of costs on forms provided by the Department. Requests for reimbursement must include:

- a. Minutes of the previous team meeting.
- b. Invoices for professional services by team members incurred since the last reimbursement request.

c. Proof of any professional services provided on an "in-kind" basis that applicant wished to be credited toward matching funds.

Applicants who have received a grant for a transition team from the Center for Dairy Excellence during the grant period are not eligible for grants under the Program.

Applications for the Program will be accepted by the Department beginning October 1, 2016. There is no deadline for applications; however, grant funding is limited by Act 85 to a total of \$165,000. Applications will be reviewed in the order they are received to determine suitability and acceptance into the Program. Information and grant application forms may be obtained from the Center for Farm Transitions, Department of Agriculture, 2301 North Cameron Street, Room 310, Harrisburg, PA 17110-9408, (888) 724-7697.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 16-1553. Filed for public inspection September 9, 2016, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 30, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-25-2016	DNB Financial Corporation Downingtown Chester County Application for approval to acquire 100% of East River Bank, Philadelphia.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-25-2016	Indiana First Savings Bank Indiana Indiana County	100 Kentucky Avenue Punxsutawney Jefferson County	Filed
8-22-2016	Univest Bank and Trust Co. Souderton Montgomery County	90 Willow Valley Lakes Drive Willow Street Lancaster County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-22-2016	Orrstown Bank Shippensburg Cumberland County	<i>To:</i> 4075 Market Street Camp Hill Cumberland County <i>From:</i> 3045 Market Street Camp Hill Cumberland County	Effective

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
8-30-2016	Clearfield Bank & Trust Company Clearfield Clearfield County	Effective

Amendment to Article I of the institution's Articles of Incorporation provides for a change in corporate title from Clearfield Bank and Trust Company to CBT Bank.

CREDIT UNIONS**Consolidations, Mergers and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-25-2016	TruMark Financial Credit Union Fort Washington Montgomery County	Filed

Application for approval to merge Dow Northeast Employees Federal Credit Union, Philadelphia, with and into TruMark Financial Credit Union, Fort Washington.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-1554. Filed for public inspection September 9, 2016, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, September 21, 2016, at 10 a.m. in the Elk Country Campus Outdoors Building, Elk Country Visitors Center, 950 Winslow Hill Road, Benezette, PA 15821.

Questions concerning this meeting or agenda items can be directed to Gretchen Leslie at (717) 772-9084. Persons who wish to participate during the public comment section are encouraged to submit their comments in writing to Gretchen Leslie, Advisor, Conservation and Natural Resources Advisory Council, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Katie Woodbury directly at (717) 783-5878 to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 16-1555. Filed for public inspection September 9, 2016, 9:00 a.m.]

Wild Resource Conservation Program Hearing on Grant Funding

A hearing will be held on Tuesday, October 11, 2016, to comment on the applications submitted to the Wild Resource Conservation Program for grant funding in Fiscal Year 2016-2017. The hearing will be held at 2 p.m. at the Fish and Boat Commission, Susquehanna Room, 1601 Elmerton Avenue, Harrisburg, PA.

Questions concerning this hearing can be directed to Jennifer Girton, (717) 787-3212, jgirton@pa.gov or Greg Czarnecki, (717) 783-1337, gczarnecki@pa.gov. Individuals who plan to make comments should contact Jennifer Girton or Greg Czarnecki.

Persons in need of accommodations as provided for in the Americans with Disability Act of 1990 should contact Greg Czarnecki directly or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department of Conservation and Natural Resources may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 16-1556. Filed for public inspection September 9, 2016, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Index Calculation Required by Special Session Act 1 of 2006

Under section 333(1) of the Taxpayer Relief Act (53 P.S. § 6926.333(1)), the Department of Education (Department) has calculated the index for the Fiscal Year (FY) 2017-2018.

The index is the average of the percentage increase in the Statewide average weekly wage and the Employment Cost Index. For FY 2017-2018, the base index is 2.5%.

For school districts with a market value/income aid ratio greater than 0.4000, an adjusted index will be posted on the Department's web site at www.education.pa.gov by September 30, 2016.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 16-1557. Filed for public inspection September 9, 2016, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0024171 (Sewage)	Colver STP P.O. Box 247 Revloc, PA 15948	Cambria County Cambria Township	Elk Creek (18-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0027341 (Industrial Waste)	Pittsburgh Glass Works Kebert Industries 5123 Victory Boulevard Cochranton, PA 16314-3969	Crawford County Greenwood Township	Unnamed Tributary of Conneaut Outlet (16-D)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0021113, Sewage, SIC Code 4952, **Glassport Borough Allegheny County**, 440 Monongahela Avenue, Glassport, PA 15045. Facility Name: Glassport Borough STP. This existing facility is located in Glassport Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Monongahela River is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	250	380	XXX	25	38	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	300	450	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- The permittee must comply with their Long Term Control Plan with respect to Combined Sewer Overflows (CSOs) 002, 003, 004, 005, 006, and 106.

The EPA Waiver is not in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0058378, Sewage, SIC Code 4952, **Upper Uwchlan Township Municipal Authority**, 140 Pottstown Pike, Chester Springs, PA 19425-9516. Facility Name: St. Andrews Brae STP. This existing facility is located in Upper Uwchlan Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Black Horse Creek, is located in State Water Plan watershed 3-H and is classified for High Quality Waters—Trout Stocking and Migratory fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0036 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	0.60	0.90	XXX	20	30	40
May 1 - Oct 31	0.30	0.45	XXX	10	15	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	0.30	0.45	XXX	10	15	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000*
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	0.9	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	0.14	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	0.05	XXX	XXX	1.5	XXX	3
Total Phosphorus						
Nov 1 - Apr 30	0.06	XXX	XXX	2.0	XXX	4
May 1 - Oct 31	0.03	XXX	XXX	1.0	XXX	2

* Shall not exceed in more than 10% of samples.

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Necessary Property Rights
- C. Proper Sludge Disposal
- D. Chlorine Optimization
- E. Operator Notification
- F. Fecal Coliform Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0036650, Sewage, SIC Code 4952, **Titusville City Crawford County**, 107 N Franklin Street, Titusville, PA 16354-1734. Facility Name: Titusville WWTP. This existing facility is located in Titusville City, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Church Run and Oil Creek, is located in State Water Plan watershed 16-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	4	XXX	Max XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.42	XXX	0.63
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	834	1,334	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1,000	1,500	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	2,000
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	600	XXX	XXX	18	XXX	36
May 1 - Oct 31	200	XXX	XXX	6	XXX	12
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Copper, Total	0.73	XXX	XXX	0.022	XXX	0.044

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0275891, Storm Water, SIC Code 3087, **PolyOne Corporation**, 2513 Highland Avenue, Bethlehem, PA 18020. Facility Name: PolyOne Corporation. This proposed facility is located in Bethlehem City, **Northampton County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Stormwater.

The receiving stream(s), Unnamed Tributary to Monocacy Creek, is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average	Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications Under the Clean Streams Law (35 P.S. §§ 691.1—691.1001)

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0297202 A-3, Industrial, **U.S. Department of Energy, Pittsburgh Naval Reactors**, 814 Pittsburgh-McKeesport Boulevard, West Mifflin, PA 15122-0109.

This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Proposed Action/Activity: Replacement of existing groundwater intercept system.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 2316403, Sewage, **Newtown Township Municipal Authority**, 209 Bishop Hollow Road, Newtown Square, PA 19073.

This proposed facility located in Newtown Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a wastewater pump station.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0516401, Sewerage, **Claudia K. Paul**, 302 Guyer Corner Road, New Enterprise, PA 16664.

This proposed facility is located in South Woodbury Township, **Bedford County**.

Description of Proposed Action/Activity: Seeking permit approval for a single residence sewage treatment system to replace their current malfunctioning on-lot system.

WQM Permit No. 0688201, Amendment No. 2, Industrial Waste, **Giorgio Foods, Inc.**, PO Box 96, 1161 Park Road, Temple, PA 19560.

This proposed facility is located in Maiden Creek Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for Plant Phase 2 upgrades.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4316405, Sewage, **Todd Liszka**, 725 Mercer Road, Greenville, PA 16125.

This proposed facility is located in Delaware Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Carbon County Conservation District, 5664 Interchange Road, Lehigh, PA 18235-5114.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021316001	Stabilis Split Rock JV, LLC 767 5th Avenue 12th Floor New York, NY 10153	Carbon	Kidder Township	Shingle Mill Run (HQ-CWF, MF)

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023916017	PPL Electric Utilities Corporation c/o Colleen Kester 2 North 9th Street Allentown, PA 18101	Lehigh	Lower Macungie Township and Upper Macungie Township	Swabia Creek (HQ-CWF, MF) Little Lehigh Creek (HQ-CWF, MF) Schaefer Run (HQ-CWF, MF) Breinig Run (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024816016	Annunciation Hellenic Orthodox Church 319 S. 20th St. Easton, PA 18042	Northampton	Bethlehem Township	UNT to Bushkill Creek (HQ-CWF, MF)

Wayne County Conservation District, 648 Park Street, Honesdale, PA 18431.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026416006	PPL Electric Utilities Corporation Two North Ninth Street Allentown, PA 18101-1139	Wayne	Paupack Township	Wallenpaupack Creek (HQ-CWF, MF) Middle Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033616006	Black Rock Retreat 1345 Kirkwood Pike Quarryville, PA 17566	Lancaster	Colerain	West Branch Octoraro Creek (HQ-CWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

McKean County Conservation District, 17137 Route 6, Smethport, PA 16749.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI064216003	Columbia Gas of PA 2021 West State Street New Castle, PA 16101	McKean	Bradford Township & Lewis Run Borough	Watrous Run HQ; CWF East Br Tunungwant Creek HQ: CWF

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

CAFO NMP

PUBLIC NOTICE SPREADSHEET—APPLICATIONS (Submission)

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Arthur Astle 560 Lancaster Pike Oxford, PA 19363	Chester	143.4	529.32	Swine	N/A	New 3-yr
Country View Family Farms, LLC Warrior Ridge Farm 242 Caribbean Road Everett, PA 16637	Bedford	1	2,970.15	Swine	NA	New
Benjamin Nissley 125 Aberdeen Rd Elizabethtown, PA 17022	Lancaster	130	681.7	Swine	NA	New
Scott Brinton 323 Riverview Rd Peach Bottom, PA 17563	Lancaster	413.2	471.76	Swine	HQ	Renewal

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Melmar Acres 1612 Pecks Rd Middletown, PA 17057	Dauphin	0	601.94	Poultry	N/A	Renewal
Tim Wentzel 3819 Powells Valley Rd Halifax, PA 17032	Dauphin	209	451.82	Poultry	N/A	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 6616503MA, Public Water Supply.

Applicant	Meshoppen Borough Water Company P.O. Box 237 Meshoppen, PA 18630-0255
[Township or Borough]	Meshoppen Borough, Wyoming County
Responsible Official	Bruce Marshall, Mayor P.O. Box 237 Meshoppen, PA 18630-0255

Type of Facility	PWS
Consulting Engineer	Fredrick E. Ebert, PE Ebert Engineering, Inc. 4092 Skippack Pike Suite 202 P.O. Box 540 Skippack, PA 19474
Application Received Date	08/19/2016
Description of Action	Application is to permit the use of Well No. 2 for the supply of bulk raw water.

Application No. 5816505MA, Public Water Supply.

Applicant	PA American Water (Great Bend Township) 800 W. Hershey Park Drive Hershey, PA 17033
[Township or Borough]	Great Bend Township Susquehanna County
Responsible Official	Mr. David Kaufman Vice President-Engineering
Type of Facility	Public Water Supply
Consulting Engineer	Mr. Jeremy A. Nelson, PE PA American Water Company 2699 Stafford Avenue Scranton, PA 18505
Application Received	August 3, 2016
Description of Action	Replacement of well pump and chemical metering pump.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 1416505—Construction Public Water Supply.

Applicant	Spring Township Water Authority
Township/Borough	Spring Township
County	Centre
Responsible Official	Doug Weikel, Chairman Spring Township Water Authority 1309 Blanchard Street Bellefonte, PA 16823
Type of Facility	Public Water Supply
Consulting Engineer	Andrew H. Johnson, P.E. Gwin, Dobson & Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602

Application Received	August 29, 2016
Description of Action	Development of a new groundwater well (Cerro Well), construction of a new well building featuring booster pumps and a gas chlorine feed system, access road and miscellaneous appurtenances.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

WA 49-193E, Water Allocations. **Pennsylvania—American Water Company (PAWC)—Milton District**, 852 Wesley Drive, Mechanicsburg, PA 17055, Milton Borough, Northumberland County. Applicant submitted a water allocation application to continue to withdraw water from West Branch of the Susquehanna River in Milton Borough, **Northumberland County**. Existing allocation permit no. WA 49-193D authorizes PAWC to withdraw a maximum of 6 million gallons per day (MGD) from West Branch of the Susquehanna River. Permit No. WA 49-193D expires on February 8, 2017. Applicant is requesting approval to withdraw 6 MGD from West Branch of the Susquehanna River on peak monthly (30-day) basis. PAWC currently also has approval to withdraw 3 MGD from White Deer Creek and 2 MGD from Spruce Run.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall

not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Ryder Truck Rental, Inc., Mill Road, Upper Macungie Township, **Lehigh County**. Ransom Environmental, 2127 Hamilton Avenue, Hamilton, NJ 08619, on behalf of Ryder Truck Rental, Inc., 11690 NW 105 Street, Miami, FL 33178 submitted a Notice of Intent to Remediate. Contamination is due to historical operations at the site. The Notice of Intent to Remediate was published in *The Morning Call* on August 12, 2016.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Lewisburg Cleaners, Lewisburg Borough, **Union County**. AECOM, 8000 Virginia Manor Drive, Suite 110, Beltsville, MD 20705, on behalf of Genuine Parts Company, 2999 Circle 75 Parkway, Atlanta, GA 30339 has submitted a Notice of Intent to Remediate soil and groundwater impacted with chlorinated solvents and petroleum related constituents. The standard to be used for remediation is unknown at this time. A summary of the Notice of Intent to Remediate was published in the *Standard Journal* on June 23, 2016.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass.

Mario's Complete Auto Repair, 2709 East Westmorland Street, City of Philadelphia, **Philadelphia County**. John Krinis, JK Environmental Services, LLC, P.O. Box Lafayette Hill, PA 19444 on behalf of Mario Dworniczak, Marios Complete Auto Repair, 2709 East Westmorland Street, Philadelphia, PA 19134 has submitted a Notice of Intent to Remediate. Soil at the site has

been impacted with the release of leaded gasoline. The proposed future uses of the property will likely be non-residential for auto repair. The Notice of Intent to Remediate was published in the *Northeast Times* on August 3, 2016. PF812037.

Preparatory Charter High School, 1928 Point Breeze Avenue, City of Philadelphia, **Philadelphia County**. Andrew Basehor, P.G., TTI Environmental, Inc., 1253 North Church Street, Moorestown, NJ 08057 on behalf of Charles M. Pearsall, OOO, Preparatory Charter School, 1928 Point Breeze Avenue, Philadelphia, PA 19145 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of leaded gasoline. The intended future use of the property is the continued use as a Charter School. The Notice of Intent to Remediate was published in the *Philadelphia Inquirer* on August 1, 2016. PF812033.

4050-4066 Haverford Avenue, 4050-4066 Haverford Avenue, City of Philadelphia, **Philadelphia County**. Douglas B. Schott, P.G. Brickhouse Environmental, Inc. 515 South Franklin Street, West Chester, PA 19382, Jacqueline Wilson, Brickhouse Environmental Inc., 515 South Franklin Street, West Chester, PA 19382 on behalf of Stephanie Wall, 4050 Apartment LP, 325 North 39th Street, Philadelphia, PA 19104 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The Notice of Intent to Remediate was published in the *Philadelphia Free Press/University City Review* on August 3, 2016. PF812038.

912 South Union Street, 912 South Union Street, Kennett Township, **Chester County**. Christina Ruble, Brickhouse Environmental, 51 South Franklin Street, West Chester, PA 19382, Scott Emerson, Sweetbriar Investment Properties, L.P. 1595 Paoli Pike West Chester, PA 19380, Paul White, P.G., Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Robert and Mary Ann Plankinton, 207 Cedar Knoll Road, Coatesville, PA 19320. Soil at the site has been impacted with the release of arsenic. The site is currently under agricultural use with one residential structure and it intended to be redeveloped for a combination of residential use and dedicate open space. The Notice of Intent to Remediate was published in the *Daily Local News* on July 1, 2016. PF811870.

DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability for General Permit WMGM017 Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGM017D022 Yard To Table Garden Builders, LLC, Mr. Richard Salvante, 369 Maple Lane, McMurray, PA 15317, Peters Township, **Washington County**. This permit is for the processing and beneficial use of composted manure, yard waste, source separated food scraps from food markets, grocery stores, food banks, food distribution centers, school cafeterias and institutions, source-separated news-

paper and source-separated corrugated paper as soil substitute, soil conditioner, fertilizer, mulch or soil amendment. Processing is limited to composting. The application was found to be administratively complete by the Bureau of Waste Management on August 24, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGM017D022" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

Application(s) for Determination of Applicability for General Permit Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGM055. Program ID No. WMGM055NE002. Bethlehem Renewable Energy, LLC, 1300 North 17th Street, Suite 1600, Arlington, VA 22209. A determination of applicability for coverage under the WMGM055 General Permit for the beneficial use of landfill gas generated by IESI PA Bethlehem Landfill located in Lower Saucon Township, **Northampton County**. The application for determination of applicability was received by the Regional Office on August 5, 2016 and accepted as complete on August 24, 2016.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711-0790 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received, under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and regulations to operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. WMGR123SW005. Reserved Environmental Services, LLC, 1373 Washington Pike, Suite 100, Bridgeville, PA 15017. Request for modification of a general permit registration to add additional processing at an existing treatment facility for the beneficial use of

oil and gas liquid waste in Hempfield Township, **Westmoreland County**. Application was received in the Regional Office on August 16, 2016.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328.

20-310A: Reed Oil Co. (10470 Pymatuning Ave., Conneaut Lake, PA 16316) for the installation and operation of an existing bulk gasoline plant at their facility in Sadsbury Township, **Crawford County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 20-310A to Reed Oil Company for the installation and operation of an existing bulk gasoline plant at their Harned Bulk Oil Plant facility in Sadsbury Township, Crawford County. The Plan Approval will subsequently be incorporated into an Operating Permit in accordance with 25 Pa. Code § 127.402.

Plan Approval No. 20-310A is for the installation and operation of an existing bulk gasoline plant, consisting of sixteen (16) storage tanks of various sizes, storing various petroleum products, and associated loading operations. Based on the information provided by the applicant and DEP's own analysis, total emissions from the subject source(s) will not exceed 40.62 tons of volatile organic compounds (VOC) and 2.39 tons of total hazardous air pollutants (HAP) per year.

The Plan Approval will contain additional testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. Additionally, the facility will be subject to the applicable requirements of 40 CFR 63, Subpart BBBBBB [National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities].

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 20-310A; and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that

such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Christina S. Nagy, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

37-349A: Garner Energy, L.L.C. (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) The Department intends to issue a plan approval to Garner Energy, L.L.C., for the construction and initial operation of 3 natural gas fired electrical generator engines each capable of producing 7.2 megawatts of electricity. Total output of the facility will be restricted to less than 22 MWs of electricity. A natural gas desiccation system and line heater will support the generator engines. This natural minor facility (non-Title V) is to be constructed in Pulaski Township, **Lawrence County**.

This application was reviewed to evaluate the project's incorporation of Best Available Technology. Emissions from the facility will be controlled through combustion technology, catalytic oxidation, and selective catalytic reduction with urea injection.

It is estimated that the potential to emit emission rates from the facility will total: 10.6 tpy of VOC, 32.28 tpy of CO, 16.6 tpy of NO_x, and 14.0 tpy of PM. Engine emissions (per engine) will be generated at a maximum rate of 0.009 g/bhp-hr of HCHO, 0.028 g/bhp-hr of VOC, 0.114 g/bhp-hr of CO, and 0.058 g/bhp-hr of NO_x.

Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. These engines are subject to New Source Performance Standard 40 CFR Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [37-349A: Garner Energy, L.L.C.] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments

received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Christina Nagy, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6411.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05073: Dyer Quarry, Inc. (P.O. Box 188, Rock Hollow Road, Birdsboro, PA 19508) to issue a State-Only Operating Permit for their quarry and stone crushing facility in Robeson Township, **Berks County**. Actual emissions from the facility in 2015 were estimated at 20.12 tons CO, 5.11 tons NO_x, 24.64 tons PM₁₀, & 0.60 ton SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

67-05106: Donsco, Inc. (PO Box 2001, Wrightsville, PA 17368) to issue a State Only Operating Permit modification for the foundry in Wrightsville Borough, **York County**. The facility's primary emissions reported in AIMS 2015 are 16.6 tons of VOC, 35.7 tons of PM₁₀, 0.4 ton of SO_x and 0.001 ton of lead. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The permit will be modified to correct the applicability determination and applicable requirements derived from 40 CFR 63 Subpart ZZZZZ, National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

18-00025: Moriarty Funeral Home & Crematory (112 East Church Street, Lock Haven, PA 17745) to issue a state only operating permit for their facility located in Lock Haven, **Clinton County**. The facility is currently operating under State Only Operating Permit 18-00025. The facility's only source is a human crematory incinerator. The facility has potential emissions of 0.64 ton per year of nitrogen oxides, 0.54 ton per year of carbon monoxide, 0.01 ton per year of sulfur oxides, 0.05 ton per year of particulate matter and 0.04 ton per year of volatile organic compounds. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting require-

ments have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-4336.

65-01037: Alcoa Technical Center LLC (859 White Cloud Road, New Kensington, PA 15068) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) to Alcoa Technical Center to authorize the operation of a new R & D facility that was created out of a portion of the original Alcoa Technical Center complex and is comprised of Building G owned by ATC, LLC, and space leased from Arconic, Inc. in their Building B, both located in Upper Burrell Township, **Westmoreland County**.

The new Alcoa Technical Center R&D operation will focus on supporting the following processes: Smelting Technology, Smelting Center of Technical Support, Smelting Environmental Control, Advanced Ceramics, Foundry Alloy Development, Packaging Alloy Development, Can/bottle forming, and Packaging Coating Technology.

Sources and control devices at this facility are: site-wide natural gas usage, building G boiler, isostatic press operation, emergency generator, thermal oxidizer, and building G dust control system. Emissions from this facility are estimated to be 4.53 tpy of PM, 6.2 tpy of NO_x, 1 tpy of VOCs, 1.17 tpy of HAPs and 54 tpy of CO. The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (65-01037) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Alcoa's State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Alcoa's State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

All comments must be received prior to the close of business 30 days after the date of this publication.

OP-56-00155: Somerset Area School District (645 S Columbia Avenue, Somerset, PA 15501-2513), In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal State Only Operating Permit (SOOP-56-00155) to Somerset Area School District to authorize the continued operation of two (2) Tri-Fuel Boilers located at Somerset Area Senior High School in Somerset Borough, **Somerset County**.

The facility's air contamination sources consist of two (2) boilers and one (1) emergency generator. The boilers are equipped with underfeed stokers, over fire air systems, and opacity monitoring devices with alarms to control excess air flow if opacity is exceeded. Potential emissions from the facility are based on a limit of burning 2,150 tons of coal per consecutive 12-month period and are estimated to be 99.4 tons SO_x, 11.8 tons CO, 10.2 tons NO_x, 1.4 ton VOC, and 16.1 tons particulate matter (PM). Actual emissions from the facility are much lower.

This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The boilers are subject to the new applicable requirements of 40 CFR Part 63 Subpart JJJJJJ. Proposed SOOP renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements. The emergency generator is subject to the applicable requirement of 40 CFR Part 63 Subpart ZZZZ.

Somerset Area Senior High School State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 56-00155) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the

information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (jparihar@pa.gov, fax 412.442.4194).

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Depart-

ment at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant’s newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33010102 and NPDES Permit No. PA0241890. McKay Coal Company, Inc., P.O. Box 343, Punxsutawney, PA 15767, renewal of an existing bituminous surface and auger mine and associated NPDES permit in Perry Township, **Jefferson County**, affecting 69.4 acres. Receiving streams: Unnamed tributaries to Foundry Run and Foundry Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: September 22, 2016.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 28990802, Carl L. Robinson, 7633 Dusty Road, Mercersburg, PA 17236, bond release on a small noncoal (industrial minerals) operation in Montgomery Township, **Franklin County**, affecting 5.0 acres. Receiving stream: unnamed tributary to the west branch of Conococheague Creek. Application received: August 18, 2016.

Permit No. 01740401 and NPDES No. PA0613045, New Enterprise Stone & Lime Co., Inc., dba Valley Quarries, Inc., P.O. Box 2009, Chambersburg, PA 17201, renewal of NPDES Permit, Hamiltonban Township, **Franklin County**. Receiving stream: Muddy Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 19, 2016.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

16112803. Ancient Sun, Inc. (P.O. Box 129, Shipperville, PA 16254) Renewal of existing NPDES Permit No. PA0259071 in Elk Township, **Clarion County**. Receiving streams: Canoe Creek, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 19, 2016.

24589-10010306-E-3. Three Rivers Aggregates, LLC (1807 Shenango Rod, New Galilee, PA 16141) Revision to an existing large industrial minerals mine to add a stream encroachment to mine within 100 feet of unnamed tributary to Slippery Rock Creek in Worth Township, **Butler County**. Receiving streams: Unnamed tributary to Slippery Rock Creek and Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 19, 2016.

37000302. IA Construction Corporation (24 Gibb Road, P.O. Box 568, Franklin, PA 16323). Renewal of NPDES Permit No. PA0241831 in Wayne Township, **Lawrence County**. Receiving streams: Unnamed tributary No. 2 to Connoquenessing Creek, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 24, 2016.

22807-37140301-E-3. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Revision to an existing large industrial minerals mine to add a stream encroachment to mine through unnamed tributary No. 3 to Connoquenessing Creek in Wayne Township, **Lawrence County**. Receiving streams: Unnamed tributary to Connoquenessing Creek, classified for the following uses: WWF; and Squaw Run, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is PA American Water Authority. Application also includes a request for a Section 401 Water Quality Certification. Application received: August 25, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58162512 and NPDES Permit No. PA0225363. Ronald Opeil Flagstone Co., LLC, (859 John C. McNamara Drive, Montrose, PA 18801), Commencement, operation and restoration of a bluestone quarry operation and NPDES permit for discharge of treated mine drainage in Harmony Township, **Susquehanna County** affecting 5.0 acres, receiving stream: East and North Branches Hemlock Creek, classified for the following uses: EV—Cold Water Fishes and EV—Migratory Fishes. Application received: August 15, 2016.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0263303 (Mining permit no. 32110104), Simkol Corporation, 1005A Bush Road, Saltsburg, PA 15681, renewal of an NPDES permit for a bituminous surface mine in Young Township, **Indiana County**, affecting 40.5 acres. Receiving streams: Nesbit Run and unnamed tributary to Whiskey Run, classified for the following use: cold water fishes. The receiving streams are included in the Kiski-Conemaugh TMDL. Application received: August 03, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall listed below discharges to unnamed tributary to Whiskey Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

The treated wastewater outfall listed below discharges to Nesbit Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001 and 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributary to Whiskey Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	N
004	N

The stormwater outfall listed below discharges to Nesbit Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 003, 004, and 005</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0219932 (Mining permit no. 14940101), Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, renewal of an NPDES permit for coal surface mining in Rush Township, **Centre County**, affecting 522 acres. Receiving stream(s): Unnamed Tributaries to Moshannon Creek classified for the following use(s): TSF, MF. Moshannon Creek TMDL. Application received: January 8, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Moshannon Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-1	N
SP1	N
SP2	N
SP3	N
SP4	N
SP5	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or

conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-949: Exelon Generation Corporation, LLC, 300 Exelon Way, Kennett Square, PA 19348 in Fulton Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To dredge 880 lineal feet of Peters Creek (HQ-WWF, MF) and 675 lineal feet in Susquehanna River (Conowingo Reservoir) (WWF, MF) to restore a sufficient depth for vessels to safely navigate the waters from the Peach Bottom Marina to the Conowingo Reservoir (Latitude 39°45'30.15", Longitude -76°13'56.47") in Fulton Township, Lancaster County. The dredging activity will remove approximately 9,000 cubic yards of material from the waterways.

E22-622: UGI Utilities, Inc., 1301 AIP Drive, Middletown, PA 17057, Lower Swatara Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To 1.) relocate and maintain approximately 138 linear feet of an unnamed tributary to Buser Run (WWF, MF); and 2.) install and maintain concrete cable matting in an unnamed tributary to Buser Run (WWF, MF) all for the purpose of protecting an existing 8.0-inch gas pipeline. The project is located approximately 1,500 feet south of the intersection of Fulling Mill Road and Turnpike Industrial Drive (Steelton Quadrangle 40° 13' 22.65" N, 76° 47' 3.70" W) in Swatara Township, Dauphin County. Total earth disturbance is approximately 0.70 of an acre. There are no wetlands located in the project area.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1734, Ohio Township of Allegheny County, 1719 Roosevelt Avenue, Pittsburgh, PA 15237, Ohio Township, **Allegheny County**, Pittsburgh ACOE District.

The applicant is proposing to:

1. Place and maintain fill in 1 linear foot of an existing, intermittent, unnamed tributary to Kilbuck Run (aka Watercourse 1) (CWF), which has a drainage area of less than 100 acres;
2. Excavate and place fill in 0.026 acre of the existing Watercourse 1 floodway;
3. Permanently place and maintain fill in a de minimus amount of PEM wetland (0.001 acre in Wetland 1, 0.029 acre of Wetland 2 and 0.001 acre of Wetland 4); and
4. Temporarily impact 0.012 acre of PEM Wetland 1 during construction.

These encroachments are associated with the Mt. Nebo Road Widening Project on SR 4022 (Mt. Nebo Road). The project site is located at the intersection of Mt. Nebo Road and Camp Horne Road (Emsworth, PA USGS Topographic Quadrangle; Latitude: 40°33'16"; Longitude: -80°06'19"; Sub-basin: 20G; Pittsburgh Corps District), in Ohio Township, Allegheny County.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E5829-089: Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275, Great Bend, Liberty, Franklin, Silver Lake, Forest Lake, Jessup & Middletown Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 89 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'50", Longitude: -75°44'09");

2. a 16 inch diameter natural gas line impacting 65 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'44", Longitude: -75°44'19");

3. a 16 inch diameter natural gas line impacting 9 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'43", Longitude: -75°44'21");

4. a permanent access road with an 18 inch culvert impacting 51 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'46", Longitude: -75°44'29");

5. a 16 inch diameter natural gas line impacting 7 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'41", Longitude: -75°44'23");

6. a 16 inch diameter natural gas line impacting 2 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'39", Longitude: -75°44'26");

7. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 275 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'38", Longitude: -75°44'28");

8. a temporary work space impacting 4,641 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'28", Longitude: -75°44'29");

9. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 17,473 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'20", Longitude: -75°44'34");

10. a 16 inch diameter natural gas line impacting 62 square feet of a Palustrine Scrub-Shrub Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'18", Longitude: -75°44'36");

11. a 16 inch diameter natural gas line impacting 396 square feet of a Palustrine Emergent Wetland and adjacent pond (Great Bend, PA Quadrangle, Latitude: 41°58'58", Longitude: -75°44'56");

12. a 16 inch diameter natural gas line impacting 287 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'57", Longitude: -75°45'03");

13. a 16 inch diameter natural gas line impacting 266 linear feet of Susquehanna River (WWF, MF) and impacting 338 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'59", Longitude: -75°45'21");

14. a 16 inch diameter natural gas line impacting 109 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'58", Longitude: -75°45'30");

15. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) and impacting 1,686 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'57", Longitude: -75°45'31");

16. a permanent access road with an 18 inch culvert impacting 413 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°59'00", Longitude: -75°45'34");

17. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 65 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) and impacting 6,303 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'50", Longitude: -75°45'51");

18. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 10,437 square feet of a Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'40", Longitude: -75°46'03");

19. a 16 inch diameter natural gas line and a permanent access road with two 18" inch culverts impacting 19 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°58'32", Longitude: -75°46'11");

20. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 66 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) and impacting 4,970 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'28", Longitude: -75°46'15");

21. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,635 square feet of a Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'27", Longitude: -75°46'17");

22. a 16 inch diameter natural gas line impacting 153 square feet of a Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'24", Longitude: -75°46'20");

23. a 16 inch diameter natural gas line impacting 20 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°58'21", Longitude: -75°46'23");

24. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 61 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 6,659 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'51", Longitude: -75°47'41");

25. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 79 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'50", Longitude: -75°47'42");

26. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 154 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 7,477 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'49", Longitude: -75°47'44");

27. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 92 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'49", Longitude: -75°47'45");

28. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 148 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 1,306 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'47", Longitude: -75°47'46");

29. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 82 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 3,904 square feet of an adjacent Palustrine

Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'47", Longitude: -75°47'48");

30. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 80 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'46", Longitude: -75°47'52");

31. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 112 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 3,265 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'45", Longitude: -75°47'52");

32. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 90 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'45", Longitude: -75°47'53");

33. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 118 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 1,944 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'44", Longitude: -75°47'55");

34. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 68 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'44", Longitude: -75°47'56");

35. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 73 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'43", Longitude: -75°47'57");

36. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 80 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'43", Longitude: -75°47'58");

37. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 7,420 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'29", Longitude: -75°48'26");

38. a 16 inch diameter natural gas line impacting 112 square feet of a Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'21", Longitude: -75°48'30");

39. a 16 inch diameter natural gas line impacting 7 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'26", Longitude: -75°48'32");

40. a 16 inch diameter natural gas line impacting 143 square feet of a Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'25", Longitude: -75°48'33");

41. a temporary timber mat bridge impacting 32 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'07", Longitude: -75°48'37");

42. a temporary timber mat bridge impacting 29 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'59", Longitude: -75°48'44");

43. a temporary timber mat bridge impacting 41 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'58", Longitude: -75°48'45");

44. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 11,021 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'09", Longitude: -75°48'45");

45. a 16 inch diameter natural gas line impacting 4 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 1,742 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'03", Longitude: -75°48'49");

46. a 16 inch diameter natural gas line impacting 9 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'59", Longitude: -75°48'52");

47. a 16 inch diameter natural gas line impacting 4 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'57", Longitude: -75°49'04");

48. a 16 inch diameter natural gas line impacting 8 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'57", Longitude: -75°49'09");

49. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 13 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 18,278 square feet of an adjacent Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'52", Longitude: -75°49'40");

50. a 16 inch diameter natural gas line impacting 77 linear feet of Snake Creek (CWF, MF) and impacting 160 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'50", Longitude: -75°49'45");

51. a 16 inch diameter natural gas line impacting 25 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°56'47", Longitude: -75°49'52");

52. a temporary work space impacting 7,966 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°56'44", Longitude: -75°49'58");

53. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 23 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'39", Longitude: -75°50'15");

54. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 7,432 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'40", Longitude: -75°50'20");

55. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 71 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 5,436 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'30", Longitude: -75°50'52");

56. a 16 inch diameter natural gas line impacting 47 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'27", Longitude: -75°51'11");

57. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 6,827 square feet of a

Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'27", Longitude: -75°51'30");

58. a 16 inch diameter natural gas line impacting 14 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°55'57", Longitude: -75°51'56");

59. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 40 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 11,154 square feet of an adjacent Palustrine Forested Wetland (EV) (Franklin Forks, PA Quadrangle, Latitude: 41°55'48", Longitude: -75°52'09");

60. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 46 linear feet of an unnamed tributary to Silver Creek (EV) (Franklin Forks, PA Quadrangle, Latitude: 41°55'46", Longitude: -75°52'11");

61. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 62 linear feet of an unnamed tributary to Silver Creek (EV) (Franklin Forks, PA Quadrangle, Latitude: 41°55'38", Longitude: -75°52'29");

62. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 108 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 2,515 square feet of an adjacent Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'34", Longitude: -75°52'33");

63. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 69 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'13", Longitude: -75°52'59");

64. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 65 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 1,619 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'14", Longitude: -75°53'03");

65. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 69 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'14", Longitude: -75°53'05");

66. a temporary timber mat bridge impacting 1,336 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'06", Longitude: -75°53'02");

67. a temporary timber mat bridge impacting 40 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 2,038 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'07", Longitude: -75°53'04");

68. a 16 inch diameter natural gas line impacting 43 linear feet of Laurel Lake Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'14", Longitude: -75°53'35");

69. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 16,989 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°55'13", Longitude: -75°53'58");

70. a 16 inch diameter natural gas line and a permanent access with a 24 inch culvert impacting 86 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 3,430 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'10", Longitude: -75°54'03");

71. a 16 inch diameter natural gas line and a permanent access with a 24 inch culvert impacting 87 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'10", Longitude: -75°54'06");

72. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 4,842 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'13", Longitude: -75°53'58");

73. a 16 inch diameter natural gas line and a permanent access with a 10' × 4' timber mat bridge impacting 63 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'11", Longitude: -75°54'11");

74. a 16 inch diameter natural gas line and a permanent access with a 24 inch culvert impacting 19 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'11", Longitude: -75°54'13");

75. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 303 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 7,311 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'11", Longitude: -75°54'39");

76. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 38 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 1,422 square feet of an adjacent Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°55'17");

77. a 16 inch diameter natural gas line and a permanent access with two 12 inch culvert impacting 6,467 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'56", Longitude: -75°55'21");

78. a 16 inch diameter natural gas line impacting 15 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°55'46");

79. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 49 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°55'58");

80. a 16 inch diameter natural gas line impacting 6 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°56'01");

81. a 16 inch diameter natural gas line impacting 22 square feet of a Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'58", Longitude: -75°56'03");

82. a temporary work space impacting 6,003 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°56'05");

83. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 9,010 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'55", Longitude: -75°56'07");

84. a temporary work space impacting 1,371 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'52", Longitude: -75°56'09");

85. a 16 inch diameter natural gas line impacting 16 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'49", Longitude: -75°56'10");

86. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 120 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'39", Longitude: -75°56'38");

87. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 11,932 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'11", Longitude: -75°57'30");

88. a 16 inch diameter natural gas line impacting 192 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'07", Longitude: -75°57'29");

89. a 16 inch diameter natural gas line impacting 8,011 square feet of a Palustrine Emergent Wetland and impacting 4,000 square feet of a Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'51", Longitude: -75°57'30");

90. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 14,730 square feet of a Palustrine Scrub-Shrub Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'43", Longitude: -75°57'36");

91. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 544 square feet of a Palustrine Emergent Wetland and impacting 9,401 square feet of a Palustrine Scrub-Shrub Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'42", Longitude: -75°57'36");

92. a 16 inch diameter natural gas line impacting 2 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 138 square feet of an adjacent Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'43", Longitude: -75°57'57");

93. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 1,227 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'43", Longitude: -75°58'04");

94. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF), impacting 129 square feet of an adjacent Palustrine Forested Wetland and impacting 3,914 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'39", Longitude: -75°58'13");

95. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 100 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 2,523 square feet of an adjacent Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'12", Longitude: -75°58'36");

96. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,830 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'55", Longitude: -75°58'53");

97. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 3,549 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'55", Longitude: -75°58'55");

98. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 279 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek

(CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'52", Longitude: -75°59'13");

99. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 38 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'53", Longitude: -75°59'17");

100. a temporary timber mat bridge impacting 483 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'51", Longitude: -75°59'14");

101. a temporary timber mat bridge impacting 588 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'40", Longitude: -75°59'22");

102. a 16 inch diameter natural gas line impacting 9 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Montrose West, PA Quadrangle, Latitude: 41°52'28", Longitude: -75°59'47");

103. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,113 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°52'17", Longitude: -76°00'28");

104. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 10,688 square feet of a Palustrine Scrub-Shrub Wetland (Lawton, PA Quadrangle, Latitude: 41°52'16", Longitude: -76°00'38");

105. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 52 linear feet of Middle Branch Wyalusing Creek (CWF, MF) and impacting 2,160 square feet of an adjacent Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°52'16", Longitude: -76°00'40");

106. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 103 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 3,674 square feet of an adjacent Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°52'16", Longitude: -76°00'42");

107. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 10,527 square feet of a Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°52'14", Longitude: -76°00'44");

108. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 4,778 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'51", Longitude: -76°01'08");

109. a 16 inch diameter natural gas line and a permanent access road impacting 11,496 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'49", Longitude: -76°01'15");

110. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 13,344 square feet of a Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°51'33", Longitude: -76°01'39");

111. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,028 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'28", Longitude: -76°01'49");

112. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 79 linear feet of Stonestreet Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'28", Longitude: -76°01'51");

113. a temporary timber mat bridge impacting 33 linear feet of Stonestreet Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'23", Longitude: -76°01'51");

114. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 1,000 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'26", Longitude: -76°01'55");

115. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 61 linear feet of an unnamed tributary to Stonestreet Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'25", Longitude: -76°01'58");

116. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 78 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'08", Longitude: -76°02'21");

117. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 11,809 square feet of a Palustrine Scrub-Shrub Wetland (Lawton, PA Quadrangle, Latitude: 41°50'37", Longitude: -76°02'36");

118. a temporary timber mat bridge impacting 1,211 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°50'33", Longitude: -76°02'39");

119. a 16 inch diameter natural gas line impacting 31 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°50'30", Longitude: -76°02'41");

120. a temporary timber mat bridge impacting 91 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 1,075 square feet of an adjacent Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°50'29", Longitude: -76°02'38");

121. a permanent access road with a dual 16' x 5' cell box culvert impacting 58 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°50'33", Longitude: -76°02'48");

122. a temporary timber mat bridge impacting 3,744 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°50'28", Longitude: -76°02'46");

123. a temporary timber mat bridge impacting 51 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 818 square feet of an adjacent Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°50'27", Longitude: -76°02'44");

124. a 16 inch diameter natural gas line impacting 224 square feet of a Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°50'33", Longitude: -76°03'7");

125. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 2 linear feet of an unnamed tributary to North Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'19.39", Longitude: -76°4'37.88");

126. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 5,059 square feet of a Palustrine Forested Wetland and 69 linear feet of unnamed tributary to North Branch Wyalusing Creek (Lawton, PA Quadrangle, Latitude: 41°51'15.70", Longitude: -76°4'39.18");

127. a 10 inch diameter natural gas line subsurface bore impacting 4 linear feet of an unnamed tributary to North Branch Wyalusing Creek (CWF, MF) and 0.83 square feet of Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'11.35", Longitude: -76°4'39.06");

128. a 10 inch diameter natural gas line and temporary timber mat bridge impacting 1 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek and 2,376 square feet of Palustrine Emergent Wetland. A 10" diameter natural gas line subsurface bore, open-cut and temporary timber matting impacting 1,307 square feet of Palustrine Emergent Wetland and 273 Linear feet (0.17 acre) of floodway impacts from temporary timber matting (Lawton, PA Quadrangle, Latitude: 41°50'37.82", Longitude: -76°3'30.95");

129. a 10 inch diameter natural gas line bore and temporary timber mat impacting 2,693 square feet of Palustrine Emergent wetland (Lawton, PA Quadrangle, Latitude: 41°50'36.65", Longitude: -76°3'25.14");

130. a 10 inch diameter natural gas line and temporary timber mat impacting 9,047 square feet of Palustrine Emergent wetland (Lawton, PA Quadrangle, Latitude: 41°50'35.85", Longitude: -76°3'21.21");

131. a 10 inch diameter natural gas line subsurface bore impacting 3 linear feet of UNT to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°52'12.22", Longitude: -75°58'1.13");

132. a temporary timber mat bridge impacting 10,076 square feet of a Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°50'35.83", Longitude: -76°3'21.11");

133. a 10 inch diameter natural gas line and temporary timber mat impacting 393 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'43.45", Longitude: -75°58'19.11");

134. a 10 inch diameter natural gas line subsurface bore impacting 12.45 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'46.54", Longitude: -75°58'17.57");

135. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 996 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'50.24", Longitude: -75°58'17.42");

136. a 10 inch diameter natural gas line subsurface bore and temporary timber mat bridge impacting 3,505 square feet of Palustrine Emergent wetland and Temporary access road (TAR) impacting 7,692 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'54.13", Longitude: -75°58'21.23");

137. a temporary timber mat bridge impacting 83 square feet of a Palustrine Emergent wetland and 250 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'52.91", Longitude: -75°58'25.23");

138. a 10 inch diameter natural gas line subsurface bore and timber mat bridge impacting 3 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'55.33", Longitude: -75°58'22.41");

139. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 1,952 square feet of a Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'57.89", Longitude: -75°58'24.95");

140. a 10 inch diameter natural gas line and temporary timber mat bridge impacting 219.4 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'59.23", Longitude: -75°58'25.58");

141. a 10 inch diameter natural gas line and temporary timber mat impacting 15,240 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'1.41", Longitude: -75°58'26.60");

142. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 7,094 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'2.88", Longitude: -75°58'30.70");

143. a 10 inch diameter natural gas line subsurface bore and a timber mat bridge impacting 9 linear feet of an unnamed tributary to Forest Lake Creek (CWF, MF) (Montrose West, PA Quadrangle, Latitude: 41°50'56.37", Longitude: -75°56'44.74");

144. a 10 inch diameter natural gas line subsurface bore impacting 97.94 square feet of a Palustrine Emergent (Montrose West, PA Quadrangle, Latitude: 41°51'18.87", Longitude: -75°56'49.64");

145. a 10 inch diameter natural gas line subsurface bore impacting 132.8 square feet of a Palustrine Emergent Wetland and 38.18 square feet of Palustrine Scrub/shrub wetland and 20 LF of unnamed tributaries to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°51'26.30", Longitude: -75°56'49.00");

146. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 5,008 square feet of a Palustrine Emergent Wetland (Montrose West, PA Quadrangle, Latitude: 41°51'53.53", Longitude: -75°56'38.06");

147. a 10 inch diameter natural gas line subsurface bore 95.45 square feet of Palustrine Emergent wetland (Montrose West, PA Quadrangle, Latitude: 41°52'12.37", Longitude: -75°56'34.02");

148. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 2 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'13.90", Longitude: -75°56'35.96");

149. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 1,552 square feet of a Palustrine Emergent Wetland and 2 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'15.38", Longitude: -75°56'37.82");

150. a 10 inch diameter natural gas line subsurface bore and temporary timber mat bridge impacting 6,644 square feet of a Palustrine Emergent Wetland and 3 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'17.96", Longitude: -75°56'41.07");

151. a 10 inch diameter natural gas line subsurface bore impacting 59.76 square feet of a Palustrine Emergent Wetland (Montrose West, PA Quadrangle, Latitude: 41°52'20.10", Longitude: -75°56'43.77");

152. a 10 inch diameter natural gas line subsurface bore impacting 8 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'21.43", Longitude: -75°56'45.44");

153. a 10 inch diameter natural gas line and a timber mat bridge impacting 14,615 square feet of Palustrine Emergent wetland (Montrose West, PA Quadrangle, Latitude: 41°52'23.72", Longitude: -75°56'48.32");

154. a 10 inch diameter natural gas line and a timber mat bridge impacting 3,201 square feet of Palustrine Forested wetland (Montrose West, PA Quadrangle, Latitude: 41°52'25.97", Longitude: -75°56'50.04");

155. a 10 inch diameter natural gas line and a timber mat bridge impacting 8,439 square feet of Palustrine Emergent wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'33.02", Longitude: -75°56'53.85");

156. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 13,486 square feet of a Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'40.98", Longitude: -75°56'54.10");

157. a 10 inch diameter natural gas line and temporary timber mat bridge impacting 5,807 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'54.89", Longitude: -75°56'54.70");

158. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 103.3 linear feet of unnamed tributary to Forest Lake Creek (Laurel Lake, PA Quadrangle, Latitude: 41°52'57.66", Longitude: -75°56'55.30");

159. a 10 inch diameter natural gas line subsurface bore and a timber mat bridge impacting 15 linear feet of an unnamed tributary to Forest Lake Creek (CWF, MF) and 21.58 square feet of an adjacent Palustrine Emergent wetland (Montrose West, PA Quadrangle, Latitude: 41°53'4.54", Longitude: -75°56'57.75");

160. a 10 inch diameter natural gas line subsurface bore imp 89.64 square feet of Palustrine Emergent wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'8.04", Longitude: -75°57'0.07");

161. a 10 inch diameter natural gas line subsurface bore impacting 0.83 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'17.18", Longitude: -75°57'5.54");

162. a 10 inch diameter natural gas line subsurface bore impacting 0.83 square feet of Palustrine Emergent wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'17.18", Longitude: -75°57'5.54");

163. a 10 inch diameter natural gas line subsurface bore and timber mat impacting 40.67 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'39.56", Longitude: -75°57'24.44");

164. a 10 inch diameter natural gas line and temporary timber mat impacting 17,353 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'44.63", Longitude: -75°57'29.25");

The project will result in 5,809 linear feet or 27,599 square feet of temporary stream impacts and impacts 279,914 square feet (6.55 acres) of PEM, 68,765 square feet (1.65 acre) of PSS wetland impacts and 163,265 square feet (3.82 acres) of PFO wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Great Bend, Liberty, Franklin, Silver Lake, Forest Lake, Jessup & Middletown Townships, Susquehanna County. The permittee will provide 8.89 acres of wetland mitigation at the Seeley Creek Mitigation Site (Gillett, PA Quadrangle, Latitude: 41°57'59", Longitude: -76°46'12"), 1.63 acre of onsite mitigation and 2.27 acres of onsite upland plantings.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the

Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0033642 (Sewage)	Graysville Elementary School STP 1367 Hargus Creek Road Waynesburg, PA 15370-3815	Greene County Gray Township	Grays Fork (19-B)	Yes
PA0253171 (Sewage)	Mt Pleasant Township STP PO Box 137 208 Poker Road Mammoth, PA 15664	Westmoreland County Mount Pleasant Township	Sewickley Creek (19-D)	No

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0057916 (Industrial)	Schlumberger Technology Corporation 121 Industrial Boulevard Sugar Land, TX 77478	Montgomery County Worcester Township	Unnamed Tributary of Stoney Creek (3-F)	Y

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062201 (Sewage)	SCMA Gordon WWTP 761 Airport Road Gordon, PA 17936	Schuylkill County Gordon Borough	Mahanoy Creek (6-B)	No
PA0063312 (Sewage)	Girardville Area Municipal Authority WWTP 99 Julia Street Girardville, PA 17935	Schuylkill County Butler Township	Mahanoy Creek (6-B)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0036846 A-1 (Sewage)	New Berlin Municipal Authority PO Box 473 New Berlin, PA 17855	Union County New Berlin Borough	Penns Creek (6-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0264211, Sewage, SIC Code 8800, **Jenner Township Somerset County**, 2058 Lincoln Highway, Boswell, PA 15531-4012.

This existing facility is located in Jenner Township, **Somerset County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Sewage.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES Permit No. PA0010031, Industrial, SIC Code 4911, **NRG REMA LLC**, 121 Champion Way, Suite 300, Canonsburg, PA 15317-5817.

This existing facility is located in Bradford Township, **Clearfield County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial wastewater, sewage, and stormwater.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0264458, Sewage, SIC Code 4952, 8800, **Bill Miller**, 2879 Ninevah Road, Knox, PA 16232.

This proposed facility is located in Ashland Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0264482, Sewage, SIC Code 4952, 8800, **Giovanni Morganti**, 9663 Tarr Road, North East, PA 16428.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6316400, Sewage, **Peters Creek Sanitary Authority**, 3502 Lincoln Avenue, Finleyville, PA 15332.

This proposed facility is located in Peters Township, **Washington County**.

Description of Proposed Action/Activity: Realignment of Lower McCombs Road Sanitary Sewer.

WQM Permit No. 0206401 A-2, Sewage, **Emsworth Borough Allegheny County**, 171 Center Avenue, Pittsburgh, PA 15202.

This existing facility is located in Emsworth Borough, **Allegheny County**.

Description of Proposed Action/Activity: Replace existing force main with new force main for Route 65 pump station.

WQM Permit No. 6316401, Sewage, **North Strabane Township Municipal Authority**, 1929b Rt 519 S, Canonsburg, PA 15317.

This proposed facility is located in North Strabane Township, **Washington County**.

Description of Proposed Action/Activity: Gravity sewer extension along unnamed tributaries of Little Chartiers Creek and Linnwood Road.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1716405, Sewage, SIC Code 4952, **David & Joanie Restino**, 878 Dale Road, Woodland, PA 16881-8440.

This existing facility is located in Bradford Township, **Clearfield County**.

Description of Proposed Action/Activity: Issuance of new permit for existing SFTF.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. WQG01371601, Sewage, **Bryan Adams**, 644 West Poland Road, Bessemer, PA 16112.

This proposed facility is located in North Beaver Township, **Lawrence County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1616404, Sewage, **Bill Miller**, 2879 Ninevah Road, Knox, PA 16232.

This proposed facility is located in Ashland Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2516405, Sewage, **Giovanni Morganti**, 9663 Tarr Road, North East, PA 16428.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Clarion County Conservation District, Clarion County Admin Building, 330 West Main, Room 9, Clarion, PA 16214.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI061616001	CBF Contracting Inc 13844 Route 68 PO Box 186 Sligo, PA 16255	Clarion	Beaver Township	UNT Canoe Creek HQ-CWF

Butler County Conservation District, Clarion County Admin Building, 330 West Main, Room 9, Clarion, PA 16214.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI061010004R	F and H Development LLC 4359 Gibsonia Road Gibsonia, PA 15044	Butler	Buffalo Township	Sarver Run HQ-TSF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Darby Delaware County	PAG02002316007	SEPTA 1234 Market Street 12th Floor Philadelphia, PA 19107	Cobbs Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Concord Township Delaware County	PAG02002316018	Valley Point Church 290 Bethel Road Glen Mills, PA 19342	Unnamed Tributary to Green Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Newtown Township Delaware County	PAG02002311018-1	BPG Properties, Ltd. 3815 West Chester Pike Newtown Square, PA 19073	Darby Creek CWF-MF Foxes Run CWF-MF Reeses Run CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Haverford Township Delaware County	PAG02002316009	Haverford College 370 Lancaster Avenue Haverford, PA 19041	Cobbs Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Providence Township Montgomery County	PAG02004615101	MB Investments 2650 Audubon Road Audubon, PA 19403	Mine Run to Perkiomen Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Providence Township Montgomery County	PAG02004616011	Audubon Land Development 2620 Egypt Road Norristown, PA 19403	Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG02004616052	Hartford Properties LLC 1000 South Lenola Hill Building 2 Maple Shade, NJ 08052	Mingo Creek WWF/MF/TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG02004616043	Ruigang Zhu 1110 Centennial Road Penn Valley, PA 19010	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Wilkes-Barre City Luzerne County	PAG02004016018	The Housing Development Corporation of Northeast Pennsylvania 163 Amber Lane Wilkes-Barre, PA 18703	Susquehanna River (WWF, MF)	Luzerne Conservation District 570-674-7991

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Harrison Township	PAG02000215112-1	# 1 Cochran Automotive 4520 William Penn Highway Monroeville, PA 15146	UNT to Little Bull Creek (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Center Township	PAG02000416008(1)	Beaver Valley Hospitality Associates I, LP 95 West Beau Street Washington, PA 15301	UNT to Rag Run (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Cambria Township	PAG02001116012	REA Energy Cooperative, Inc. 75 Airport Road Indiana, PA 15701	UNT to Howells Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 (814) 472-2120

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Cresson Township	PAG02001116019	Mount Aloysius College 7373 Admiral Perry Highway Cresson, PA 16630	UNT to Little Conemaugh River (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 (814) 472-2120
Union Township	PAG02006315027(1)	W. G. Tomko 2559 Route 88 Finleyville, PA 15332	UNT to Peters Creek (TSF); Froman Run (TSF)	Washington County Conservation District Suite 105 2800 North Main Street Washington, PA 15301 (724) 705-7098
North Strabane Township	PAG02006316005	Veterinary Enterprises, LP LP-807 Camp Horne Road Pittsburgh, PA 15237	UNT to Chartiers Creek (WWF)	Washington County Conservation District Suite 105 2800 North Main Street Washington, PA 15301 (724) 705-7098
Independence Township	PAG02006316007	Independence Township 34 Campbell Street P.O. Box E Avella, PA 15313	UNT to Cross Creek (WWF)	Washington County Conservation District Suite 105 2800 North Main Street Washington, PA 15301 (724) 705-7098
Cecil Township	PAG02006316010	Columbia Gas of PA 2021 West State Street New Castle, PA 16101	UNT to Chartiers Creek (WWF)	Washington County Conservation District Suite 105 2800 North Main Street Washington, PA 15301 (724) 705-7098
South Franklin Township	PAG02006316015	PennTex Ventures, LLC 1563 Woodward Drive Extension Greensburg, PA 15601	Chartiers Creek (WWF)	Washington County Conservation District Suite 105 2800 North Main Street Washington, PA 15301 (724) 705-7098
Cecil Township	PAG02006316016	Windsor Woods, LLC 772 Pine Valley Drive Pittsburgh, PA 15239	UNT to Millers Run (WWF)	Washington County Conservation District Suite 105 2800 North Main Street Washington, PA 15301 (724) 705-7098
City of Erie Erie County	PAG02002516017	Erie Water Works 240 West 21 Street Erie, PA 16501	Mill Creek CWF; MF	Erie County Conservation District 814-825-6403
City of Oil City Venango County	PAG02006116003	Commissioner Timoty S. Brooks County of Venango Seneca Street & Duncomb Street Oil City, PA 16301	Oil Creek WWF	Venango County Conservation District 814-676-2832

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Williams Township Northampton County	PAR502202	Chrin Brothers, Inc. 635 Industrial Drive Easton, PA 18042	Unnamed Tributary to Lehigh River—02C	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Wysox Township Bradford County (Industrial Stormwater)	PAG034803 A-1	Bishop Brothers Construction Co. Inc. P.O. Box 289 Ulster, PA 18850-0289	Susquehanna River—4-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
Marshall Township Allegheny County	PAR116123	Mitsubishi Electric Power Products Inc. 530 Keystone Drive Warrendale, PA 15086-7537	Unnamed Tributary of Brush Creek and Unnamed Tributary to Brush Creek— 20-C	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-4

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Haycock Township Bucks County	PAG040030	Todd A Luse 1241 Roundhouse Road Quakertown, PA 18951	Unnamed Tributary To Dimple Creek 2D	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
North Beaver Township Lawrence County	PAG041211	Bryan Adams 644 W Poland Road Bessemer, PA 16112	Hickory Creek—20-B	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-9 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Raymond Huey— Moser Road Farm 400 Block of Moser Road Altoona, PA 16601 Blair County/ Antis Township	PAG093553	Wilt's Septic Service 3849 E. Pleasant Valley Blvd. Altoona, PA 16601	Raymond Huey— Moser Road Farm 400 Block of Moser Road Altoona, PA 16601	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

STATE CONSERVATION COMMISSION**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEUs</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Greenfield Farms 6420 Route 35 East Waterford, PA 17021	Juniata & Huntington	1,397.2	472.94	Poultry & Goats	Dougherty Run—HQ Woodward Run—HQ	Approved
Hillandale Gettysburg, LP 3910 Oxford Road Gettysburg, PA 17325 (Site 1, Site 2, Site 5 Farm, Site 3, Lake Meade Site, Pullet Site)	Adams	1,169.6	2,1319.15	Layers	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 4016507, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 1 Aqua Way White Haven, PA 18661
Municipality	Kingston Township

County	Luzerne
Type of Facility	PWS
Consulting Engineer	Jonathan W. Morris, P.E. GHD 326 East 2nd Street Bloomsburg, PA 17815
Permit to Construct Issued	August 24, 2016

Permit No. 4016511MA, Minor Amendment, Public Water Supply.

Applicant	Pennsylvania-American Water Company (Crystal Lake Water System) 800 West Hershey Park Drive Hershey, PA 17033
Municipality	Bear Creek & Fairview Townships

County	Luzerne
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Construct Issued	August 29, 2016

Permit No. 4016508MA, Public Water Supply.

Applicant	Aqua PA, Inc. 1 Aqua Way White Haven, PA 18661
[Township or Borough]	Butler Township, Luzerne County
Responsible Official	Patrick R. Burke, PE Aqua PA, Inc. 204 E. Sunbury Street Shamokin, PA 17872
Type of Facility	PWS
Consulting Engineer	Chad M. Lello, PE Pennoni Associates, Inc. 100 N. Wilkes-Barre Blvd Wilkes-Barre, PA 18702
Permit issued Date	08/24/2016

Permit No. 4016510MA, Public Water Supply.
 Applicant **Borough Of Freeland Municipal Authority**
 711 Birkbeck Street
 Freeland, PA 18224
 [Township or Borough] Borough Of Freeland,
Luzerne County
 Responsible Official Gerald Feissner, Chairman
 Borough of Freeland Municipal
 Authority
 711 Birkbeck Street
 Freeland, PA 18224
 Type of Facility PWS
 Consulting Engineer Samantha Albert, PE
 Barton-Lawson Engineering
 613 Baltimore Drive
 Wilkes-Barre, PA 18702
 Permit issued Date 08/23/2016

Permit No. 4516504MA, Public Water Supply.
 Applicant **Aqua PA, Inc.**
 1 Aqua Way
 White Haven, PA 18661
 [Township or Borough] Tobyhanna Township,
Monroe County
 Responsible Official Patrick R. Burke, PE
 Aqua PA, Inc.
 204 E. Sunbury Street
 Shamokin, PA 17872
 Type of Facility PWS
 Consulting Engineer Steven Edward Riley, PE
 Entech Engineering Inc.
 201 Penn Street
 P.O. Box 32
 Reading, PA 19603
 Permit Issued Date 08/22/2016

*Northcentral Region: Safe Drinking Water Program
 Manager, 208 West Third Street, Suite 101, Williamsport,
 PA 17701-6448.*

**Permit No. 1716502—Construction—Public Water
 Supply.**
 Applicant **Aqua Pennsylvania—
 Treasurer Lake Division**
 Township/Borough Sandy Township
 County **Clearfield**
 Responsible Official Mr. Zach Martin
 Assistant Division Manger
 Aqua Pennsylvania, Treasure
 Lake Division
 665 South Dock Street
 Sharon, PA 16146
 Type of Facility Public Water Supply
 Consulting Engineer Robert Horvat
 Entech Engineering
 400 Rouser Road
 Suite 200
 Coraopolis, PA 15108

Permit Issued August 29, 2016
 Description of Action Replace the existing 165 gpm
 duplex pump, 2,500 gallon
 hydro-pneumatic tank and
 2-stage air compressor in the
 Cayman Booster Station with a
 pre-engineered triplex,
 multi-stage pumping system
 sized to produce equivalent flow.

**Permit No. 1815502-MA—Operation—Public Water
 Supply.**
 Applicant **Beech Creek Borough
 Authority**
 Township/Borough Liberty Township
 County **Centre**
 Responsible Official Kenneth S. Packer, Chairman
 Beech Creek Borough Authority
 P.O. Box 216
 51 Locust Street
 Beech Creek, PA 16822
 Type of Facility Public Water Supply
 Consulting Engineer Kerry A Uhler, Jr., P.E., PLS
 Kerry A Uhler & Associates, Inc.
 140 West High Street
 Bellefonte, PA 16823
 Permit Issued August 29, 2016
 Description of Action Authorizes Beech Creek Borough
 Authority to operate the 0.2 MG
 Eagleville water storage tank
 and the 0.4 MG Beech Creek
 water storage tank.

**Haines-Aaronsburg Municipal Authority (Public
 Water Supply)**, Aaronsburg and Haines Township, **Centre
 County**: On August 29, 2016, the Safe Drinking
 Water Program approved the Source Water Protection
 (SWP) plan for the Haines-Aaronsburg Municipal Author-
 ity, Aaronsburg and Haines Township, Centre County. The
 personnel involved with the development of this SWP are
 to be commended for taking these proactive steps to
 protect these water sources for their community. Develop-
 ment of the SWP plan was funded by the Department of
 Environmental Protection (John C. Hamilton, P.E., (570)
 327-3650).

*Northwest Region: Safe Drinking Water Program Man-
 ager, 230 Chestnut Street, Meadville, PA 16335-3481.*

Permit No. 6114502, Public Water Supply.
 Applicant **Commonwealth of
 Pennsylvania
 Department of Human
 Services**
 P.O. Box 94
 Polk, PA 16342
 Township or Borough Polk Borough
 County **Venango**
 Type of Facility Public Water Supply
 Consulting Engineer F Mark Voyack, P.E.
 Quad Three Group
 37 North Washington Street
 Wilkes-Barre, PA 18701
 Permit to Construct August 25, 2016
 Issued

Operation Permit issued to **Reynolds Water Company, PWSID No. 6430057**, Pymatuning Township, **Merger County**. Permit Number 4311501-MA2 issued August 26, 2016 for the operation of the aluminum sulfate storage system, use of aluminum sulfate as a coagulant, the relocation of an existing calibration column from the aqueous ammonia feed discharge pipe to the suction-side pip, and use of soda ash as an additional means of pH adjustment. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on February 4, 2016.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Bethlehem Commerce Center Majestic Lot 1B, 3051 Commerce Center Boulevard, City of Bethlehem

Northampton County. O'Brien & Gere Engineers, Inc., Bentwood Campus, 301 E. Germantown Pike, 3rd Floor, East Norriton, PA 19401, on behalf of Commerce Construction Co. LP, 13191 Crossroads Parkway North, 6th Floor, Industry, CA 91746, submitted a Final Report concerning remediation of site soils contaminated with Boron, Thallium, Lead, Iron, and Benzo(a)pyrene. The report is intended to document remediation of the site to meet the SIA and Non-Residential Site Specific Standard for soils.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Caner Transport Diesel Fuel Spill, 1631 West Philadelphia Avenue, Boyertown, PA 19519, Earl Township, **Berks County**. Taylor GeoServices, 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073, on behalf of Caner Transport, 104 Crider Avenue, Mt. Laurel, NJ 08057, and Jill and Dennis Stanisewski, 1343 Stag Drive, Auburn, PA 17922 submitted a Final Report concerning remediation of site soils and groundwater contaminated with diesel fuel from a vehicular accident. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

VF Outlet Center—Parcels 1—6 and 8, 801 Hill Avenue, Wyomissing, PA 19610, Boroughs of Wyomissing and West Reading, **Berks County**. Environmental Standards, 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482, on behalf of Cherry Drive Operating, LLC, 301 Oxford Valley Road, Suite 1203A, Yardley, PA 19067, and VF Corporation, VF Outlet, Inc., 801 Hill Avenue, Wyomissing, PA 19610, submitted a Final Report concerning remediation of site soil contaminated with Inorganics and PAHs. The report is intended to document remediation of the site to meet the Non-Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former PPL EU Site, 10 West 8th Street, Mt. Carmel Borough, **Northumberland County**. Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of PPL Electric Utilities Corporation, 1639 Church Road, Allentown, PA 18104, submitted a Combined Remedial Investigation, Risk Assessment, Cleanup Plan and Final Report concerning the remediation of site soil contaminated with concentrations of polychlorinated biphenyls (PCBs) and arsenic. The report is intended to document remediation of the site to meet the Site-Specific standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to

one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Oxford Commons, Route 30 and Turkey Lane, New Oxford, PA, 17350, Oxford Township, **Adams County**. **Liberty Environmental, Inc., 50 North 5th Street, 5th Floor**, Reading, PA 19601, on behalf of Oxford Commons Holdings 4, LLC, 775 Durlach Road, Stevens, PA 17578, submitted a Final Report concerning site soils contaminated with Inorganics from an unregulated municipal dump. The Final Report demonstrated attainment of the Residential Statewide Health and Site Specific Standards, and was approved by the Department on August 22, 2016.

RE Invest Tire & Wheel Renewal LLC, 515-621 North College Street, Carlisle, PA 17013, Borough of Carlisle, **Cumberland County**. Sovereign Consulting, Inc., 111A North Gold Drive, Robbinsville, NJ 08691, on behalf of RE Invest Tire & Wheel Renewal, LLC, PO Box 748, Hainesport, NJ 08036, submitted a Final Report concerning site soils contaminated with Benzo(a)pyrene. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department on August 19, 2016.

Former AMP Florin Facility, 218 South Plum Street, Mount Joy, PA 17552, Mount Joy Borough, **Lancaster County**. Herbert, Rowland, & Grubic Inc., 369 East Park Drive, Harrisburg, PA 17111, on behalf of Elite Baseball Drive of Lancaster, LLC, 218 South Plum Street, Mount Joy, PA 17554 and Tyco Electronics, Inc., PO Box 3608, Harrisburg, PA 17105-3608, submitted a Remedial Investigation and Final Report concerning site soils and groundwater contaminated with chlorinated solvents from historical manufacturing operations. The combined Final Report demonstrated attainment of the Non-Residential Site Specific Standard, and was approved by the Department on August 24, 2016.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

GKN Sinter Metals, LLC, Shippen Township, **Cameron County**. Independence Environmental Consulting, LLC, 1750 Kaylor Road, Hummelstown, PA 17036, on behalf of Gleason Corporation, 1000 University Avenue, Rochester, NY 14692-2970, has submitted a Final Report concerning the remediation of soil and groundwater contaminated with Trichloroethene. The Final report demonstrated attainment of the Site Specific standard and was approved by the Department on August 12, 2016.

GS Trucking, Inc., Lewis Township, **Union County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857 on behalf of GS Trucking, Inc., 1500 Ferry Road, Easton, PA 18042 has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard. The Final report demonstrated attainment of the Statewide Health standard and was approved by the Department on July 8, 2016.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issuance Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit No. WMR038NC002. Northern Tier Solid Waste Authority, P.O. Box 10, Burlington, PA 18814, West Burlington Twp., **Bradford County**. Permit Renewal. The Department Issued with the determination of applicability on August 10, 2016.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

General Permit No. WMR038NC007. Lycoming County Resource Management Services, Lycoming County Landfill, 447 Alexander Drive, P.O. Box 187, Montgomery, PA 17752, Permit Renewal. The Department Issued with the determination of applicability on August 10, 2016.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

GP9-48-012: Eureka Stone Quarry, Inc. (851 Count Line Rd, Huntingdon Valley, PA 19006) on August 29, 2016, for the construction and operation of (2) Two ICI Engines at their Fed Ex Allentown Site Project facility in Allen Township, **Northampton County**.

GP3-48-012: Eureka Stone Quarry, Inc. (851 Count Line Rd, Huntingdon Valley, PA 19006) on August 29, 2016, for the construction and operation of a crushing operations at their Fed Ex Allentown Site Project facility in Allen Township, **Northampton County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-44-05013A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Pleasant Gap, PA 16823-6854) on August 25, 2016, for portable nonmetallic mineral processing equipment at the Nagine Quarry located in Armagh Township, **Mifflin County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP3-41-734: Jack L. McClintock (15222 US Highway 220, Muncy Valley, PA 17758) on August 16, 2016, authorize the relocation and operation of a portable nonmetallic mineral processing plant pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the McClintock Quarry located in Penn Township, **Lycoming County**.

GP9-41-734: Jack L. McClintock (15222 US Highway 220, Muncy Valley, PA 1758) on August 16, 2016, authorize the relocation and operation of one (1) 250 brake horsepower (bhp) diesel-fired, Cummins model 46218424 engine, one (1) 440 bhp diesel-fired, Caterpillar model C13 engine, two (2) 129 bhp diesel-fired Caterpillar model C4.4 engines, one (1) 100 bhp diesel-fired Deutz model TCD2012L04 2V engine and a 49 bhp diesel-fired Kubota engine pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired

Internal Combustion Engines (BAQ-GPA/GP-9) at the McClintock Quarry located in Penn Township, **Lycoming County**.

GP3-49-336C: Contract Crushing/Construction, Inc. (432 Quarry Road, Elysburg, PA 17824) on August 18, 2016, for the authorization to construct and operate a Metso LT105 jaw crusher and Fintec 640 portable vibratory screen pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Bear Gap Stone Quarry located in Ralpho Township, **Northumberland County**.

GP9-49-336C: Contract Crushing/Construction, Inc. (432 Quarry Road, Elysburg, PA 17824) on August 18, 2016, for the authorization to construct and operate a 300 bhp Caterpillar C-9 diesel-fired engine and a 99.9 bhp Caterpillar 3054C diesel-fired engine pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Bear Gap Stone Quarry located in Ralpho Township, **Northumberland County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161.

GP5-30-00228A: CONE Midstream Partners, LP (1000 Consol Energy Drive, Canonsburg, PA 15317) on August 25, 2016, to allow the construction and operation of the proposed sources which include one (1) Caterpillar compressor rated at 2,370 bhp controlled by an oxidation catalyst, two (2) dehy units each rated at 200 MMscfd and associated reboilers each rated at 2.86 MMBtus/hr controlled by enclosed flares each rated at 6.0 MMBtus/hr; one (1) emergency blow down flare rated at 150 MMBtus/hr; one (1) Cummins emergency generator rated at 755 bhp, and to allow the continued operation of the previously installed four (4) Caterpillar engines each rated at 2,370 bhp controlled by oxidation catalysts and four (4) storage tanks of various capacities at their existing Hopewell Compressor Station located in Center Township, **Greene County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-03102B: The City of Reading (815 Washington Street, Reading, PA 19601) on August 24, 2016, for upgrades to the Reading Waste Water Treatment Plant on Fritz Island located in the City of Reading, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00064A: Milton Sewer Regional Authority (5585 State Route 405, PO Box 433, Milton, PA 17847), on July 19, 2016, to extend the authorization to operate the

sources pursuant to the plan approval an additional 180 days from August 12 to February 8, 2017 at their facility located in West Chilisquaque Township, **Northumberland County**. The plan approval has been extended.

49-00064B: Milton Sewer Regional Authority (5585 State Route 405, PO Box 433, Milton, PA 17847), on August 23, 2016, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from September 29 to March 28, 2017 at their facility located in West Chilisquaque Township, **Northumberland County**. The plan approval has been extended.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00064: Glenn O. Hawbaker, Inc. (711 East College Ave., Bellefonte, PA 16823) on August 25, 2016, to renew the State Only (Synthetic Minor) Operating Permit for their Armstrong Township Crushing Plant facility located in Armstrong Township, **Lycoming County**. The State Only (Synthetic Minor) operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) has intended to issue a Minor State Only Operating Permit for the following facility:

S16-002: PA Convention Center (1101 Arch Street, Philadelphia, PA 19107), for the operation of a nonresidential Building used for Conventions and other entertainment activities in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) 500 kilowatts (kW) diesel fuel fired emergency generators, one (1) 600 kW diesel fuel fired emergency generator, one (1) 270 hp diesel fuel fired fire pump, two (2) 20.4 MMBTUs/hr boilers firing No. 2 fuel oil or natural gas, two (2) 8.76 MMBTUs/hr chillers firing No. 2 fuel oil or natural gas, and one (1) 600,000 BTUs/hr hot water heater firing natural gas.

The operating permit will be issued under the 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any

protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161.

TV-03-00027: GenOn Northeast Management Company (121 Champion Way, Canonsburg, PA 15317). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at GenOn Northeast Management Company's Keystone Generating Station located in Plumcreek Township, **Armstrong County**:

One new 5,000 tons gypsum storage pile with truck load out not to exceed 28,750 tons annually is included as this project's de minimis emission increase. Total emissions from this project will not exceed 0.48 ton of PM₁₀ per year.

The list of de minimis increases for this facility includes only this project.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

GP5-18-179C: Diversified Oil & Gas, LLC (130 Raymond Drive, Indiana, PA 15701) terminated the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5), on August 18, 2016, due to the removal of one (1) 330 bhp Caterpillar model G379 NA 4SRB four-stroke rich-burn (s/n 72B01175) compressor engine. The remaining sources, include one (1) 650,000 scf/day NATCO model SGR-125-KR-4015 glycol dehydrator with a 125,000 Btu/hr reboiler burner, two (2) 2,141 gallon pipeline fluids (brine, produced water, etc.) storage tanks and a proposed exempt 145 bhp Cat model G3306NA four stroke rich burn engine equipped with a DCL 2-DC47-5IGS three way catalyst constructed at the Horne Compressor Station located in Beech Creek Township, **Clinnton County**. The general permit is terminated because the facility emits all air contaminants below the operating permit emission exemption thresholds. Diversified is required to maintain monthly records to demonstrate that their actual emissions remain below exemption thresholds.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56763114 and NPDES No. PA0608238. Svonavec, Inc., 150 West Union Street, Suite 201, Somerset, PA 15501, renewal for the continued operation and restoration of a bituminous surface mine in Milford Township, **Somerset County** affecting 96.8 acres. Receiving streams: unnamed tributaries to South Glade Creek and South Glade Creek classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: September 26, 2014. Permit Issued: August 22, 2016.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17080101 and NPDES PA0256692. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous surface mine located in Beccaria Township, **Clearfield County** affecting 217.1 acres. Receiving stream(s): Unnamed Tributary to Dewitt Run, Dewitt Run classified for the following uses: CWF and MF also Unnamed Tributaries to Clearfield Creek and Clearfield Creek classified for the following uses: WWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: December 23, 2015. Permit issued: August 19, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03120101 and NPDES Permit No. PA0252204. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Permit renewal issued for commencement, operation and restoration of a bituminous surface mine, located in Freeport Borough, **Armstrong County**, affecting 97 acres. Receiving streams: unnamed tributary to Buffalo Creek and Buffalo Creek. Renewal application received: February 29, 2016. Permit issued: August 26, 2016.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

PAM216015. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with Permit 08110303 to the following surface water(s) in Terry Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to the Susquehanna River. Application received: July 28, 2016. Permit Issued: August 19, 2016.

59010802. Steve Hanes (PO Box 158, Westfield, PA 16950). Final bond release for a small industrial minerals surface mine, located in Westfield Township, **Tioga County**. Restoration of 1.0 acre completed. Receiving stream(s): Cowanesque River. Application received: August 1, 2016. Final bond release approved: August 23, 2016.

57000301 and NPDES PA0242811. H&K Group, Inc. (2052 Lucon Road, P.O. Box 196, Skippack, PA 19474). NPDES renewal for continue operation and reclamation of a large noncoal surface mine site located in Cherry Township, **Sullivan County** affecting 157.3 acres. Revision to permit for name change from Haines & Kibblehouse, Inc. to H & K Group, Inc. Receiving stream(s): Unnamed Tributary to Birch Creek to Loyalsock Creek. Application received: February 24, 2016. Permit issued: August 17, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58162507. William T. Bennett Flagstone, (1295 Gage Road, Lawton, PA 18828), Commencement, operation and restoration of a quarry operation in Rush Township, **Susquehanna County** affecting 8.0 acres, receiving stream: No discharge to North Branch Wyalusing Creek. Application received: May 10, 2016. Permit issued: August 23, 2016.

Permit No. PAM116022. William T. Bennett Flagstone, (1295 Gage Road, Lawton, PA 18828), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58162507 in Rush Township, **Susquehanna County**, receiving stream: No discharge to North Branch Wyalusing Creek. Application received: May 10, 2016. Permit issued: August 23, 2016.

Permit No. 58160803. Stone Oak, LLC, (5560 SR 92, Kingsley, PA 18826), Commencement, operation and restoration of a quarry operation in Lenox Township, **Susquehanna County** affecting 5.0 acres, receiving stream: no discharge to Tunkhannock Creek Watershed. Application received: March 4, 2016. Permit issued: August 25, 2016.

Permit No. PAM116009. Stone Oak, LLC, (5560 SR 92, Kingsley, PA 18826), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58160803 in Lenox Township, **Susquehanna County**, receiving stream: no discharge to Tunkhannock Creek Watershed. Application received: March 4, 2016. Permit issued: August 25, 2016.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 45164106. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Sanofi Pasteur in Pocono Township, **Monroe County** with an expiration date of August 18, 2017. Permit issued: August 25, 2016.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

cedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-594. Paradise Township, 5912 Paradise Valley Road, Cresco, PA 18326. Paradise Township, **Monroe County,** Army Corps of Engineers Philadelphia District.

To construct and maintain a stream restoration project in a 2,120-foot reach of Paradise Creek (HQ-CWF, MF) with work consisting of approximately 1,285 linear feet of boulder bank revetments on the left bank, 1,226 linear feet of boulder bank revetments on the right bank, 1 rock cross vane with scour pool, 1 rock w-weir with scour pools, 6 multi-log vane deflectors, realignment of the channel and floodplain, relocation of the watercourse thalweg, grading, excavation and backfill in various areas of the channel and embankments. The project begins approximately 700 feet upstream from where Paradise Creek intersects Red Rock Road (Mount Pocono, Quadrangle Latitude: 41°07'10.1"; Longitude: -75°16'53.2") in Paradise Township, Monroe County. Subbasin: 1E.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG0012415001-2	Range Resources— Appalachia, LLC 3000 Town Center Blvd. Canonsburg, PA 15317	Washington County	North Strabane Township	Little Chartiers Creek (HQ-WWF) and Chartiers Creek (WWF)
ESG0012516001-1	EQM Gathering OPCO, LLC 625 Liberty Avenue Suite 1700 Pittsburgh, PA 15222	Washington County	Amwell Township, North Bethlehem Township, Somerset Township and South Strabane Township	Pigeon Creek (WWF); Little Chartiers Creek (HQ-WWF); Redd Run (WWF); Shipe Run (WWF); Little Tenmile Creek (TSF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESG15-083-0004—West Branch Well # 2 Waterline

Applicant Seneca Resources Corporation

Contact Michael Clinger

Address 51 Zents Boulevard

City Brookville State PA Zip Code 15825

County McKean Township(s) Norwich & Sergeant

Receiving Stream(s) and Classification(s) UNT to South Fork West Branch Potato Creek, Potato Creek Watershed, Dead Man's Lick—HQ, UNT to Elk Fork, Driftwood Branch Sinnemahoning Creek Watershed EV

[Pa.B. Doc. No. 16-1558. Filed for public inspection September 9, 2016, 9:00 a.m.]

Small Water Systems Technical Assistance Center Board Meeting Cancellation

The September 12, 2016, meeting of the Small Water Systems Technical Assistance Center Board (Board) has been cancelled. The next regularly scheduled meeting will be held on Tuesday, October 11, 2016, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105-8467.

Questions concerning the cancellation of the September 12, 2016, meeting or the October 11, 2016, meeting should be directed to Dawn Hissner, Bureau of Safe Drinking Water, at dhissner@pa.gov or (717) 772-2189. The agenda and meeting materials will be available through the

Public Participation tab on the Department of Environmental Protection's (Department) web site at <http://www.dep.pa.gov>.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Dawn Hissner at (717) 772-2189 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Acting Secretary

[Pa.B. Doc. No. 16-1559. Filed for public inspection September 9, 2016, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facility (ASF) has filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

Facility Name

Regulation

Einstein Medical Center Montgomery
Short Procedure Unit

28 Pa. Code § 553.3 (relating to governing body responsibilities)
28 Pa. Code § 553.4 (relating to other functions)

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-1560. Filed for public inspection September 9, 2016, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Wilkes-Barre General Hospital	28 Pa. Code § 107.61 (relating to written orders)
Holy Spirit Hospital	28 Pa. Code § 113.5(a) (relating to pharmacy and therapeutics committee)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Crozer Chester Medical Center	2.1-2.4.3	Seclusion rooms	2014
	2.5-2.2.1	General (general psychiatric nursing units)	2014
Holy Redeemer Hospital	2.1-2.4.3.1(2)(a)	Location (seclusion rooms)	2014
St. Luke's Hospital—Anderson Campus	2.2-3.12.2.8(1)	Nurse stations	2014
UPMC Hamot	2.1-2.2.5.3	Renovations (hand-washing stations in patient rooms)	2014
	2.2-2.2.2.7(2)(a)(i)	Patient bathing facilities	2014
UPMC Mercy	2.1-8.5.3.2	Size (TDRs)	2014
UPMC Presbyterian Shadyside	2.2-2.6.2.2(2)(b)	Space requirements (clearances)	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-1561. Filed for public inspection September 9, 2016, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(j) (relating to electric requirements for existing and new construction):

Hanover Hall
267 Frederick Street
Hanover, PA 17331
FAC ID # 590102

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Sunnyview Nursing and Rehabilitation Center
107 Sunnyview Circle
Butler, PA 16001
FAC ID # 970102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-1562. Filed for public inspection September 9, 2016, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Disproportionate Share Hospital Payments

The Department of Human Services (Department) is providing final notice of its funding allocation for trauma disproportionate share hospital (DSH) payments made to qualifying Medical Assistance enrolled acute care general hospitals for Fiscal Year (FY) 2015-2016. The Department did not otherwise change in the qualifying criteria or payment methodology for this payment from FY 2014-2015.

The Department published notice of its intent to continue funding for these DSH payments at 46 Pa.B. 1393 (March 12, 2016). The Department received no public comments during the 30-day comment period and will implement the change as described in its notice of intent.

Fiscal Impact

The FY 2015-2016 impact is \$18.038 million (\$8.656 million in State general funds).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1029. (1) General Fund; (2) Implementing Year 2015-16 is \$8,656,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$0; (4) 2014-15 Program—\$8,656,000; 2013-14 Program—\$8,656,000; 2012-13 Program—\$8,656,000; (7) Trauma Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-1563. Filed for public inspection September 9, 2016, 9:00 a.m.]

DEPARTMENT OF REVENUE

2017 Tax Amnesty Program Guidelines

1. Overview of Program

Act 84 of 2016 established the Pennsylvania Tax Amnesty Program (the "Amnesty Program"). The Amnesty Program period begins April 21, 2017, and ends on June 19, 2017 (the "Amnesty Period"). All taxes owed to the Commonwealth administered by the Department of Revenue (Department) are eligible for the Amnesty Program. Taxes, interest and penalties collected under the International Fuel Tax Agreement owed to other states or provinces are not eligible for the Amnesty Program. Eligible periods are those where a known or unknown delinquency exists as of December 31, 2015.

The Department may use the services of a third party vendor to assist with implementation of the Amnesty Program and provide services to its participants.

To participate, taxpayers must file an online Amnesty Return, file all delinquent tax returns and make the required payment within the Amnesty Period. All penalties, collection and lien fees and one-half of the interest due will be waived.

Unpaid taxes, penalties and interest that result from periods subsequent to December 31, 2015, are not eligible for the Amnesty Program. However, if a taxpayer has unpaid taxes or unfiled returns for periods not eligible for Amnesty (due after December 31, 2015), those periods must be filed for the taxpayer's participation in the 2017 Amnesty Program to be approved.

2. Definitions

The following words and terms have the following meanings, unless the context clearly indicates otherwise:

Amnesty Return—The online return to be filed by a taxpayer applying to participate in the Amnesty Program. The term includes all of the required tax returns, tax reports, accompanying schedules and other documentation required to be filed electronically or by paper in conjunction with the Amnesty Return. The Amnesty Return is also referred to as the Amnesty Application.

Department—The Pennsylvania Department of Revenue.

Delinquency—An unpaid tax, penalty or interest liability or a non-filed tax return or tax report.

Known liability—A delinquency known to the Department.

Unknown liability—A liability for an eligible tax for which either:

- No return or report has been filed, no payment has been made and the taxpayer has not been contacted by the Department concerning the unfiled returns or reports or unpaid tax; or

- A return or report has been filed, the tax was underreported and the taxpayer has not been contacted by the Department concerning the underreported tax.

3. *Taxes Eligible for Amnesty*

Individuals, businesses and other entities with Pennsylvania tax delinquencies as of December 31, 2015, are generally eligible to participate in the Amnesty Program. Non-filed tax returns or reports, as well as unpaid, under-reported or un-established taxes, whether known or unknown to the Department, constitute eligible delinquencies. Types of taxes and the most recent tax periods eligible for the 2017 Amnesty Program include:

Types of Taxes

Agriculture Cooperative Tax*
 Bank and Trust Company Shares Tax
 Capital Stock or Foreign Franchise Tax*
 Cigarette Tax
 Corporate Loans Tax

 Corporate Net Income Tax*
 Electric Cooperative Tax
 Employer Withholding Tax
 Financial Institutions/Title Insurance Company Shares Tax
 Fuel Use Tax
 Gross Premiums Tax
 Gross Receipts Tax
 Hotel Occupancy Tax (including Local Hotel Occupancy Tax for Philadelphia and Allegheny County)

 Inheritance and Estate Tax
 Liquid Fuels Tax
 Malt Beverage Tax
 Marine Underwriting Profits Tax
 Motor Carriers Road Tax (for IFTA vehicles, PA portion only)
 Motor Carriers Road Tax (PA road tax licensees only)
 Motor Vehicle Carriers Gross Receipts Tax
 Mutual Thrift Institutions Tax*
 Oil Company Franchise Tax
 Parimutuel Wagering and Admissions Tax
 Personal Income Tax*
 Public Transportation Assistance (PTA)
 Public Utility Realty Tax
 Realty Transfer Tax (including Local Realty Transfer Tax)
 Sales and Use Tax (including Local Sales and Use Tax for Philadelphia and Allegheny County)

 Surplus Lines Tax
 Unauthorized Insurance Tax (monthly)
 Vehicle Rental Tax (VRT)

Most recent periods eligible for Amnesty

Jan. 1—Dec. 31, 2014; due 4/15/15
 Jan. 1, 2015; due 3/16/15
 Jan. 1—Dec. 31, 2014; due 4/15/15
 November 2015; due 12/21/15
 Calendar: Jan. 1—Dec. 31, 2013; due 4/15/14
 Fiscal: Dec. 1, 2013—Nov. 30, 2014; due 3/16/15
 Jan. 1—Dec. 31, 2014; due 4/15/15
 Jan. 1—Dec. 31 2014; due 3/16/15
 Third Quarter 2015; due 11/2/15
 Jan. 1, 2015; due 3/16/15
 September 1997; due 10/30/97
 Jan. 1—Dec. 31, 2014; due 4/15/15
 Jan. 1—Dec. 31, 2014; due 3/16/15
 Monthly: November 2015; due 12/21/15
 Quarterly: Third Quarter 2015; due 10/20/15
 Semi-Annual: First Half 2015; due 8/20/15
 Death of decedent Mar. 31, 2015; due 12/31/15
 December 2013; due 1/21/14
 November 2015; due 12/15/15
 Jan. 1—Dec. 31, 2014; due 6/1/15
 Third Quarter 2015; due 10/31/15
 Third Quarter 2015; due 10/31/15
 Period ending Dec. 31, 1997
 Jan. 1—Dec. 31, 2014; due 4/15/15
 November 2015; due 12/30/15
 November 2015; due 12/21/15
 Jan. 1—Dec. 31, 2014; due 4/15/15
 Third Quarter 2015; due 10/20/15
 Jan. 1—Dec. 31, 2014; due 4/1/15
 December 31, 2015
 Monthly: November 2015; due 12/21/15
 Quarterly: Third Quarter 2015; due 10/20/15
 Semi-Annual: First Half 2015; due 8/20/15
 Jan. 1—Dec. 31, 2014; due 2/2/15
 November 2015; due 12/30/15
 Jan. 1—Dec. 31, 2014; due 2/2/15

*Taxpayer may also be a fiscal filer. Last fiscal year period eligible for amnesty is Sept. 1, 2014—Aug. 31, 2015, with reports due Dec. 15, 2015.

The program does not apply to taxes imposed by a political subdivision of the Commonwealth, except for Local Sales and Use and Hotel Occupancy Taxes for Philadelphia and Allegheny County. Also, the program does not apply to taxes administered by another state or the Federal government/Internal Revenue Service.

4. *Notification of Amnesty Program*

For each tax delinquent, a written notice will be sent where there is a valid address on the Department's records. This notice will contain important information for the recipients to participate in the Amnesty Program. A taxpayer, who has delinquencies for multiple tax types, may receive more than one notification.

5. *Participation Requirements*

A participating taxpayer, who has a delinquency for taxes eligible for Amnesty, must do each of the following during the Amnesty period:

- File an online Amnesty Return;
- Make payment of all taxes and one-half of the interest due to the Commonwealth in accordance with the Amnesty Return that is filed;
- File complete tax returns for all required tax periods for which the taxpayer previously has not filed a tax return;
- File complete amended returns for all required periods for which the taxpayer underreported tax liability; and
- File all returns for tax periods not eligible for the Amnesty Program.

To participate in the Amnesty Program a business or individual may not:

- Currently be under criminal investigation for an alleged violation of any tax law; or
- Prior to the Amnesty Period, have been named as a defendant in a criminal complaint alleging a violation of any law imposing a tax administered by the Department; or
- Be a defendant in a pending criminal action for an alleged violation of any law imposing an eligible tax; or
- Currently have a signed voluntary disclosure agreement covering periods eligible for the 2017 Amnesty; or
- Have previously participated in the 2010 Pennsylvania Tax Amnesty Program. A taxpayer is deemed to have participated in the 2010 Amnesty if they filed an Amnesty Return, filed all delinquent tax returns and made the required payment within the 2010 Amnesty period.

A taxpayer's participation in the Amnesty Program is conditioned upon the taxpayer's agreement that the right to protest or pursue an administrative or judicial proceeding with regard to tax amnesty returns filed under the Amnesty Program or to claim any refund of money paid under the Amnesty Program is not permitted.

A taxpayer with active administrative or judicial appeals is eligible to participate in the Amnesty Program.

The tax and one-half of interest due must be paid in full during the Amnesty Period. The taxpayer must withdraw the active administrative or judicial appeals relating to periods accepted into the Amnesty Program.

6. *Amnesty Return*

An online Amnesty Return must be filed by each taxpayer seeking to participate in the Amnesty Program.

After receiving notice that an eligible delinquency exists, a taxpayer is required to log on to the Amnesty website. Using the Amnesty notice and tax account information, the taxpayer will be able to view information on the Amnesty website.

If additional liabilities unknown to the Department are owed by a taxpayer, the taxpayer will need to register and complete an online Amnesty Return which includes a line item summarizing tax owed for each newly-reported or amended period, calculate the applicable interest, and remit payment of the balance due reflected on the Amnesty Return no later than the last day of the Amnesty Period.

Businesses previously not registered with the Department should begin the registration process to obtain Pennsylvania tax account numbers (using the online PA-100) by the conclusion of the Amnesty Period. This timely action on the taxpayer's part will assist the Department in reconciling a taxpayer's Amnesty Return and payment information with tax returns filed separately. The lack of an account number(s) does not extend the time allotted to file the Amnesty Return and remit payment nor will the failure to obtain the registration number(s) prevent a taxpayer from participating in the Amnesty Program.

7. *Tax Return Filing*

Along with the payment for all taxes reported on the Amnesty Return and one-half of the interest on those taxes, all missing tax returns or reports must be filed electronically or on paper no later than June 19, 2017.

A taxpayer with unknown liabilities reported and paid during the Amnesty Period to the Department and who complies with all other requirements, is not liable for any taxes of the same type due prior to January 1, 2011. A taxpayer shall not be owed a refund under this provision.

A taxpayer applying to participate in the Amnesty Program with non-filed tax reports should file Sales and Use Tax and Employer Withholding Returns electronically. Applicable forms should be obtained from the Amnesty Program website and submitted to the Amnesty Program mailing address for Personal Income Tax returns, Corporation Tax Reports, including Capital Stock/Franchise and Corporate Net Income Tax reports, and all other taxes.

8. *Payments*

A participating taxpayer must disclose and pay all delinquent taxes and one-half of the applicable interest. Payment for the entire liability and filing of all delinquent tax returns must not be received electronically or postmarked prior to the beginning of the Amnesty Period or after the close of the Amnesty Program. Payment is considered timely if received electronically or postmarked on or before June 19, 2017.

Abatements of one-half of interest and all penalties and collection and lien fees only apply to tax returns due for eligible tax periods prior to December 31, 2015. However, all tax returns due after December 31, 2015, must still be filed for a taxpayer to retain eligibility.

Payment of all taxes and interest eligible for the Amnesty Program must be received electronically or postmarked by the last day of the Amnesty Period, June 19, 2017. A taxpayer will be requested to make payment electronically when filing an Amnesty Return online. Electronic payments may be made using ACH Debit, ACH Credit or credit card. Other acceptable methods of payment include certified check or money order.

To be eligible for the benefits of the Amnesty Program, the payment of one-half of the interest due must be paid during the Amnesty Period. Pre-payment of one-half of the interest prior to the beginning of amnesty to maximize the benefits of tax amnesty will not meet the statutory requirements of Act 84.

Any taxpayer who claims making a single payment would be a serious financial hardship will be allowed to make a payment of one-half of the amnesty total liability and pay the balance in two payments during the Amnesty Program.

Payments on interest and penalties made prior to the Amnesty Period (before April 21, 2017) are not eligible for Tax Amnesty, and will not be refunded as a result of amnesty participation.

9. *Extensions of Time for Filing Requirements*

There is no extension for the filing of missing tax returns and reports eligible for the Amnesty Program. All returns and reports must be filed by the last day of the Amnesty Period, June 19, 2017.

10. *Taxpayers with Current Deferred Payment Plans*

Taxpayers who have entered into duly approved and executed deferred payment plans with the Department are eligible to participate in the Amnesty Program. However, they are limited to the relief from penalty and one-half of the interest that remains on their payment plan balance as of the date of final tax payment and they must complete payment of the entire delinquency by the close of the Amnesty Period. The relief will not be based on their original balances of tax, penalty and interest at commencement of the payment plan.

Taxpayers who choose to continue making payments according to an authorized payment plan, but do not complete the plan during the Amnesty Period, are not eligible to participate in the Amnesty Program and receive any abatement; however, they will not be subjected to the 5 percent non-participation post-amnesty penalty.

11. *Continued Compliance*

The Department may re-impose all penalty and interest abated during the Amnesty Period if either of the following occurs within two years of the conclusion of the Amnesty Period:

- The taxpayer becomes delinquent for three consecutive periods for semi-monthly, monthly or quarterly filing or payment unless the taxpayer has timely filed administrative or judicial appeals for the tax delinquencies; or
- The taxpayer becomes delinquent and is eight or more months late in filing of reports and/or payments due on an annual basis unless the taxpayer has timely filed administrative or judicial appeals for the tax delinquencies.

12. *Future Amnesty Participation*

In the event an Amnesty Program is held in the future, a taxpayer participating in the 2017 Amnesty Program (or the prior 2010 Amnesty Program) will be prohibited from participating in future Amnesty Programs.

13. *Post Amnesty Enforcement*

At the conclusion of the Amnesty Period, a 5 percent non-participation penalty will be imposed on all eligible tax, penalty and interest unpaid during the Amnesty Period. Existing deferred payment plans, active appeals and entities in bankruptcy will not be assessed the additional 5 percent non-participation penalty.

The Department may audit or investigate tax delinquencies reported and/or paid during the Amnesty Program. Any additional taxes assessed by the Department are subject to normal provisions pertaining to imposition of interest and penalties.

14. *Denial of Interest and Penalty Abatement*

The Department will deny abatement of an eligible interest and penalty liability of a taxpayer who fails to meet the requirements of the Amnesty Program as specified in Section 5 (relating to participation requirements).

Notice of the denial will be in the form of a Notice of Denial of Interest and Penalty Abatement and will be mailed to the taxpayer.

15. *Appeals of Denial of Interest and Penalty Reinstatement*

A taxpayer that has been denied interest and penalty abatement under the 2017 Amnesty Program or that has had interest and penalties reinstated as provided in Section 11 (relating to Continued Compliance) may appeal the decision to the Board of Appeals under 61 Pa. Code Chapter 7 (relating to Board of Appeals) no later than 90 days after the date of the Notice of Denial of Interest and Penalty Abatement or Notice of Penalty Reinstatement.

NOTICES

**Commonwealth of Pennsylvania
Tax Amnesty Return**

PART I—PLEASE COMPLETE ALL FIELDS										
NAME (Last, First, MI)					SOCIAL SECURITY NUMBER					
SPOUSE'S NAME (Last, First, MI)					SOCIAL SECURITY NUMBER					
BUSINESS NAME, IF APPLICABLE					ENTITY ID (Federal Employer Identification Number, SSN, Or a 9-digit DOR assigned number)					
MAILING ADDRESS (Number, Street, Unit)					NAICS Code (for businesses)					
CITY			COUNTY		STATE		ZIP CODE		EMAIL	
PART II—TAX PERIODS FOR WHICH AMNESTY IS REQUESTED										
Account #	Tax Type	Tax Period		Action Required	Tax Due	Interest	Penalty	Fees	Total	Taxpayer Action
		Beginning	Ending							
TOTALS										
PART III—OATH & SIGNATURE(S)										

I, the undersigned, as an individual, officer or owner, affirm that I meet, or the business entity meets, the eligibility requirements for participation in the Tax Amnesty Program as prescribed in the Pennsylvania Department of Revenue's 2017 Tax Amnesty Program Guidelines and certify, under penalties prescribed by law, that this return and the forthcoming documents are true, correct and complete to the best of my knowledge. I further certify that all PA state tax reports and tax returns required to be filed have been filed or will be filed as of June 19, 2017. Furthermore, I consent to having an electronic funds transfer from my bank account to satisfy all liabilities.

YOUR SIGNATURE (electronic)	DATE	DAYTIME PHONE NUMBER
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SPOUSE'S SIGNATURE (electronic)	DATE	DAYTIME PHONE NUMBER
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PREPARER'S SIGNATURE	DATE	DAYTIME PHONE NUMBER
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EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-1564. Filed for public inspection September 9, 2016, 9:00 a.m.]

Amnesty Revenue Estimate

The act of July 13, 2016 (P.L. 526, No. 84) (Act 84) established the Tax Amnesty Program (Program) for Fiscal Year (FY) 2016-2017. Per section 2912-G(b) of Act 84, the Department of Revenue (Department) was responsible to submit for publication a separate amnesty revenue estimate for revenue generated by this Program from the following sources:

- (i) The General Fund.
- (ii) The Motor License Fund.
- (iii) The Liquid Fuels Tax Fund.
- (iv) The Methodology Used to Develop the Estimate.

The revenue estimates and methodology for those estimates are as follows:

*Fiscal Impact of Tax Amnesty Program
FY 2016-2017
(\$ Millions)*

Payments	
General Fund	\$149.7
Motor License Fund	Nominal
Liquid Fuels Tax Fund	Nominal
Decline in Delinquent Collections	(\$28.6)
Administrative Costs	(\$21.1)
Net Amnesty Collections:	\$100.0

The Department estimated that a total of \$149.7 million will be collected through the proposed tax amnesty period with net collections of \$100.0 million during FY 2016-2017. The estimate was based on the following parameters:

1. Eligibility of known and unknown liabilities delinquent as of December 31, 2015.
2. Per statute, the ineligibility of liabilities owed by taxpayers who participated in the FY 2009-2010 Program.
3. The same parameters as the FY 2009-2010 Program: abatement of 100% of penalty and 50% of interest and a limited lookback for unknown taxpayers.

The estimate was calculated by querying known accounts receivable for the largest eligible tax types, which represented more than 99% of collections during the FY 2009-2010 Program. The accounts receivable were adjusted for balances that were ineligible, uncollectable or unlikely to be collected.

The estimate then compared collections from the FY 2009-2010 Program, which included collections from both known and unknown taxpayers, with the eligible accounts receivable for that program. The ratio of collections to accounts receivable by tax type was applied to currently eligible accounts receivable. This amount, presumed to account for over 99% of expected collections, was grown to account for the remaining less than 1% of expected collections, to arrive at expected amnesty collections of \$149.7 million.

It is estimated that payments attributable to the Motor License Fund and Liquid Fuels Tax Fund will be nominal. During the FY 2009-2010 Program, payments to those funds accounted for less than 1% of collections.

The estimate also expects decreased collections by the Department's Delinquent Collections and Voluntary Disclosure Programs. Taxpayers with known, past-due liabilities who would have normally made payment through the Department's typical delinquent collections process are expected to make payment during the amnesty period. Many individuals and entities with unknown liabilities, who would have normally come forward and paid tax due through the Department's Voluntary Disclosure Program, are expected to participate in the Program to take advantage of the Program's more generous interest abatement. After examining the drops in delinquent collections and voluntary disclosure payments following the Department's last two Programs and attempting to eliminate nonamnesty effects on collections, the decrease was estimated at approximately \$28.6 million.

This estimate also acknowledges that there will be administrative costs of approximately \$21.1 million associated with the Program. Costs include additional equipment and staffing, reimbursement of collection agency and lien fees, advertising and contracted system development.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-1565. Filed for public inspection September 9, 2016, 9:00 a.m.]

FISH AND BOAT COMMISSION

Temporary Changes to Fishing Regulations; Donegal Lake, Westmoreland County; Kyle Lake, Jefferson County; and Somerset Lake, Somerset County

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 65.25 (relating to temporary changes to fishing regulations), has taken immediate action to modify temporarily fishing regulations at Donegal Lake, Westmoreland County; Kyle Lake, Jefferson County; and Somerset Lake, Somerset County in anticipation of a complete drawdown of the lakes. The Executive Director is lifting all seasons, sizes and creel limits for all species, effective August 26, 2016. The Executive Director has found that this action is necessary and appropriate for the management of fish and to conserve and preserve fishing opportunities at these lakes.

The Executive Director will cause these temporary modifications to fishing regulations to be posted in the vicinity of the lakes, and the modified regulations will be fully effective and enforceable when so posted. These temporary modifications will remain in effect until the lakes are closed to public use.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-1566. Filed for public inspection September 9, 2016, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, August 18, 2016, and announced the following:

Action Taken—Regulations Disapproved:

State Board of Chiropractic # 16A-4323: Distance Education (amends 49 Pa. Code Chapter 5 by adding § 5.79)

Disapproval Order

Public Meeting Held
August 18, 2016

Commissioners Voting: George D. Bedwick, Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Order Issued August 26, 2016
State Board of Chiropractic
Distance Education
Regulation No. 16A-4323 (# 3068)*

On July 21, 2014, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Chiropractic (Board). This rulemaking amends 49 Pa. Code Chapter 5 by adding § 5.79. The proposed regulation was published in the August 2, 2014 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on July 1, 2016.

Section 507(a) of the Chiropractic Practice Act (Act) (63 P.S. § 625.507(a)) requires each licensed chiropractor to complete at least 24 hours of continuing chiropractic education within the immediately preceding two-year period as a condition of biennial license renewal. In addition, Subsection 507(b) (63 P.S. § 625.507(b)) of the Act requires continuing education hours to be in the following specific areas:

- Anatomy;
- Physiology;
- Histology;
- Chemistry;
- Pathology;
- Physics;
- Bacteriology;
- Diagnosis;
- Hygiene and sanitation;
- Symptomatology;
- Chiropractic analysis;
- X-ray;
- Chiropractic principles;
- Chiropractic technique; and
- Adjunctive procedures.

This final-form rulemaking limits the number of continuing education hours that a chiropractor may obtain via “distance education” to 50% of the required number of

hours needed for biennial license renewal. Under the rulemaking, “distance education” means “instruction delivered in an independent format or in an instructor-led format during which the participant and the instructor are separated by distance and time.” The rulemaking also specifies that “distance education” does not include “live, interactive webinars or online courses in which the participant and instructor are able to interact in real time.” Current Board policy allows chiropractors to meet all of their continuing education requirements through distance education.

This Commission’s comments issued on October 2, 2014, asked what assurances the Board could provide to illustrate that obtaining continuing education for the subject matter noted above through distance education is an adequate substitute for traditional lectures and presentations and is also protective of the public health, safety and welfare of the citizens of the Commonwealth. The Board responded that it agrees with those parties who submitted comments on the proposed rulemaking that suggested distance education is an acceptable method of instruction. The Board noted that institutions of higher education routinely present courses in basic and advanced sciences through “distance education.”

At the public meeting of August 18, 2016, this Commission asked the Board several questions related to why the Board believes the use of “distance education” to obtain chiropractic continuing education credits is a sound practice. Of particular concern was how the Board could ensure active participation and mastery of the subject matter by chiropractors who are obtaining continuing education credits via distance education. In addition, it was suggested that the Board’s practice of not approving distance education courses that require hands-on participation be codified in the regulation.

Based on the Board’s response to our comments on the proposed rulemaking and the concerns raised at the public meeting, this Commission finds that the rulemaking does not adequately protect the health, safety and welfare of the citizens of the Commonwealth. This violates Section 5.2(b)(2) of the Regulatory Review Act (RRA). 71 P.S. § 745b(b)(2). We believe that a regulation that allows “distance education” needs to include mechanisms to ensure that licensees are actively participating in the course work and also have mastered the subject matter. In addition, a provision should be included that specifies that the Board will not approve distance education courses for those subjects that, in the Board’s opinion, are best learned through hands-on training.

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. § 625.302(3)) and the intention of the General Assembly. However, after considering all of the other criteria of the RRA discussed above, we find promulgation of this regulation is not in the public interest.

By Order of the Commission:

This regulation is disapproved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 16-1567. Filed for public inspection September 9, 2016, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
125-192	Pennsylvania Gaming Control Board Heads-Up Hold'Em and High Card Flush; Table Game Rules of Play	8/24/16	10/20/16
125-195	Pennsylvania Gaming Control Board Three Card Prime; Table Game Rules of Play	8/24/16	10/20/16
125-196	Pennsylvania Gaming Control Board Saigon 5 Card; Table Game Rules of Play	8/24/16	10/20/16
125-198	Pennsylvania Gaming Control Board 21 Baccarat; Table Game Rules of Play	8/24/16	10/20/16
16A-723	Bureau of Professional and Occupational Affairs Schedule of Civil Penalties—Massage Therapists	8/29/16	10/20/16
16A-6217	State Board of Nursing Home Administrators Notice Requirements	8/29/16	10/20/16

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 16-1568. Filed for public inspection September 9, 2016, 9:00 a.m.]

INSURANCE DEPARTMENT

John M. Duffy, d/b/a Family Insurance; Formal Complaint under 1 Pa. Code § 35.9; Doc. No. FC16-08-011

On or before September 23, 2016, Foremost Insurance Company (Foremost) shall answer in writing the complaint which was attached to the order under 1 Pa. Code § 35.9 (relating to formal complaints generally). This order and complaint are being served directly upon Foremost until counsel enters an appearance in these proceedings.

Any counsel requiring admission pro hac vice shall submit application on or before September 23, 2016.

A telephone conference arranged by the Administrative Hearings Office is scheduled for October 19, 2016, at 10 a.m. On or before October 12, 2016, each party shall designate the persons participating in the telephone conference and a telephone number to be used for each individual. The parties shall be prepared to discuss procedural and substantive issues including, but not limited to, the scope of these proceedings, the jurisdiction of the Insurance Department (Department) over the dispute, discovery, stipulations, the necessity of an evidentiary hearing, future procedures and other matters relevant to the orderly, efficient and just resolution of this matter in the Department.

The telephone conference will be informal in nature and will not be stenographically recorded or transcribed. Prehearing memoranda or other written submissions are not required for the conference other than the written answer to the complaint, entries of appearance and the designation of individuals participating in the telephone conference.

Petitions to intervene or notices of intervention, if any, must be filed on or before October 5, 2016, with the

Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Answers to petitions to intervene, if any, shall be filed on or before October 14, 2016.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1569. Filed for public inspection September 9, 2016, 9:00 a.m.]

Geisinger Quality Options, Inc. (GSHP-130703061); Individual PPO—Transitional Filing; Rate Filing

Geisinger Quality Options, Inc. submitted a rate filing to change the premium rates for its Individual PPO Non-Grandfathered Plans (medical and Rx). The filing proposes a rate decrease of -10.1% and will affect approximately 2,609 members. The proposed rate decrease will generate an annualized reduction of approximately \$931,000 of revenue and will be effective January 1, 2017.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Other Health Rate Filings" from the drop down menu.

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi

Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, rmathur@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1570. Filed for public inspection September 9, 2016, 9:00 a.m.]

Geisinger Quality Options, Inc. (GSHP-130703098); Individual PPO—Grandfathered Member Filing; Rate Filing

Geisinger Quality Options, Inc. submitted a rate filing to change the premium rates for its Individual PPO Grandfathered Plans (medical and Rx). The filing proposes a rate decrease of -15.4% and will affect approximately 964 members. The proposed rate decrease will generate an annualized reduction of approximately \$527,000 of revenue and will be effective January 1, 2017.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Other Health Rate Filings" from the drop down menu.

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, rmathur@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1571. Filed for public inspection September 9, 2016, 9:00 a.m.]

Genworth Life Insurance Company (GEFA-130690957); Rate Increase Filing for Several LTC Forms

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 53.2% on 943 policyholders with the following individual LTC policy form numbers: 7042, 7042 Rev, 7044 and 7044 Rev.

Unless formal administrative action is taken prior to November 23, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Lavery, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlavery@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1572. Filed for public inspection September 9, 2016, 9:00 a.m.]

Highmark Blue Cross Blue Shield (HGHM-130700434); Individual Transitional Plans; Rate Filing

Highmark Blue Cross Blue Shield submitted a rate filing to increase the premium rates for its Individual Transitional Plans renewing on January 1, 2017. The filing proposes a rate increase of 14.9% or approximately \$66 per member per month and will affect approximately 4,400 members. The proposed rate increase will generate approximately \$3.52 million of additional annual revenue.

Unless formal administrative action is taken prior to November 23, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Other Health Rate Filings" from the drop down menu.

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1573. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130627534); Rate Increase Filing for an LTC Form

The MetLife Insurance Company USA is requesting approval to increase the premium 56.5% on 510 Pennsylvania policies with the following form number: H-LTC2J-5.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov.

pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1574. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130641998); Rate Increase Filing for an LTC Form

The MetLife Insurance Company USA is requesting approval to increase the premium 56.5% on 61 Pennsylvania policies with the following form number: H-LTC3J-2.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1575. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130642135); Rate Increase Filing for Various LTC Forms

The MetLife Insurance Company USA is requesting approval to increase the premium 83.0% on 873 Pennsylvania policies with the following form numbers: H-LTC3JP and H-LTC3JP27.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1576. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130642239); Rate Increase Filing for an LTC Form

The MetLife Insurance Company USA is requesting approval to increase the premium 53.3% on 445 Pennsylvania policies with the following form number: H-LTC3JQ3.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1577. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130642241); Rate Increase Filing for an LTC Form

The MetLife Insurance Company USA is requesting approval to increase the premium 59.3% on 83 Pennsylvania policies with the following form number: H-LTC3JFQ7.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1578. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130642352); Rate Increase Filing for an LTC Form

The MetLife Insurance Company USA is requesting approval to increase the premium 53.8% on 888 Pennsylvania policies with the following form number: H-LTC4JQ7.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1580. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130642278); Rate Increase Filing for an LTC Form

The MetLife Insurance Company USA is requesting approval to increase the premium 56.5% on 79 Pennsylvania policies with the following form number: H-LTC3JFO26.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1579. Filed for public inspection September 9, 2016, 9:00 a.m.]

MetLife Insurance Company USA (MILL-130642447); Rate Increase Filing for an LTC Form

The MetLife Insurance Company USA is requesting approval to increase the premium 53.8% on 36 Pennsylvania policies with the following form number: H-LTC4JFQ15.

Unless formal administrative action is taken prior to November 24, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1581. Filed for public inspection September 9, 2016, 9:00 a.m.]

Principle-Based Reserving Operative Date; Notice 2016-10

With the passage of the act of June 30, 2016 (P.L. 399, No. 59) (Act 59), the Commonwealth enabled a new approach, referred to as “Principle-Based Reserving,” for calculating minimum reserves for newly-issued life insurance products and certain accident and health insurance contracts. Act 59 references a Valuation Manual adopted by the National Association of Insurance Commissioners (NAIC) that details reserve calculation procedures. Act 59 also provides that the Insurance Commissioner shall issue a notice confirming the “operative date” of the Valuation Manual, which will be the January 1st of the first calendar year following the first July 1 when all of the following have occurred:

(1) The Valuation Manual has been adopted by the NAIC by an affirmative vote of at least 42 members or 75% of the members voting, whichever is greater.

(2) The model Standard Valuation Law, as amended by the NAIC in 2009, or legislation including substantially similar terms and provisions, has been enacted by both of the following:

(i) States representing more than 75% of the direct premiums written as reported for life, accident and health annual statements, health annual statements or fraternal annual statements submitted in 2008.

(ii) At least 42 of the 55 NAIC member jurisdictions, including the 50 states, American Samoa, the United States Virgin Islands, the District of Columbia, Guam and Puerto Rico.

On June 10, 2016, the NAIC announced its determination that the previously-referenced thresholds for making the Valuation Manual operative have been met.

Under 40 Pa.C.S. § 7104 (relating to notice regarding operative date of valuation manual), the Insurance Commissioner issues this notice to confirm that the operative date of the Valuation Manual will be January 1, 2017.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1582. Filed for public inspection September 9, 2016, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured’s automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department’s regional office in Philadelphia, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held at Strawbridge and Clothier, Justice Hearing Room No. 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Zhaojin David Ke; File No. 16-116-198993; Allstate Fire & Casualty Insurance Company; Doc. No. P16-07-016; September 28, 2016, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party’s case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner’s Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1583. Filed for public inspection September 9, 2016, 9:00 a.m.]

NAVIGATION COMMISSION FOR THE DELAWARE RIVER AND ITS NAVIGABLE TRIBUTARIES

Apprentice River Pilot Applications

The Navigation Commission for the Delaware River and its Navigable Tributaries (Commission) announces openings in its Apprentice River Pilot Program. The Commission will accept applications through September 23, 2016. At this time, the Commission anticipates appointing a maximum of four apprentices in 2016. Interested persons may obtain application forms by contacting the Commission at (717) 787-6458. Persons who previously had an apprentice pilot application on file with the Commission must file a new application to be considered for appointment as an apprentice pilot.

PEDRO A. CORTÉS,
Chairperson

[Pa.B. Doc. No. 16-1584. Filed for public inspection September 9, 2016, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by September 26, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2016-2562904. Porter Continental, LLC (6355 Stanton Avenue, Pittsburgh, Allegheny County, PA 15206) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the City of Pittsburgh and Allegheny County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2562944. Blitzburgh Bus, LLC (2127 Penn Avenue, Pittsburgh, Allegheny County, PA 15222) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Allegheny County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Catherine A. Conley, Esquire, 215 57th Street, Pittsburgh, PA 15201.

A-2016-2563243. Terry L. Myers (112 Madisonburg Pike, Madisonburg, Centre County, PA 16852) in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Centre County, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2563260. Central PA Limousine & Car Service, LLC (850 Sunbury Road, Shamokin Dam, Snyder County, PA 17876) persons in limousine service, between points in Pennsylvania, excluding service under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2563340. Eagle Ride, Inc. (368 East Shedaker Street, Philadelphia, Philadelphia County, PA 19144) for the right to transport as a common carrier, by motor vehicle, persons in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

Application of the following for approval of the *beginning* of the exercise of the right and privilege of operating motor vehicles as *common carriers* for the transportation of *household goods* as described under the application.

A-2016-2562858. CD Losko, LLC, t/a College Hunks Hauling Junk and Moving (2880 Bergey Road, Suite E, Hatfield, Montgomery County, PA 19044) household goods in use, from points in the Counties of Berks, Bucks, Chester, Delaware, Montgomery and Northampton, to points in Pennsylvania.

Application of the following for approval to *begin operating as a broker for transportation of persons as described under the application.*

A-2016-2561843. Skylimit Management, LLC (2410 Edgebrook Avenue, Pittsburgh, Allegheny County, PA 15237) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

Applications of the following for approval to *begin operating as a broker for transportation of household goods as described under each application.*

A-2016-2561221. Global Van Lines, LLC (5001 U.S. Highway 30 West, Fort Wayne, IN 46818) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of household goods in use between points in Pennsylvania.

A-2016-2562851. Sirva Move Management, Inc. (P.O. Box 988, Fort Wayne, IN 46801) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of household goods in use between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-1585. Filed for public inspection September 9, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due September 26, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Earl A. Kennedy, Jr., t/a Kennedy's Trucking;
Docket No. C-2016-2555981

COMPLAINT

Now Comes the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files

this Complaint against Earl A. Kennedy, Jr., t/a Kennedy's Trucking (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of its Complaint, I&E respectfully represents the following:

Parties and Jurisdiction

1. The Pennsylvania Public Utility Commission, with a mailing address of P.O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Stephanie M. Wimer
Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265
717.772.8839
stwimer@pa.gov

Gina L. Lauffer
Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265
717.787.8754
ginlauffer@pa.gov

Michael L. Swindler
Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

4. Respondent is Earl A. Kennedy, Jr., t/a Kennedy's Trucking and maintains his principal place of business at 53 Bellefonte Avenue, Lock Haven, PA 17745.

5. Respondent is a "public utility" as that term is defined at 66 Pa.C.S. § 102, as he is engaged in transporting property in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about October 2, 2008, at A-2008-2043916, for property authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission's authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in transporting property as a common carrier for compensation, is subject to the power and

authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

Factual Background

12. On or about February 6, 2015, the Commission mailed to Respondent an assessment report for Respondent to report gross intrastate operating revenues earned during the 2014 calendar year.

13. The assessment report was accompanied by a letter, which notified Respondent that the report was to be completed and returned to the Commission on or before March 31, 2015.

14. The assessment report and instructions on how to complete the report are also available on the Commission's website.

15. Respondent failed to file an assessment report stating 2014 calendar year revenues.

16. On or about September 10, 2015, the Commission mailed to Respondent an assessment invoice for the July 1, 2015 to June 30, 2016 Fiscal Year (2015-2016 Fiscal Year) that was based, in part, on Respondent's estimated revenues for the 2014 calendar year. Respondent's assessment was \$23.

17. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

18. The assessment invoice was mailed to Respondent at 53 Bellefonte Avenue, Lock Haven, PA 17745, which is the mailing address that Respondent provided to the Commission.

19. The assessment invoice was returned to the Commission by the United States Postal Service (Post Office) as being undeliverable.

20. On May 17, 2016, the Commission mailed the 2015-2016 Fiscal Year assessment invoice again to Respondent by certified mail to Respondent's last known mailing address of 53 Bellefonte Avenue, Lock Haven, PA 17745.

21. On May 24, 2016, the assessment invoice was returned to the Commission by the Post Office as being undeliverable.

22. On May 24, 2016, the Commission mailed the 2015-2016 Fiscal Year assessment invoice again to Respondent by first class mail to Respondent's last known mailing address of 53 Bellefonte Avenue, Lock Haven, PA 17745.

23. On May 31, 2016, the assessment invoice was returned to the Commission by the Post Office as being undeliverable and the Post Office provided a forwarding address of P.O. Box 345, Lock Haven, PA 17745.

24. On May 31, 2016, the Commission mailed the 2015-2016 Fiscal Year assessment invoice again to Respondent by certified mail to P.O. Box 345, Lock Haven, PA 17745, which is the forwarding address that was provided by the Post Office.

25. On June 6, 2016, the assessment invoice was returned to the Commission by the Post Office as being undeliverable.

26. Respondent is obligated to promptly apprise the Commission of changes to its current address pursuant to Section 1.53(d) of the Commission's regulations, 52 Pa. Code § 1.53(d).

27. The Commission was unable to effectively serve the 2015-2016 Fiscal Year assessment invoice upon Respondent due to Respondent's failure to provide the Commission with its current address.

28. Consequently, Respondent failed to pay the amount of his 2015-2016 Fiscal Year assessment invoice.

29. The total outstanding assessment balance for Respondent is \$23.

Violations

COUNT 1

30. That Respondent failed to report his gross intra-state operating revenues for the 2014 calendar year in that he did not file an assessment report for that year. If proven, this is a violation of Section 510(b) of the Public Utility Code, 66 Pa.C.S. § 510(b). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$1,000.

COUNT 2

31. That Respondent failed to pay his 2015-2016 Fiscal Year assessment and apprise the Commission of a change of address. If proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c), and Section 1.53(d) of the Commission's regulations, 52 Pa. Code § 1.53(d). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$100.

Wherefore, for all the foregoing reasons, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$1,123, which consists of his outstanding assessment balance of \$23 and a total civil penalty of \$1,100 for the above-described violations;

(b) Respondent be directed to file assessment reports on a going-forward basis;

(c) Respondent be directed to update his address with the Commission; and

(d) If payment of the civil penalty and assessment is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent;

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action; and

(3) the Commission certify automobile registrations to the Pennsylvania Department of Transportation for suspension or revocation.

Respectfully submitted,
Stephanie M. Wimer
Prosecutor

Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265
717.772.8839
stwimer@pa.gov

Date: July 12, 2016

VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: July 12, 2016

Mandy Freas, Accountant
Assessment Section
Bureau of Administrative Services
PA. Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Send only a certified check or money order made payable to the "Commonwealth of Pennsylvania" and mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Express Moving, LLC; Docket No. C-2016-2557813

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Express Moving, LLC, (respondent) is under suspension effective June 24, 2016 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1905 Jamestown Lane, York, PA 17408.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 10, 2015, at A-2014-2454330.
4. That respondent has failed to maintain evidence of Cargo and Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2014-2454330 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/26/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

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**Pennsylvania Public Utility Commission; Bureau of
 Investigation and Enforcement v. Robert G.
 Pighetti, t/a Robert G. Pighetti Trucking;
 Docket No. C-2016-2557815**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Robert G. Pighetti, t/a Robert G. Pighetti Trucking, (respondent) is under suspension effective June 24, 2016 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 5106 Halfmoon Valley Road, Warriors Mark, PA 16877.
3. That respondent was issued a Certificate of Public Convenience by this Commission on January 22, 2013, at A-2012-2340699.
4. That respondent has failed to maintain evidence of Cargo and Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66

Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2012-2340699 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/26/2016

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may efile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

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Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

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**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Randy T. Grant;
Docket No. C-2016-2557838**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Sec-

tion 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Randy T. Grant, (respondent) is under suspension effective June 22, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 364 Johnson Road, Kirkwood, NY 13795.

3. That respondent was issued a Certificate of Public Convenience by this Commission on September 18, 2013, at A-2013-2376936.

4. That respondent has failed to maintain evidence of Cargo and Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2013-2376936 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/26/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in

your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
 Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-1586. Filed for public inspection September 9, 2016, 9:00 a.m.]

Transfer of Control

A-2016-2563489. ATN International, Inc., its subsidiary ION Holdco, LLC and OHCP Northeastern Fiber Buyer, Inc. Joint application of ATN International, Inc., its subsidiary ION Holdco, LLC and OHCP Northeastern Fiber Buyer, Inc. for approval of a transfer of control of ION Holdco, LLC to OHCP Northeastern Fiber Buyer, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 26, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: ATN International, Inc.; ION Holdco, LLC; OHCP Northeastern Fiber Buyer, Inc.

Through and By:

ATN International, Inc. and ION Holdco, LLC: Craig Gilley, Mintz, Levin, Cohn, Ferris, Glovsky & Popeo, PC, 701 Pennsylvania Avenue, NW, Suite 900, Washington, DC 20004; and Leonard Q. Slap, 500 Cummings Center, Suite 2450, Beverly, MA 01915

OHCP Northeastern Fiber Buyer, Inc.: Caitlin Melchior, c/o Oak Hill Capital Management, LLC, 65 East 55th Street, 32nd Floor, New York, NY 10022; and Patrick S. Campbell, Esquire, Paul, Weiss, Rifkind, Wharton & Garrison, LLP, 2001 K Street, NW, Washington, DC 20006-1047

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-1587. Filed for public inspection September 9, 2016, 9:00 a.m.]

Water Service

A-2016-2564184. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval to begin to offer, render, furnish and supply water service to the public in an additional portion of Charlestown Township, Chester County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 26, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esq., Thomas, Niesen and Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-1588. Filed for public inspection September 9, 2016, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Request for Bids

The Philadelphia Parking Authority will accept sealed bids for Bid No. 16-11, Roofing System Replacement at 6801 Essington Avenue, Philadelphia, PA 19153, until Friday, October 14, 2016, no later than 2 p.m. Information can be obtained from www.philapark.org or call Mary Wheeler at (215) 683-9665.

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 16-1589. Filed for public inspection September 9, 2016, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 16-112.9, Maintenance Dredging Various PRPA Facilities, until 2 p.m. on Tuesday, October 18, 2016. Information (including mandatory prebid information) can be obtained from www.philaport.com under "Our Port," then "Procurement" or call (215) 426-2600.

JEFF THEOBOLD,
Executive Director

[Pa.B. Doc. No. 16-1590. Filed for public inspection September 9, 2016, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Theresa Kent Salinas, RN; File No. 13-51-09014; Doc. No. 1619-51-13

On June 13, 2016, Theresa Kent Salinas, RN, Pennsylvania license No. RN503486L, last known of Houston, TX, had her registered nurse license indefinitely suspended until she proves that she is fit to practice based on receiving disciplinary action by the proper licensing authority of another state.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 16-1591. Filed for public inspection September 9, 2016, 9:00 a.m.]

STATE ETHICS COMMISSION

Public Meeting

Under 65 Pa.C.S. §§ 1101—1113 (relating to Public Official and Employee Ethics Act) (act) the State Ethics Commission (Commission) is required to hold at least two public hearings each year to seek input from persons and organizations who represent any individual subject to the provisions of the act and from other interested parties.

The Commission will conduct a public meeting at Waynesburg University, Stover Campus Center, 3rd Floor Conference Room, 51 West College Street, Waynesburg, PA on September 21, 2016, at 9 a.m. for purposes of receiving input and for the conduct of other Commission business. Public officials, public employees, organizations and members of the general public may attend.

Persons seeking to testify or present any statement, information or other comments in relation to the act, the regulations of the Commission or agency operations should contact Joyce E. Tomasko at (717) 783-1610 or (800) 932-0936. Written copies of any statement should be provided at the time of the meeting.

ROBERT P. CARUSO,
Executive Director

[Pa.B. Doc. No. 16-1592. Filed for public inspection September 9, 2016, 9:00 a.m.]

