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PENNSYLVANIA BULLETIN

Volume 47

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(Master Transmittal Sheet):**

No. 510, May 2017

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Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania Bulletin* before it can take effect. If the agency

wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred. The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised. A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where “no fiscal impact” is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2017.

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THE COURTS

Title 237—JUVENILE RULES

PART I. RULES

[237 PA. CODE CHS. 5 AND 6]

Order Amending Rules 512, 610 and 612 of the Rules of Juvenile Court Procedure; No. 737 Supreme Court Rules Doc.

Order

Per Curiam

And Now, this 11th day of May, 2017, upon the recommendation of the Juvenile Court Procedural Rules Committee, the proposal having been published for public comment at 46 Pa.B. 3944 (July 23, 2016):

It is Ordered pursuant to Article V, Section 10 of the Constitution of Pennsylvania that Rules 512, 610, and 612 of the Pennsylvania Rules of Juvenile Court Procedure are amended in the following form.

This Order shall be processed in accordance with Pa.R.J.A. No. 103(b), and shall be effective on October 1, 2017.

Annex A

TITLE 237. JUVENILE RULES

PART I. RULES

Subpart A. DELINQUENCY MATTERS

CHAPTER 5. DISPOSITIONAL HEARING

PART B. DISPOSITIONAL HEARING AND AIDS

Rule 512. Dispositional Hearing.

A. *Manner of [hearing] Hearing.* The court shall conduct the dispositional hearing in an [informal but] orderly manner.

1) *Evidence.* The court shall receive any oral or written evidence from both parties and the juvenile probation officer that is helpful in determining disposition, including evidence that was not admissible at the adjudicatory hearing.

2) *Opportunity to be heard.* Before deciding disposition, the court shall give the juvenile and the victim an opportunity to be heard.

3) *Advanced communication technology.* A court may utilize advanced communication technology pursuant to Rule 129 for the appearance of the juvenile or the witness only if the parties consent.

4) *Prosecutor's presence.* The attorney for the Commonwealth shall attend the hearing.

B. *Recording.* The dispositional hearing shall be recorded.

C. [*Duties of the court.* The court shall determine on the record that the juvenile has been advised of the following:] *Colloquy and Inquiry of Post-Dispositional Rights.*

1) After entering disposition on the record, the court shall ensure that an attorney has reviewed the post-dispositional rights colloquy with the juvenile pursuant to paragraph (C)(2) and conduct an independent inquiry to determine whether the juvenile understands:

[1] a) the right to file a post-dispositional motion;

[2] b) the right to file an appeal;

[3] c) the time limits for a post-dispositional motion and appeal;

[4] d) the right to counsel to prepare the motion and appeal; and

[5] e) the time limits within which the post-dispositional motion shall be decided[; and].

[6] that issues raised before and during adjudication shall be deemed preserved for appeal whether or not the juvenile elects to file a post-dispositional motion.]

2) The colloquy referenced in paragraph (c)(1) shall be:

a) in writing;

b) reviewed and completed with the juvenile by an attorney;

c) submitted to and reviewed by the court; and

d) substantially in the following form:

POST-DISPOSITIONAL RIGHTS COLLOQUY

In re _____	:	_____ JD _____
(Juvenile)	:	
	:	Delinquent Act(s): _____
	:	_____
	:	_____
	:	_____

POST-DISPOSITIONAL RIGHTS COLLOQUY

1) You can disagree with the court's decisions. You have the right to file a motion. It must be in writing. It must be filed within 10 days from today. You can ask your lawyer to file a motion to:

a) ask the court to change or review its decision finding you delinquent;

b) ask the court to change or review its decision to place you in a program or on probation; or

c) ask the court to change or review its decision to make you to do things on probation (such as paying money, doing community service, taking drug tests, etc.).

In other words, you can ask the court to change or review any decision that it has made in your case with which you do not agree.

Do you understand this? _____

2) You have the right to have a lawyer help you file your motion. If your lawyer (who is helping you today) cannot or will not file the motion for you, the court will appoint a new lawyer to help you.

Do you understand this? _____

3) Here's what could happen if you file a motion:

a) the court could disagree with the motion without having a hearing;

b) the court could agree with the motion without having a hearing; or

c) the court could hold a hearing and then agree or disagree with the motion.

Do you understand this? _____

4) If the court disagrees with your motion, you have the right to ask a higher court to look at your case. The higher court would decide if the juvenile court made any mistakes or abused its responsibility when it disagreed with your motion. This is called taking an appeal.

Do you understand this? _____

5) You must file your request or appeal in writing. You have 30 days from when the court disagrees with your motion to file it.

Do you understand this? _____

6) You have the right to have a lawyer to help you with your appeal. If your lawyer (who is helping you today) cannot or will not file your appeal for you, the court will appoint a new lawyer to help you.

Do you understand this? _____

7) You may decide that you would like to take an appeal but do not wish to file a motion. This is called taking a direct appeal. In your direct appeal, you may ask the higher court to decide if the juvenile court was right or wrong in finding you guilty (including what the juvenile judge was or was not allowed to hear) or if the juvenile court made any mistakes or abused its responsibility in anything that the court ordered as your consequences.

Do you understand this? _____

8) If you wish to take a direct appeal (without filing a motion first) you must file your appeal within 30 days from today (or 30 days from the day that the court decides your consequences).

Do you understand this? _____

9) If you admitted to any of the charges, you can only ask the higher court to look at the following issues:

a) whether your admission was voluntary (you made your own decision to admit to a charge. No one forced you to do this. You understood what you were doing, including the consequences.);

b) whether the court was the correct court to hear your case (the court had the authority over your case); or

c) whether the court abused its responsibility or made any mistakes in the things that were ordered as your consequences.

Do you understand this? _____

10) It is important that you remember that you have certain time periods to file a motion or an appeal. These are the time periods:

a) You must file your motion within 10 days from today (or the date that the court decides your consequences).

b) You have 30 days from the date that the court disagreed with your motion to file your appeal with the higher court.

c) If you do not file a motion, you must file your appeal to the higher court within 30 days from today (or the date that the court decides your consequences).

Do you understand this? _____

I promise that I have read this whole form or someone has read this form to me. I understand it. The signature below and on each page of this form are mine.

Juvenile

Date

I, _____, lawyer for the juvenile, have reviewed this form with my client. My client has told me that he or she understands this form.

Lawyer for Juvenile

Date

D. *Court's [findings] Findings.* The court shall enter its findings and conclusions of law into the record and enter an order pursuant to Rule 515. On the record in open court, the court shall state:

1) its disposition;

2) the reasons for its disposition;

3) the terms, conditions, and limitations of the disposition; and

4) if the juvenile is removed from the home:

a) the name or type of any agency or institution that shall provide care, treatment, supervision, or rehabilitation of the juvenile, and

b) its findings and conclusions of law that formed the basis of its decision consistent with 42 Pa.C.S. §§ 6301 and 6352, including why the court found that the out-of-home placement ordered is the least restrictive type of placement that is consistent with the protection of the public and best suited to the juvenile's treatment, supervision, rehabilitation, and welfare;

5) whether any evaluations, tests, counseling, or treatments are necessary;

6) any findings necessary to ensure the stability and appropriateness of the juvenile's education, and when appropriate, the court shall appoint an educational decision maker pursuant to Rule 147; and

7) any findings necessary to identify, monitor, and address the juvenile's needs concerning health care and disability, if any, and if parental consent cannot be obtained, authorize evaluations and treatment needed.

Comment

Any persons may be subpoenaed to appear for the hearing. *See* Rule 123 and 42 Pa.C.S. § 6333. However, nothing in these rules requires the attendance of the victim unless subpoenaed. If the victim is not present, the victim is to be notified of the final outcome of the proceeding. *See* Victim's Bill of Rights, 18 P.S. § 11.201 *et seq.*

Under paragraph (A)(2), prior to deciding disposition, the court is to give the victim an opportunity to submit an oral and/or written victim-impact statement if the victim so chooses.

Before deciding disposition, the court may hear oral argument from the parties' attorneys.

To the extent practicable, the judge or juvenile court hearing officer that presided over the adjudicatory hearing for a juvenile should preside over the dispositional hearing for the same juvenile.

Pursuant to paragraph [(C)] (C)(1), the court is to **[advise the juvenile of his or her appellate rights orally in the courtroom on the record. The court is to]** explain the right to retain private counsel or be appointed counsel for a **post-dispositional motion** or an appeal if a juvenile is without counsel. *See* 42 Pa.C.S. § 6337; *see also* Rule 150(B) for duration of counsel and Rule 151 for assignment of counsel.

Pursuant to paragraph (C)(2), the **post-dispositional rights colloquy should be substantially in this form. The statements contained are the minimum; a judicial district may choose to add requirements to its form. Any addition to the required form is considered a local rule and the procedures of Pa.R.J.A. No. 103(d) are to be followed if a judicial district chooses to make additions.**

The post-dispositional rights form can be downloaded from the Supreme Court's webpage at <http://www.pacourts.us/forms/juvenile-delinquency-forms>. The form is also available in Spanish.

Pursuant to paragraph (D), when the court has determined the juvenile is in need of treatment, supervision, and rehabilitation, the court is to place its findings and

conclusions of law on the record by announcing them orally in the courtroom, followed by written order. The court is to consider the following factors: a) the protection of the community; b) the treatment needs of the juvenile; c) the supervision needs of the juvenile; d) the development of competencies to enable the juvenile to become a responsible and productive member of the community; e) accountability for the offense(s) committed; and f) any other factors that the court deems appropriate.

Nothing in this rule is intended to preclude the court from further explaining its findings in the dispositional order pursuant to Rule 515.

Pursuant to paragraph (D)(4), when out-of-home placement is necessary, the court is to explain why the placement is the least restrictive type of placement that is consistent with the protection of the public and the rehabilitation needs of the child. *See* 42 Pa.C.S. § 6352. **The court should also explain to the juvenile the availability of review of the out-of-home placement pursuant to Pa.R.A.P. 1770.**

Pursuant to paragraph (D)(6), the court should address the juvenile's educational needs. The court's order should address the right to: 1) an educational decision maker pursuant to Rule 147, 42 Pa.C.S. § 6301, 20 U.S.C. § 1439(a)(5), and 34 C.F.R. § 300.519; and 2) an appropriate education, including any necessary special education or remedial services, 24 P.S. §§ 13-1371, 13-1372, 55 Pa. Code § 3130.87, and 20 U.S.C. § 1400 *et seq.*

The court should also address the juvenile's needs concerning health care and disability. The court's order should address the right of: 1) a juvenile to receive timely and medically appropriate screenings and health care services, 55 Pa. Code § 3800.32 and 42 U.S.C. § 1396d(r); and 2) a juvenile with disabilities to receive necessary accommodations, 42 U.S.C. § 12132, 28 C.F.R. § 35.101 *et seq.*, Section 504 of the Rehabilitation Act of 1973, *as amended*, 29 U.S.C. § 794, and implementing regulations at 45 C.F.R. § 84.1 *et seq.*

Pursuant to the Juvenile Act, the court has authority to order a physical or mental examination of a juvenile and medical or surgical treatment of a minor, who is suffering from a serious physical condition or illness which requires prompt treatment in the opinion of a physician. The court may order the treatment even if the guardians have not been given notice of the pending hearing, are not available, or without good cause inform the court that they do not consent to the treatment. 42 Pa.C.S. § 6339(b).

See Rule 127 for recording and transcribing of proceedings.

See Rule 136 for *ex parte* communications.

Official Note: Rule 512 adopted April 1, 2005, effective October 1, 2005. Amended May 17, 2007, effective August 20, 2007. Amended April 21, 2011, effective July 1, 2011. Amended April 29, 2011, effective July 1, 2011. Amended May 16, 2011, effective July 1, 2011. Amended May 26, 2011, effective July 1, 2011. Amended July 18, 2012, effective October 1, 2012. **Amended May 11, 2017, effective October 1, 2017.**

Committee Explanatory Reports:

Final Report explaining the provisions of Rule 512 published with the Court's Order at 35 Pa.B. 2214 (April 16, 2005).

Final Report explaining the amendments to Rule 512 published with the Court's Order at 37 Pa.B. 2506 (June 2, 2007).

Final Report explaining the amendments to Rule 512 published with the Court's Order at 41 Pa.B. 2319 (May 7, 2011).

Final Report explaining the amendments to Rule 512 published with the Court's Order at 41 Pa.B. 2413 (May 14, 2011).

Final Report explaining the amendments to Rule 512 published with the Court's Order at 41 Pa.B. 2684 (May 28, 2011).

Final Report explaining the amendments to Rule 512 published with the Court's Order at 41 Pa.B. 3180 (June 25, 2011).

Final Report explaining the amendments to Rule 512 published with the Court's Order at 42 Pa.B. 4909 (August 4, 2012).

Final Report explaining the amendments to Rule 512 published with the Court's Order at 47 Pa.B. 2969 (May 27, 2017).

CHAPTER 6. POST-DISPOSITIONAL PROCEDURES

PART B. MODIFICATIONS AND REVIEWS

Rule 610. Dispositional and Commitment Review.

* * * * *

B. Change in [*dispositional order*] *Dispositional Order*. Whenever there is a request for a change in the dispositional order, other than a motion to revoke probation as provided in Rule 612, notice and an opportunity to be heard shall be given to the parties and the victim.

* * * * *

C. *Advanced communication technology*. A court may utilize advanced communication technology pursuant to Rule 129 for a juvenile or a witness unless good cause is shown otherwise.

D. *Post-Dispositional Rights*. A colloquy and inquiry of post-dispositional rights shall be conducted when a juvenile is aggrieved by a change in the dispositional order.

Comment

* * * * *

If a juvenile is detained or placed, the juvenile is to be placed in a detention facility or placement facility, which does not include a county jail or state prison. *See* Rule 120 and its Comment for definitions of "detention facility" and "placement facility."

For the colloquy and inquiry of post-dispositional rights, see Rule 512(C). If a change in disposition results in an out-of-home placement, then the court should also explain to the juvenile the availability of review of the out-of-home placement pursuant to Pa.R.A.P. 1770.

Official Note: Rule 610 adopted April 1, 2005, effective October 1, 2005. Amended December 30, 2005, effective immediately. Amended April 21, 2011, effective July 1, 2011. Amended April 29, 2011, effective July 1, 2011. Amended May 26, 2011, effective July 1, 2011. Amended June 28, 2013, effective immediately. **Amended May 11, 2017, effective October 1, 2017.**

Committee Explanatory Reports:

* * * * *

Final Report explaining the amendments to Rule 610 published with the Court's Order at 43 Pa.B. 3938 (July 13, 2013).

Final Report explaining the amendments to Rule 610 published with the Court's Order at 47 Pa.B. 2969 (May 27, 2017).

Rule 612. Modification or Revocation of Probation.

* * * * *

D. *Advanced Communication Technology*. A court may utilize advanced communication technology pursuant to Rule 129 for a juvenile or a witness unless good cause is shown otherwise.

E. *Post-Dispositional Rights*. A colloquy and inquiry of post-dispositional rights shall be conducted when a juvenile is aggrieved by a change in the dispositional order.

Comment

* * * * *

For the use of advanced communication technology, see Rule 129.

For the colloquy and inquiry of post-dispositional rights, see Rule 512(C). If a change in disposition results in an out-of-home placement, then the court should also explain to the juvenile the availability of review of the out-of-home placement pursuant to Pa.R.A.P. 1770.

Official Note: Rule 612 adopted April 1, 2005, effective October 1, 2005. Amended March 5, 2013, effective immediately. Amended June 28, 2013, effective immediately. **Amended May 11, 2017, effective October 1, 2017.**

Committee Explanatory Reports:

Final Report explaining the amendments to Rule 612 published with the Court's Order at 43 Pa.B. 1551 (March 23, 2013).

Final Report explaining the amendments to Rule 612 published with the Court's Order at 43 Pa.B. 3938 (July 13, 2013).

Final Report explaining the amendments to Rule 612 published with the Court's Order at 47 Pa.B. 2969 (May 27, 2017).

FINAL REPORT¹

Amendment of Pa.R.J.C.P. 512, 610, and 612

On May 11, 2017, the Supreme Court amended Rule of Juvenile Court Procedure 512 to require that counsel review a colloquy of post-dispositional rights with the juvenile after disposition in a delinquency proceeding. Additionally, the juvenile court would ensure the colloquy had been conducted and the juvenile understood his or her post-dispositional rights. Rules 610 and 612 were also amended to include this requirement when there is a change in disposition that aggrieves the juvenile.

The process reflected in these amendments was guided by prior rulemaking concerning the use of a written admission colloquy in Rule 407(C). Further, forms used in several counties to inform juveniles of their post-dispositional rights were examined to develop the post-dispositional rights colloquy.

¹ The Committee's Final Report should not be confused with the official Committee Comments to the rules. Also note that the Supreme Court does not adopt the Committee's Comments or the contents of the Committee's explanatory Final Reports.

Similar to the requirements of Rule 407, amended Rule 512 places primary responsibility on the juvenile's attorney for conveying information about post-dispositional rights. Likewise, the juvenile court would then conduct an independent inquiry confirming the juvenile's understanding. The proposed form in Rule 512(C) is intended to provide the minimum information to a juvenile; a judicial district may add to the form pursuant to local rule-making.

Rule 610 and Rule 612 were amended to require this colloquy and inquiry when there is a change in disposition that aggrieves the juvenile. The term "aggrieved" was selected to indicate that the juvenile must be adversely affected by the decision for the colloquy and inquiry of post-dispositional rights to be required.

[Pa.B. Doc. No. 17-877. Filed for public inspection May 26, 2017, 9:00 a.m.]

Title 255—LOCAL COURT RULES

BEAVER COUNTY

Cellular Telephones and/or Other Electronic Devices in the Courthouse; No. 10149-2017

Administrative Order

May 9, 2017

It is hereby *Ordered* as follows:

(1) No photograph, audio recording or video recording may be taken or made in any area on the Second Floor of the Courthouse unless permission has first been obtained from the presiding Judge or Office Supervisor. The term "Second Floor" includes all offices and hallways on the Second Floor of the Beaver County Courthouse. The only exception being the "Rotunda" area located at the front of the building. This paragraph shall not apply to members of the news media.

(2) No photograph, audio recording or video recording may be made or taken in any courtroom, magisterial district court, adult probation department office (including satellite offices), domestic relations division office or juvenile services division office unless permission has first been obtained from the presiding Judge, Magisterial District Judge or Office Supervisor, subject to the requirements and limitations set forth in Pa.R.J.A. No. 1910 and Pa.R.Crim.Pro. 112.

(3) No photograph, audio recording or video recording of any witness, juror, or state or municipal police officer involved in a pending judicial proceeding, may be taken or made by any person, anywhere in the Courthouse, whether or not court is in session.

(4) All electronic devices, including cellphones, tablets and laptops, must be powered off (not simply muted) in any courtroom, central court, magisterial district court, adult probation department office (including satellite offices), domestic relations division office and juvenile services division office unless permission to activate the device has first been obtained from the presiding Judge, Hearing Officer or Office Supervisor. This paragraph shall not apply to licensed attorneys, uniformed police officers, court employees or county employees, acting within the scope of their employment.

(5) The Sheriff of Beaver County and his deputies are authorized to enforce this Order, including taking immediate possession of the offending electronic device.

(6) Any device confiscated pursuant to this Order that is not claimed by its lawful owner within seven (7) business days of such confiscation shall be declared forfeited to Beaver County.

(7) Violation of this Order may constitute contempt of court and result in the confiscation of the subject device, the deletion of any offending data or material on such device, the imposition of a fine up to \$1,000 and/or imprisonment of up to six (6) months.

(8) This Order shall be effective thirty (30) days after it is published in the *Pennsylvania Bulletin*.

The District Court Administrator is Directed to:

1. file one (1) certified copy of this Administrative Order with the Administrative Office of Pennsylvania Courts;

2. submit two (2) certified copies of this Administrative Order and a copy on computer diskette or CD-ROM containing the text of the Administrative Order to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*;

3. submit one (1) certified copy of this Administrative Order to the Civil Procedural Rules Committee of the Pennsylvania Supreme Court;

4. publish a copy of this Administrative Order on the Beaver County Court of Common Pleas website, <http://www.beavercountypa.gov/Depts/Courts/CCP/Pages/default.aspx>, after publication in the *Pennsylvania Bulletin*;

5. keep a copy of this Administrative Order continuously available for public inspection and copying in the Office of the Prothonotary of Beaver County; and

6. keep a copy of this Administrative Order continuously available for public inspection and copying in the Beaver County Law Library.

By the Court

RICHARD MANCINI,
President Judge

[Pa.B. Doc. No. 17-878. Filed for public inspection May 26, 2017, 9:00 a.m.]

PROPOSED RULEMAKING

DEPARTMENT OF GENERAL SERVICES

[70 PA. CODE CH. 110]

Metrology Calibration and Testing Fees

The Department of General Services (Department) proposes to amend § 110.2 (relating to State Metrology Laboratory fee schedule) to read as set forth in Annex A.

Authority

This proposed rulemaking is authorized under 3 Pa.C.S. §§ 4101—4194 (relating to Consolidated Weights and Measures Act) (act). Section 4178 of the act (relating to fees) requires that Department establish, by regulation, fees for metrology laboratory calibration, type evaluation and other testing services.

Need for this Proposed Rulemaking

This proposed rulemaking fulfills the statutory requirement for the Department to establish, charge and collect the fees described in section 4178 of the act. Currently, the State Metrology Laboratory (Laboratory) provides these services based upon a fee schedule established in 2010. This proposed rulemaking will allow the Commonwealth to charge an appropriate fee for the services provided, thus ensuring that the cost of performing these testing services is borne by the parties who are receiving the services and not by taxpayers.

This proposed rulemaking will increase the fees charged for metrology laboratory calibration, type evaluation and other services performed by the Laboratory. This proposed rulemaking will also allow for future automatic yearly percentage fee increases in the schedule of fees based upon the sum of the percentages of: 1) the general pay increases in the AFSCME Council 13 Master Agreement with the Commonwealth; 2) the “step” service increment increase; and 3) the yearly increase in benefit cost as calculated annually by the Office of Administration, Bureau of Employee Benefits and Services.

These automatic fee increases will allow the Department to keep pace with increasing metrology testing costs.

This proposed rulemaking also updates the description fields to accurately reflect the parameters and ranges covered under the National Institute of Standards and Technology (NIST), Office of Weights and Measures’ Certificate of Metrological Traceability and the NIST National Voluntary Laboratory Accreditation Program Scope of Accreditation used by the Laboratory.

The Department is satisfied there is a need for this proposed rulemaking, and that it is otherwise consistent with Executive Order 1996-1, “Regulatory Review and Promulgation.”

Summary of this Proposed Rulemaking

This proposed rulemaking will increase the fees charged for metrology laboratory calibration, type evaluation and other services performed by the Laboratory. This proposed rulemaking will allow for future automatic percentage increases in the schedule of fees based upon the sum of the percentages of: 1) the general pay increases set forth in the AFSCME Council 13 Master Agreement with the Commonwealth; 2) the “step” service increment increase; and 3) the yearly increase in benefit

cost as calculated annually by the Office of Administration, Bureau of Employee Benefits and Services. This proposed rulemaking also updates description fields to accurately reflect the parameters and ranges used by the Laboratory.

Persons Likely to be Affected

Persons engaged in the business of selling, installing, servicing and repairing various types of commercial weighting and measuring devices will be charged fees according to the proposed fee schedule. Laboratory customers, including small businesses, have benefitted from the fees that have not increased since 2010 despite increased salary and benefits for Laboratory employees and increasing costs to maintain or replace Laboratory equipment.

Proposed amendments to description fields accurately reflect the parameters and ranges used by the Laboratory and should not affect any group or entity.

Fiscal Impact

Commonwealth

The estimated annual revenue to the Commonwealth/Department from this proposed rulemaking is approximately \$610,137. This proposed rulemaking should not result in additional costs to the Commonwealth.

Political subdivisions

No other government entity will incur any costs or realize any savings.

General public

This proposed rulemaking will not impose costs and will not have fiscal impact on the general public. The proposed fee increase will ensure that the cost of performing Laboratory testing services is borne by the parties who are receiving the services and not by taxpayers.

Private sector

Persons engaged in the business of selling, installing, servicing and repairing various types of commercial weighting and measuring devices will be charged fees according to the proposed fee schedule. The anticipated fee per user is estimated to be \$1,329, which is a \$784 increase from the current \$545 average fee per user. Laboratory customers, including small businesses, have benefitted from the fees that have not increased since 2010 despite increased salary and benefits for Laboratory employees and increasing costs to maintain or replace Laboratory equipment.

Paperwork Requirements

This proposed rulemaking will not result in an increase in paperwork for the Laboratory, which already is required to issue invoices, collect payments and transmit payments to the State Treasury. Similarly, under section 4193(c) of the act (relating to disposition of funds), the Treasury Department will not have an increase in paperwork. There will not be an increase in paperwork for the regulated community.

Effective Date

This proposed rulemaking will be effective upon final-form publication in the *Pennsylvania Bulletin*.

Sunset Date

There is no sunset date for this proposed rulemaking. The Department will review the efficacy of this regulation on an ongoing basis.

Public Comment Period and Contact Person

Interested persons are invited to submit written comments regarding this proposed rulemaking within 30 days following publication in the *Pennsylvania Bulletin* to Mary W. Fox, Assistant Counsel, Office of Chief Counsel, Department of General Services, Forum Place, 6th Floor, 555 Walnut Street, Harrisburg, PA 17101, (717) 787-6789.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on May 15, 2017, the Department submitted a copy of this proposed rulemaking and a copy of a Regulatory Analysis Form to the Independent Regulatory Review Commission (IRRC) and to the Chairpersons of the House and Senate Standing Committees on State Government. A copy of this material is available to the public upon request.

Under section 5(g) of the Regulatory Review Act, IRRC may convey comments, recommendations or objections to the proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b) which have not been met. The Regulatory Review Act specifies detailed procedures for review prior to final publication of the rulemaking by the Department, the General Assembly and the Governor.

CURTIS M. TOPPER,
Secretary

Fiscal Note: 8-27. No fiscal impact. The fee increases are necessary to cover the associated operating costs of the Laboratory; (8) recommends adoption.

Annex A**TITLE 70. WEIGHTS, MEASURES AND STANDARDS****PART V. STATE METROLOGY LABORATORY
CHAPTER 110. GENERAL PROVISIONS****§ 110.2. State Metrology Laboratory fee schedule.**

(a) *General.* The State Metrology Laboratory [**shall**] **will** charge a fee for any testing services it provides under authority of the act. These services include actual metrology laboratory calibration, type evaluation and any other services identified in subsection (c).

(b) *Exemptions.*

(1) Agencies of the Commonwealth are exempt from having to pay any of the fees established in this section.

(2) A city or county which is required to procure standards of weights and measures and additional equipment in accordance with section 4123 of the act (relating to city and county standards and equipment) to enforce the act is exempt from having to pay fees with respect to the calibration, evaluation or other testing of those standards and that equipment.

(c) *Schedule of fees.* The State Metrology Laboratory [**shall**] **will** charge the following fees for the indicated [**testing**] **calibration** services:

<i>General type of test</i>	<i>Description</i>	<i>Fee</i>
Precision mass	<p>[Up to ASTM E 617 Class 2 or best calibration but not to a specific class to and including 30 kg. or 50 lb.]</p> <p>ASTM or OIML Class weights calibrated by use of the Mass Code</p> <p>50 lb to 0.001 lb, 30 kg to 1 mg</p>	[\$30 per weight] \$75 per man-hour
Precision mass	<p>[ASTM E617 Class 3 and 4 and OIML Class F1 and F2 to and including 30 kg. or 50 lb.]</p> <p>ASTM Class 1, 2, 3, 4</p> <p>OIML Class E₂, F₁, F₂ or best calibration not to a specific class</p> <p>100 lb to 0.001 lb</p> <p>30 kg to 1 mg</p>	[\$30] \$60 per weight

<i>General type of test</i>	<i>Description</i>	<i>Fee</i>
Ordinary mass, Small	<p>[NIST Class F and ASTM E617 Classes 5, 6, 7 and OIML Class M1, M2 and M3 to and including 5 kg. or 10 lb.]</p> <p>NIST Class F</p> <p>ASTM 5, 6, 7</p> <p>OIML M₁, M₁₋₂, M₂, M₂₋₃, M₃</p> <p>10 lb to 0.001 lb</p> <p>5 kg to 1 mg</p>	<p>[\$6] \$20 per weight (without adjustment)</p> <p>[\$10] \$35 per weight (with adjustment)</p>
Ordinary mass, Medium	<p>[NIST Class F and ASTM E617 Classes 5, 6 and 7 from 10 kg. or 20 lb. to 50 kg. or 100 lb.]</p> <p>NIST Class F</p> <p>ASTM 5, 6, 7</p> <p>OIML M₁, M₁₋₂, M₂, M₂₋₃, M₃</p> <p>100 lb to >10 lb</p> <p>50 kg to >5 kg</p>	<p>[\$10] \$20 per weight (without adjustment)</p> <p>[\$20] \$35 per weight (with adjustment)</p>
Ordinary mass, Large	<p>[NIST Class F and ASTM E617 Classes 5, 6 and 7 from 100 kg. or 200 lb. to 2500 kg. or 5500 lb.]</p> <p>NIST Class F</p> <p>ASTM 5, 6, 7</p> <p>OIML M₁, M₁₋₂, M₂, M₂₋₃, M₃</p> <p>6,000 lb to >100 lb</p> <p>2,500 kg to >50 kg</p>	<p>[\$20] \$40 per weight (without adjustment)</p> <p>[\$40] \$65 per weight (with adjustment)</p>
Ordinary mass	<p>Weight Carts</p> <p>2,000 lb to 6,000 lb</p>	[\$210] \$290 per cart
Volume transfer	<p>[5 gallon/20 liter test measures]</p> <p>Test Measures</p> <p>5 gallon</p> <p>5 liter to 20 liter</p>	[\$45] \$110 per measure (includes adjustment)
Volume transfer	<p>[10 gallon to 50 gallon]</p> <p>Provers</p> <p>10 gallon to 100 gallon</p> <p>40 liter to 378 liter</p>	[\$150] \$405 per prover (includes adjustment)
[Volume transfer	51 to 100 gallon	\$150 per prover (includes adjustment)]

<i>General type of test</i>	<i>Description</i>	<i>Fee</i>
Volume transfer	[Greater than 100 gallon] Provers 101 gallon to 1,500 gallon 379 liter to 5,000 liter	[\$150] \$405 plus \$1 per each additional gallon over 100 gallons (includes adjustment)
Gravimetric Calibrations	[Metal Test Measures to 5 gallon or 20 liter or 1 cubic foot] Test Measures 1 gallon to 10 gallon 5 liter to 20 liter	[\$180] \$760 per item
Gravimetric Calibrations	Provers 11 gallon to 130 gallon 21 liter to 500 liter	\$1,515 per item
Length Calibrations	Metal Tapes [or Rules] to 200 feet	[\$15] \$35 per point tested
Timing Devices	Stopwatches to 24 hours	[\$30] \$65
Wheel Load Weighers	NIST Handbook 44 Class III Scales to 20,000 lb	[\$20] \$65 per scale
Force Gauges	to 50 lbf	\$165 per gauge
Special Tests		\$75 per man-hour

(d) *Cost increase.*

(1) Beginning July 1, 2017, and each July 1 thereafter, the costs in subsection (c) will increase by the sum of the percentages of all of the following:

(i) The general pay increases in the AFSCME Council 13 Master Agreement/Memorandum of Understanding with the Commonwealth.

(ii) The “step” service increment increase.

(iii) The yearly increase in benefit cost as calculated annually by the Office of Administration, Bureau of Employee Benefits and Services.

(2) The Department of General Services will make the costs available for public inspection no later than June 1 by posting a copy of the costs for the subsequent fiscal year on the Department of General Services’ publicly accessible web site.

[(d)] (e) Payment of fees. A nonrefundable deposit for the estimated fee shall be submitted when the **[testing] calibration** request is made. Fees are payable at the time the metrology service is provided, regardless of whether the item **[tested] calibrated** is certified or approved.

(f) Minimum fee. The Pennsylvania Standards Laboratory has a minimum fee for service of \$50.

[Pa.B. Doc. No. 17-879. Filed for public inspection May 26, 2017, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Acceptance of Rulemaking Petition for Study

On May 17, 2017, the Environmental Quality Board accepted a rulemaking petition for study under 25 Pa. Code Chapter 23 (relating to Environmental Quality Board policy for processing petitions—statement of policy). The petition, submitted by the Delaware Riverkeeper Network, requests the amendment of 25 Pa. Code § 93.9e (relating to Drainage List E) to upgrade the existing and designated uses of Zones 3 and 4 of the Delaware River to include fish propagation for the warm water fishes use and fish maintenance and propagation for the migratory fishes.

Under 25 Pa. Code § 93.4d(a) (relating to processing of petitions, evaluations and assessments to change a designated use), the Department of Environmental Protection (Department) is required to publish a notice of intent to assess candidate waters. The Department’s assessment notice for this rulemaking petition will appear in a future issue of the *Pennsylvania Bulletin*.

The previously-referenced petition is available to the public by contacting the Environmental Quality Board, P.O. Box 8477, Harrisburg, PA 17105-8477, (717) 787-4526, and is accessible on the Department’s web site at www.dep.pa.gov (select “Public Participation,” then “Envi-

ronmental Quality Board (EQB),” then “2017 Meetings,” under “Meeting Agendas/Minutes/Handouts,” see “May 17, 2017”).

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 17-880. Filed for public inspection May 26, 2017, 9:00 a.m.]

LIQUOR CONTROL BOARD

[40 PA. CODE CHS. 9 AND 11]

Return of Liquor

The Liquor Control Board (Board), under the authority of section 207(i) of the Liquor Code (47 P.S. § 2-207(i)), proposes to amend §§ 9.111—9.114 (relating to disposition of liquor and malt or brewed beverages under certain conditions) and add §§ 11.231—11.239 (relating to return of liquor to the Board by licensees) to read as set forth in Annex A.

Summary

This proposed rulemaking provides guidance to licensees and permittees for returning liquor to the Board in the ordinary course of business. In addition, it clarifies existing regulations governing the disposition of liquor and malt or brewed beverages under certain circumstances.

The Liquor Code (47 P.S. §§ 1-101—10-1001) makes the Board the primary wholesaler of liquor in this Commonwealth. The Board is responsible for supplying liquor to licensees and permittees whose licenses or permits authorize them to offer liquor for resale. However, the Liquor Code currently does not address the circumstances under which the Board may accept returns of liquor from licensees or permittees. Moreover, the Board's current regulations are insufficient, since they only address repurchases of liquor returned to the Board by licensees going out of business, bankruptcy estates or officers of the law.

To date, returns of liquor by licensees or permittees in the ordinary course of business have been governed by policies and procedures applicable to the operation of the Board's Fine Wine & Good Spirits stores. With the passage of the act of June 8, 2016 (P.L. 273, No. 39), which authorizes certain licensees who obtain wine expanded permits to sell wine for off-premises consumption, there is a greater need to provide clear and consistent guidance for all licensees and permittees wishing to return liquor to the Board.

Federal laws and regulations govern the return of alcoholic beverages sold in interstate or foreign commerce. Federal laws and regulations generally make it unlawful to sell products with the privilege of returning the products for any reason other than ordinary and usual commercial reasons arising after the product has been sold. See section 105(d) of the Federal Alcohol Administration Act (27 U.S.C.A. § 205(d)) and 27 CFR 11.31 (relating to general).

Federal regulations define what constitutes “ordinary and usual commercial reasons” for the return of products and outline the conditions and limitations for returns. See 27 CFR 11.32—11.46 (relating to rules for the return of distilled spirits, wine, and malt beverages). These Federal regulations are not legally applicable to sales transactions

between the Board and licensees or permittees in this Commonwealth since they do not occur in interstate or foreign commerce. However, the Federal regulations do offer significant guidance for the return of liquor, which the Board has followed in this proposed rulemaking.

Chapter 11 (relating to purchases, sales and returns) is proposed to be amended to address returns for: defective or damaged products; errors in products delivered; product which may no longer be lawfully sold; product subject to recall; products that have changed in formula, proof, label or container; and products discontinued by manufacturers or importers. This proposed rulemaking also includes a provision for the return of liquor by an occasional seller, such as a special occasion or wine auction permit holder. Unlike Federal regulations, this proposed rulemaking imposes specific time limits on when products may be returned for each stated reason. These time limits are based on the operational needs of the Board and are believed to be reasonable relative to each stated reason for return.

Chapter 9 (relating to transportation, importation, disposition and storage) is proposed to be amended to add a reference to Chapter 11. The proposed amendments also limit the applicability of certain provisions governing the disposition of liquor by removing various references to a decedent's estate and executors and administrators of a decedent's estate. These proposed amendments are necessary to eliminate inconsistencies or possible confusion with respect to section 491(1) of the Liquor Code (47 P.S. § 4-491(1)), which makes it lawful for an executor or an administrator of a decedent's estate to sell privately or at public auction liquor that was an asset of the decedent. The remainder of this proposed rulemaking organizes and reformats the regulations to improve understanding and does not change the substantive material of the regulations.

Affected Parties

The affected parties include licensees and permittees that want to return product to the Board. As of February 27, 2017, there were approximately 14,310 active licensees and permit holders that could be affected by this proposed rulemaking. The members of the regulated community will benefit from the guidance and clarity provided by this proposed rulemaking, as they will be able to better understand what is required, and by when, to successfully return product to the Board.

Paperwork Requirements

The regulated community will be required to provide proof or evidence to support the reasons for return in some instances and may be required to do so in other instances. However, this proof or evidence would consist mostly of documentation of purchases that is already required to be retained by the regulated community for 2 years, under section 493(12) of the Liquor Code (47 P.S. § 4-493(12)). The Board will also have some recordkeeping obligations as a result of this proposed rulemaking, but the Board already has substantial measures in place relative to purchases and tracking returns. There will not be other new paperwork requirements.

Fiscal Impact

The Board will issue a refund for product that it accepts for return. The refund will be the price of product at the time of purchase or the current price, whichever is lower. The refund will be reduced by the assessment of a handling charge of 12.5% of the refund or \$50, whichever is greater. The handling charge will be waived in situations when the product is defective, is not what the

licensee ordered, may no longer be sold or is subject to a recall. The Board may waive the handling charge if the product was purchased by occasional sellers like special occasion permit holders or wine auction permit holders.

Effective Date

This proposed rulemaking will become effective upon final-form publication in the *Pennsylvania Bulletin*.

Public Comments

Interested persons are invited to submit written comments about this proposed rulemaking to Rodrigo Diaz, Chief Counsel, Jason M. Worley, Deputy Chief Counsel, or Norina Foster, Assistant Counsel, Office of Chief Counsel, Liquor Control Board, Room 401, Northwest Office Building, Harrisburg, PA 17124-0001, within 30 days after publication of this proposed rulemaking in the *Pennsylvania Bulletin*. When commenting, individuals should indicate if they wish to be apprised of future developments regarding this proposed rulemaking, and include a name, address and e-mail address. Comments submitted by facsimile will not be accepted.

Public comments will be posted on the Independent Regulatory Review Commission's (IRRC) web site. Personal information will not be redacted from the public comments received.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on May 4, 2017, the Board submitted a copy of this proposed rulemaking and a copy of a Regulatory Analysis Form to IRRC and to the Chairpersons of the House Liquor Control Committee and Senate Committee on Law and Justice. A copy of this material is available to the public upon request.

Under section 5(g) of the Regulatory Review Act, IRRC may convey comments, recommendations or objections to the proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b) which have not been met. The Regulatory Review Act specifies detailed procedures for review prior to final publication of the rulemaking by the Board, the General Assembly and the Governor.

TIM HOLDEN,
Chairperson

Fiscal Note: 54-91. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 40. LIQUOR

PART I. LIQUOR CONTROL BOARD

CHAPTER 9. TRANSPORTATION, IMPORTATION, DISPOSITION AND STORAGE

Subchapter F. DISPOSITION OF LIQUOR AND MALT OR BREWED BEVERAGES UNDER CERTAIN CONDITIONS

§ 9.111. Alcoholic beverages held by estates; legal process; licensees who have discontinued business.

(a) Liquor.

(1) Liquor purchased from a State Liquor Store and forming part of **[the estate of a decedent or bankrupt or liquor so purchased and] a bankruptcy estate or**

in the custody of the law under legal process~~[,]~~ may not be sold except to the Board as provided in this subchapter.

(2) Liquor purchased from a State Liquor Store by a licensee of the Board and in the possession of the licensee at the time **[he discontinues business,] the licensed business is discontinued** by transfer of **[his] the license or otherwise[,]** may be sold by the licensee or may be repurchased from **[him] the licensee** by the Board, but only **[under this subchapter] in accordance with this subchapter and Chapter 11, Subchapter O (relating to return of liquor to the Board by licensees).**

(b) *Malt or brewed beverages.* Malt or brewed beverages shall be disposed of in accordance with the following:

(1) Malt or brewed beverages purchased from a licensed distributor or importing distributor or **[brewery] manufacturer**, forming part of **[the estate of a decedent or bankrupt,] a bankruptcy estate** or in the custody of the law under legal process, may be sold only to the licensed distributor, importing distributor or **[brewery] manufacturer** from whom originally purchased. Except and only in the event the Commonwealth or an agency thereof~~[,]~~ obtains the custody, possession, right of possession, or the title to the malt or brewed beverages under legal process or under judicial sale, the Commonwealth or the agency may sell **[such] the malt or brewed beverages to any distributor of any class or to the [manufacturing brewery] manufacturer** who or which is licensed and authorized to buy and sell malt or brewed beverages, and **[such] the brand or brands of malt or brewed beverages.**

(2) Malt or brewed beverages in the possession of a licensee at the time **[he discontinues business by transfer of his] the licensed business is discontinued by transfer of the license or otherwise[,]** may be sold only to the transferee of the license or to the distributor, importing distributor or **[brewery] manufacturer** from whom originally purchased.

§ 9.112. Information to be furnished by bankruptcy estates or officers of the law.

Persons other than the purchasers **[and] or** licensees who have discontinued business~~[,]~~ who possess and desire to sell liquor purchased from State Liquor Stores~~[,]~~ shall file with the Board a sworn statement containing the following as applicable:

[(1) Executors and administrators.

(i) Name and address of the decedent, and date of death.

(ii) Name and address of the executor or administrator, who shall file with the statement a short form certificate from the Registrar of Wills.

(iii) Description of the liquor, including brand name, size and number of containers of each brand.

(2) [(1) Receivers and trustees in bankruptcy.

(i) Name and address of bankrupt, and date of bankruptcy.

(ii) Name and address of receiver or trustee, who shall file with the statement a certified copy of his appointment or election, and a certified copy of the order of court authorizing or directing the sale of liquor.

(iii) Description of the liquor, including brand name, size and number of containers of each brand.

[(3)] (2) *Officers of the law.*

(i) Name and address of debtor, and nature of debt.

(ii) Name and address of sheriff, constable or other officer of the law[,] who shall file with the statement written evidence of his authority to act, together with the name of court, and number and term or name of magistrate.

(iii) Description of the liquor, including brand name, size and number of containers of each brand.

[(4) *Licensees who have discontinued business without transfer of license.*

(i) Name and address of licensee.

(ii) Written statement under oath that the licensee has discontinued his licensed business and the date thereof.

(iii) Description of the Liquor, including brand name, size and number of containers of each brand.

(5) *Licensees who have sold their licensed business together with the liquor license.* Reference should be made to § 9.114 (relating to licensees who have sold their licensed business).]

§ 9.113. [Repurchase of liquor by the Board] Licensees who have discontinued business or sold their licensed business.

[(a) Upon receipt of the information required and verification thereof, the Board may, in its discretion, arrange to repurchase at the price paid by the licensee or the then available price to licensees, whichever is lower, less 12.5% handling charges, all such liquor purchased from State Liquor Stores.

(b) The repurchases will be confined to saleable liquor in the original containers, unopened and with revenue stamps attached, as when originally sold by the State Liquor Stores.]

(a) *Discontinuance without transfer of license.* A licensee who has discontinued business without transfer of the license shall provide the Board with all of the following information:

(1) Name and address of licensee.

(2) Written statement under oath that the licensee has discontinued the licensed business and the date thereof. If the business has been discontinued due to the death of the licensee, the following additional information shall be provided:

(i) Name and address of the decedent, and date of death.

(ii) Name and address of the executor or administrator, who shall file with the statement documentary evidence of the death of the licensee.

(3) Description of the liquor, including brand name, size and number of containers of each brand.

(b) *Sale of licensed business.*

(1) The Board may, in its discretion, repurchase the liquor in the licensee's possession at the time of the transfer of the license, in accordance with § 9.114 (relating to repurchase of liquor returned to the Board).

(2) The licensee may sell the liquor to the transferee of the license, in which case the licensee shall provide the Board with all of the following information:

(i) At the time the application for the transfer of the license is filed, a statement that it is the licensee's intention to include the liquor, or a designated quantity thereof, in the sale of the license.

(ii) When the transfer of the license is approved, a sworn statement containing a description of the liquor, including brand name, size and number of containers of each brand sold to the transferee.

§ 9.114. [Licensees who have sold their licensed business] Repurchase of liquor returned to the Board.

[When a licensee sells his licensed business, and transfer of the license is approved, the Board may, in its discretion, repurchase the liquor in his possession at the time of the transfer of the license; or the licensee may, if he so desires, sell the liquor to the transferee of his license, provided the licensee, at the time the application for transfer of his license is filed, notifies the Board in writing of his intention to include the liquor, or a designated quantity thereof, in the sale of his licensed business, and provided further the licensee furnishes a sworn statement containing a description of the liquor, including brand name, size, and number of containers of each brand so sold to the transferee, when the transfer of the license is approved.]

(a) Upon receipt of the information required under §§ 9.112 and 9.113 (relating to information to be furnished by bankruptcy estates or officers of the law; and licensees who have discontinued business or sold their licensed business) and verification thereof, the Board may, in its discretion, arrange to repurchase some or all of the liquor purchased from State Liquor Stores, at the price paid by the licensee or the then-available price to licensees, whichever is lower, minus a handling charge equal to the greater of 12.5% or \$50.

(b) The repurchases will be confined to saleable liquor in the original containers, unopened, as when originally sold by the State Liquor Stores.

CHAPTER 11. PURCHASES [AND], SALES AND RETURNS

(*Editor's Note:* The following subchapter is proposed to be added and printed in regular type to enhance readability.)

Subchapter O. RETURN OF LIQUOR TO THE BOARD BY LICENSEES

Sec.	
11.231.	General provisions.
11.232.	Defective products.
11.233.	Error in products delivered.
11.234.	Products that may no longer be lawfully sold.
11.235.	Product subject to recall.
11.236.	Change in product.
11.237.	Discontinued products.
11.238.	Occasional sellers.
11.239.	Products not accepted.

§ 11.231. General provisions.

(a) The Board may, in its discretion, accept the return of liquor purchased from the Board for ordinary and usual commercial reasons arising after the product has been sold. Sections 11.232—11.239 specify ordinary and usual commercial reasons for the return of products, and

outline the conditions and limitations for returns. If the Board accepts the returned product, the licensee will receive either the price paid or the then-available price, whichever is lower, less handling charges in accordance with § 9.114 (relating to repurchase of liquor returned to the Board). The Board will not accept the return of product purchased from a third party, even if the third party purchased the product from the Board.

(b) The Board will not accept the return of product for reasons that do not constitute ordinary and usual commercial reasons, including:

(1) Product sought to be returned because it is overstocked or slow-moving.

(2) Product sought to be returned because there is only a limited or seasonal demand, such as holiday decanters and certain distinctive bottles.

(3) Product sought to be returned because the licensee has changed its menu or for other similar business reasons.

(4) Product sought to be returned for any other reason that is not included in §§ 11.232—11.239.

(c) Return of product related to the discontinuance or sale of a licensee's business is addressed in § 9.113 (relating to licensees who have discontinued business or sold their licensed business).

§ 11.232. Defective products.

Products that are unmarketable at the time of delivery or pick up because of product deterioration, leaking containers, damaged labels, or missing or mutilated tamper evident closures may be returned within 15 days of product delivery for a refund which may then be applied toward the purchase of an equal quantity of the same product. Returns may be contingent upon verification of the alleged defect, including photographs of the damaged product or any other evidence required by the Board or the manufacturer of the product. The payment of a handling charge will be waived for returns under this section.

§ 11.233. Error in products delivered.

(a) A discrepancy between products ordered and products delivered may be corrected, within 15 days of product delivery or pick up, by returning the incorrect product for a refund, which may then be applied toward the purchase of the correct product. The licensee will be required to provide proof of the order and the discrepancy in question. The payment of a handling charge will be waived for returns under this section.

(b) The Board will consider, as acceptable proof of the order, a printed copy of an order that includes the details

as to what product was ordered and in what quantities, and that also indicates when the order was submitted to or received by the Board, or both.

(c) The discrepancy must be proven by presenting the incorrect product along with acceptable proof of the order.

§ 11.234. Products that may no longer be lawfully sold.

Products that may no longer be lawfully sold may be returned for a refund. This includes situations when, due to a change in statute, regulation or administrative procedure over which the licensee has no control, a particular size, brand or product is no longer permitted to be sold. The payment of a handling charge will be waived for returns under this section.

§ 11.235. Product subject to recall.

Products that have been recalled by the manufacturer may be returned for a refund. The payment of a handling charge will be waived for returns under this section.

§ 11.236. Change in product.

A licensee's inventory of a product which has been changed in formula, proof, label or container may be exchanged, in the Board's discretion, within 30 days of product delivery or pick up and that refund may then be applied toward the purchase of equal quantities of the new version of that product. A change in vintage does not constitute a change in product for purposes of this section.

§ 11.237. Discontinued products.

When a producer or importer discontinues the production or importation of a product, a licensee's inventory of that product may be returned, in the Board's discretion, for a refund within 30 days of product delivery or pick up.

§ 11.238. Occasional sellers.

The Board may accept the return of products from licensees or permittees who sell alcohol less than 15 days in the course of a year, such as special occasion permit holders and wine auction permit holders. These returns will be for a refund. The payment of a handling charge may be waived, in the Board's discretion, for returns under this section.

§ 11.239. Products not accepted.

Products that are ordered but not accepted by a licensee shall be subject to a handling charge as set forth in § 9.114 (relating to repurchase of liquor returned to the Board).

[Pa.B. Doc. No. 17-881. Filed for public inspection May 26, 2017, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 16, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Interim Incorporations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-11-2017	Meridian Interim Bank Malvern Chester County	Approved

The purpose of Meridian Interim Bank, Malvern, is to merge with Meridian Bank, Malvern, to facilitate the proposed reorganization of Meridian Bank into a bank holding company structure whereby Meridian Bank will become the wholly-owned subsidiary of Meridian Corporation, a new holding company in formation.

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-4-2017	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	4930 Edgmont Avenue Brookhaven Delaware County	Opened
5-11-2017	Mid Penn Bank Millersburg Dauphin County	3627-3677 Peters Mountain Road Halifax Dauphin County	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-882. Filed for public inspection May 26, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage

waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0218821 (Sewage)	Penn Run STP 602 Kolter Drive Indiana, PA 15701	Indiana County Cherryhill Township	Penn Run (18-D)	Yes
PA0205681 (Sewage)	Sci Somerset PO Box 247 Somerset, PA 15501-0247	Somerset County Black Township	Laurel Run (19-F)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0083836— Sew	Pine Run Inc, Arm 2 LLC 1880 Pine Run Road Abbottstown, PA 17301-8645	Hamilton Township Adams County	UNT to Conewago Creek/ 7F	Y
PA0088048— Sew	New Morgan Borough WWT 200 Bethlehem Drive Suite 102 Morgantown, PA 19543-9771	New Morgan Borough Berks County	Conestoga River/7J	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0085413— Sew	Lower Marsh Creek Presbyterian Church 1865 Knoxlyn Road Gettysburg, PA 17325	Highland Township Adams County	Marsh Creek/13C	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222933 (Industrial)	Sharon Tube Church St Plant PO Box 608 Wheatland, PA 16161	Mercer County Wheatland Borough	Shenango River (20-A)	Yes
PA0239062 (Sewage)	James O Marburger SRSTP 30002 Lake Creek Road Cochranton, PA 16314-8012	Crawford County Wayne Township	Unnamed Tributary to Sugar Lake (16-D)	Yes
PA0093131 (Sewage)	Oakview Golf Course 160 Ralston Road Slippery Rock, PA 16057-3528	Butler County Slippery Rock Township	Slippery Rock Creek (20-C)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0054089, IW, SIC Code 4581, **Limerick Aviation LP**, 600 Horizon Drive, Chalfont, PA 18914. Facility Name: Pottstown Limerick Airport. This existing facility is located in Limerick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial wastewater and Stormwater.

The receiving streams, Possum Hollow Run, and Unnamed Tributary to Hartenstine Creek, are in State Water Plan watershed 3-D and are classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30
Total Recoverable Petroleum Hydrocarbons	XXX	XXX	XXX	XXX	Report	XXX
Gasoline Range Organics	XXX	XXX	XXX	XXX	Report	XXX
Diesel Range Organics	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- I. Stormwater Outfalls and Authorized Non-Stormwater Discharges
- II. BMPs
- III. Routine Inspections
- IV. PPC Plan
- V. Stormwater Monitoring Requirements
- VI. Other Requirements:
 - a. Property Rights
 - b. Sludge Removal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0264997, Sewage, SIC Code 8800, **Edward Weller**, 2070 Warren Road, Oil City, PA 16301. Facility Name: Edward Weller SRSTP. This proposed facility is located in Frenchcreek Township, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an un-named tributary to French Creek, located in State Water Plan watershed 16-D and classified for Warm Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265012, Sewage, SIC Code 8800, **Richard M. Mirth**, 2550 Avis Drive, Harborcreek, PA 16421. Facility Name: Richard M. Mirth SRSTP. This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to the Elliotts Run, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0264890, Sewage, SIC Code 4952, 8800, **Kevin Little**, 196 Lutz Road, Zelienople, PA 16063. Facility Name: Kevin Little SRSTP. This proposed facility is located in Jackson Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary of Glade Run, located in State Water Plan watershed 20-C and classified for Warm Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265063, Sewage, SIC Code 4952, 8800, **Kevin King**, 10528 W Ridge Road, Girard, PA 16417. Facility Name: Kevin King SRSTP. This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream is an unnamed tributary to Little Elk Creek, located in State Water Plan watershed 15-A and classified for Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265055, Sewage, SIC Code 4952, 8800, **Bruce C Ireland**, 131 N Branch Road, Eldred, PA 16731. Facility Name: Bruce C Ireland SRSTP. This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an un-named tributary to the North Branch Indian Creek, located in State Water Plan watershed 16-C and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0264911, Sewage, SIC Code 4952, 8800, **Cathy Hasbrouck**, 595 Plank Road, Corry, PA 16407. Facility Name: Cathy Hasbrouck SRSTP. This proposed facility is located in Columbus Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Brokenstraw Creek, located in State Water Plan watershed 16-B and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6516402, Sewage, **Latrobe Municipal Authority Westmoreland County**, PO Box 88, Latrobe, PA 15650-0088.

This proposed facility is located in Latrobe Borough, **Westmoreland County**.

Description of Proposed Action/Activity: construction and operation of a 4.0 MGD wet-weather storage tank, a 4.0 MGD wet weather pump station, and improvements/expansions to sanitary sewer interceptor lines. The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State revolving fund has been identified as a potential funding source.

WQM Permit No. 1117403, Sewage, **Briko LLC**, 110 Fremont Avenue, Portage, PA 15946-1105.

This proposed facility is located in Adams Township, **Cambria County**.

Description of Proposed Action/Activity: construction and operation of an extended aeration sewage treatment plant for a mobile home park.

WQM Permit No. 6317401, Sewage, **Consol PA Coal Co. LLC**, 332 Enon Church Road, West Finley, PA 15377.

This proposed facility is located in Morris Township, **Washington County**.

Description of Proposed Action/Activity: Construction of a new sewage treatment plant to serve the Enlow Fork Mine 8 N 1 portal.

WQM Permit No. 1117402, Sewage, **Ebensburg Borough Municipal Authority**, 300 West High Street, Ebensburg, PA 15931.

This proposed facility is located in Cambria Borough and Cambria Township, **Cambria County**.

Description of Proposed Action/Activity: Replace sanitary sewer lines and laterals throughout the Authority's collection system tributary to two permitted CSO's.

WQM Permit No. WQG02021701, Sewage, **Municipal Authority of Westmoreland County**, PO Box 730, Greensburg, PA 15601.

This proposed facility is located in White Oak Borough, **Allegheny County**.

Description of Proposed Action/Activity: The Applicant proposes to replace the existing McClintock Road Pump Station and Force Main to serve White Oak Borough.

WQM Permit No. WQG01561701, Sewage, **Mazzarese Joseph J**, PO Box 337, Jerome, PA 15937.

This proposed facility is located in Conemaugh Township, **Somerset County**.

Description of Proposed Action/Activity: The applicant proposes to construct a small flow treatment facility consisting of septic tank/dosing tank, subsurface sand filter, and chlorination with dichlorination.

WQM Permit No. WQG02021702, Sewage, **Ohio Township Sanitary Authority of Allegheny County**, 1719 Roosevelt Road, Pittsburgh, PA 15237-1050.

This proposed facility is located in Ohio Township, **Allegheny County**.

Description of Proposed Action/Activity: The applicant proposes to construct a sanitary sewer collection system, pump station and force main to serve the TOA Reilly Farm—PRD Phase II Development.

WQM Permit No. 6517400, Sewage, **Valley School Of Ligonier**, P O Box 616, Ligonier, PA 15658-0616.

This proposed facility is located in Ligonier Township, **Westmoreland County**.

Description of Proposed Action/Activity: The applicant proposes to construct a tablet fed dichlorination unit at their existing STP.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 0999429, Sewage, Amendment, **Warminster Municipal Authority**, 415 Gibson Avenue, Warminster, PA 18974. This proposed facility is located in Warminster Township, **Bucks County**.

Description of Action/Activity: Construction of a storage tank to store centrate.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI010914011	TimTay Quakertown, LLC 25 North Main Street Doylestown, PA 18902	Bucks	Milford Township	Molasses Creek HQ-TSF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390027	Upper Saucon Township 5500 Camp Meeting Road Center Valley, PA 18034	Lehigh	Upper Saucon Township	UNT to Saucon Creek (CWF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450024	FedEx Freight, Inc. 2200 Forward Drive Harrison, AK 72601	Monroe	Tobyhanna Township	Upper Tunkhannock Creek (HQ-CWF, MF)
	KW Manager, LLC P.O. Box 979 Telluride, CO 81435			

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480022	Miller Group Holdings Ed Davis P.O. Box 472 950 East Main Street Schuylkill Haven, PA 17972-0472	Northampton	Bushkill Township	UNT to Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD050002	MAIT/Penelec 341 White Pond Drive Akron, OH 44320	Bedford County	Shade, Napier, East St. Clair and Bedford Townships Central City Borough	Little Dark Shade Creek (CWF), Dark Shade Creek and UNT's (CWF), Beaverdam Run UNTs (HQ-CWF), Shawnee Branch and UNT's (WWF, MF), UNT's to Adams Run (WWF, MF), Raystown Branch Juniata River (WWF, MF), Brush Run and UNT's (WWF, MF) Dunning Creek and UNT's (WWF, MF)
PAD060002	UGI Energy Services, LLC 1 Meridian Boulevard Suite C201 Wyomissing, PA 19610	Berks County	Ontelaunee Township	Willow Creek Existing use: (HQ-CWF, MF) Designated use: (CWF, MF)
PAD210008	Ridge Penn Commerce Partners I, LLC 3340 Peachtree Road Suite 1000 Atlanta, GA 30326	Cumberland County	Penn Township	West Branch Mount Rock Spring Creek (WWF, MF) Yellow Breeches Creek (HQ-CWF, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123610, CAFO, **Hege Michael J**, 11437 Gehr Road, Waynesboro, PA 17268.

This existing facility is located in Washington Township, **Franklin County**.

Description of size and scope of existing operation/activity: Poultry (Layer): 309.15 AEUs.

The receiving stream, Unnamed Tributary to East Branch Antietam Creek, is in watershed 13-C and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG123611, CAFO, **Petre Daniel L**, 3409 Smoketown Road, Spring Grove, PA 17362.

This existing facility is located in Manheim Township, **York County**.

Description of size and scope of existing operation/activity: Poultry (Layer), Beef (Finishing): 258.94 AEUs.

The receiving stream, Unnamed Tributary to Codorus Creek and Unnamed Tributary to West Branch Codorus Creek, is in watershed 7-H and classified for: Migratory Fishes, Warm Water Fishes, and Trout Stocking.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG123853, CAFO, **M.W. Smith Farm**, 562 Bucks Church Road, Newport, PA 17074.

This proposed facility is located in Buffalo Township, **Perry County**.

Description of size and scope of proposed operation/activity: Dairy (Cows, Heifers, Calves): 1,222.43 AEUs.

The receiving stream, Unnamed Tributary of Bucks Run, is in watershed 6-C and classified for: Migratory Fishes and Warm Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

NPDES Permit No. PAG123591, CAFO, **Dennis C Ulrich**, 330 Brown Road, Bethel, PA 19507.

This existing facility is located in Bethel Township, **Berks County**.

Description of size and scope of existing operation/activity: Poultry (Layers): 258.4 AEUs.

The receiving stream, Mill Creek, is in watershed 7-D and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PA0259969, CAFO, **Sensenig Jonas O**, 1147 Silver Spring Road, Drumore, PA 17532.

This existing facility is located in Drumore Township, **Lancaster County**.

Description of size and scope of existing operation/activity: Swine (Wean to Finish), Beef (Cow, Calf), Goats: 418.53 AEUs.

The receiving stream, Unnamed Tributary to Fishing Creek, is in watershed 7-K and classified for: High Quality—Cold Water and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG123597, CAFO, **Martin Daryl L**, 204 Farmers Drive, Myerstown, PA 17067.

This existing facility is located in Bethel Township, **Lebanon County**.

Description of size and scope of existing operation/activity: Poultry (Layers), Sheep: 321.68 AEUs.

The receiving stream, Unnamed Tributary to Crosskill Creek, is in watershed 7-D and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PA0266540, CAFO, **Burkholder Clair**, 1050 Oregon Hollow Road, Drumore, PA 17518.

This proposed facility is located in East Drumore Township, **Lancaster County**.

Description of size and scope of proposed operation/activity: Beef (Cattle), Poultry (Layers), Swine (Grow to Finish): 792.69 AEUs.

The receiving stream, McFarlands Run, is in watershed 7-K and classified for: High Quality—Cold Water and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG123715, CAFO, **Lehman Curtis M**, 161 Manbeck Road, Bernville, PA 19506.

This existing facility is located in Jefferson Township, **Berks County**.

Description of size and scope of existing operation/activity: Poultry (Broilers): 412.2 AEUs.

The receiving stream, Unnamed Tributary to Little Northkill Creek, is in watershed 3-C and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where

applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG123729, CAFO, **Hess Jay L**, 151 Pequea Creek Road, Conestoga, PA 17516.

This existing facility is located in Conestoga Township, **Lancaster County**.

Description of size and scope of existing operation/activity: Swine (Finishing), Poultry (Pullets), Beef (Cattle), Goats: 519.07 AEUs.

The receiving stream, Unnamed Tributary to Pequea Creek, is in watershed 7-K and classified for: Migratory Fishes and Warm Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Kulp Family Dairy LLC 1691 Millerstown Rd Martinsburg, PA 16662	Blair, Bedford	2,613.5	3,478.79	Dairy	Clover Creek—HQ Yellow Creek—HQ Middle Run—HQ	Renewal
Chick Valley Farm Joel Frey 1170 Breneman Road Conestoga, PA 17516	Lancaster	74	204.66	Pullets	NA	R
Ridge View Farms David Sweigart 189 Ridge View Road South Elizabethtown, PA 17022	Lancaster	419.4	1,820.34	Dairy/ Swine	NA	R

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 2317503, Minor Amendment. Public Water Supply.

Applicant	Joseph Silvestri and Son, Inc. 1168 Naamans Creek Road Garnet Valley, PA 19060
Township	Bethel
County	Delaware
Type of Facility	PWS
Consulting Engineer	Brent W. Cowan, P.E. President CSC Technology, Inc. 170 Netherwood Drive Coatesville, PA 19320-1467
Permit to Construct Issued	May 11, 2017

Permit No. 0917510, Minor Amendment. Public Water Supply.

Applicant	Temple of Judea of Bucks County 38 Roger Road Furlong, PA 18925
Township	Doylestown
County	Bucks
Type of Facility	PWS
Consulting Engineer	Thomas A. Pullar, P.E. 6912 Old Easton Road P.O. Box 468 Pipersville, PA 18947-0488
Permit to Operate Issued	March 27, 2017

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0317502, Public Water Supply.

Applicant	Municipal Authority of Buffalo Township 707 South Pike Road Sarver, PA 16055
[Township or Borough]	Buffalo Township
Responsible Official	Kristine Donaldson, Authority Manager Municipal Authority of Buffalo Township 707 South Pike Road Sarver, PA 16055
Type of Facility	Grandview water storage tank
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street PO Box 853 Latrobe, PA 15650
Application Received Date	May 15, 2017
Description of Action	Installation of a mixing system and power ventilator at the Grandview water storage tank.

Permit No. 0217524, Public Water Supply.

Applicant	Springdale Borough 325 School Street Springdale, PA 15144
[Township or Borough]	Springdale Borough
Responsible Official	David J. Spirk, Sr., Water Chairman Springdale Borough 325 School Street Springdale, PA 15144
Type of Facility	Water system
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Suite 200 Cheswick, PA 15024

Application Received Date May 12, 2017

Description of Action Replacement of pressure filters, installation of new well pumps, raw waterline, high service pumps, chemical pumps, chemical tank, motors for the air stripping tower pumps; addition of a cover over the existing clearwell and other improvements.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0417503MA, Minor Amendment.

Applicant **Creswell Heights Joint Authority**
3961 Jordan Street
Box 301
South Heights, PA 15081

[Township or Borough] South Heights Township

Responsible Official Dan Losco, General Manager
Creswell Heights Joint Authority
3961 Jordan Street
Box 301
South Heights, PA 15081

Type of Facility Water system

Consulting Engineer KLH Engineers, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Application Received Date May 5, 2017

Description of Action Installation of 172 feet of 36-inch diameter disinfection contact pipe.

Permit No. 0217525MA, Minor Amendment.

Applicant **Springdale Borough**
325 School Street
Springdale, PA 15144

[Township or Borough] Springdale Borough and Springdale Township

Responsible Official David J. Spirk, Sr., Water Chairman
Springdale Borough
325 School Street
Springdale, PA 15144

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date May 12, 2017

Description of Action Installation of approximately 2,100 feet of 8-inch diameter waterline (James Street waterline replacement project).

Permit No. 0217526MA, Minor Amendment.

Applicant **Springdale Borough**
325 School Street
Springdale, PA 15144

[Township or Borough] Springdale Borough and Springdale Township

Responsible Official David J. Spirk, Sr., Water Chairman
Springdale Borough
325 School Street
Springdale, PA 15144

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date May 12, 2017

Description of Action Installation of approximately 6,000 feet of 12-inch and 16-inch diameter waterline (Colfax Street waterline replacement project).

Permit No. 0217527MA, Minor Amendment.

Applicant **Springdale Borough**
325 School Street
Springdale, PA 15144

[Township or Borough] Springdale Borough and Springdale Township

Responsible Official David J. Spirk, Sr., Water Chairman
Springdale Borough
325 School Street
Springdale, PA 15144

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date May 12, 2017

Description of Action Installation of approximately 2,200 feet of 8-inch diameter waterline (Rosslyn Avenue/North Street waterline replacement project).

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P.L. 842, No.365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA4-692C, Water Allocations. **New Sewickley Township Municipal Authority**, 233 Miller Road, Rochester, PA 15074, **Beaver County**. The applicant is requesting the right to purchase 100,000 gallons of water per day, peak month, from the Beaver Falls Municipal Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Kay Moosch Property, 633 Molasses Road, Washington Township, **Northampton County**. MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18301, on behalf of Kay Moosch, 633 Molasses Road, Bangor, PA 18013, submitted a Notice of Intent to Remediate. Soils at this site were impacted by No. 2 fuel oil following the failure of a 275 gallon above-ground storage tank. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in *The Express Times* on April 17, 2017.

Liberty Oil Bulk Plant, 801 Bridge Street, Lehighton Borough, **Carbon County**. Dover Environmental Services, 311 E. Blackwell Street, Dover, NJ 07081, on behalf of GNS Holding, LLC, 2 Madison Avenue, Larchmont, NY 10568, submitted a Notice of Intent to Remediate. On December 20, 2016, a fitting at the bottom of a parked delivery truck fractured and released approximately 850 gallons of # 2 fuel oil and contaminated soils at this site. The proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in *The Times News, LLC* on April 17, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Columbia Gas Service Center—Adjacent Properties, 151 North Stratton Street, Gettysburg, PA 17325, Borough of Gettysburg, **Adams County**. AECOM, 250 Apollo Drive, Chelmsford, MA 01824, on behalf of NiSource Corporate Services, 4 Technology Drive, Suite 250, Westborough, MA 01581 and South Central Community Action Program, 153 North Stratton Street, Gettysburg, PA 17325, submitted a Notice of Intent to Remediate site groundwater contaminated from a former manufactured gas plant. The site will be remediated to the Site-Specific Standard. Future use of the site is as a shelter. The Notice of Intent to Remediate was published in the *Gettysburg Times* on March 31, 2017.

JRF Motorsports LLC Property, 348 Memorial Highway, Fleetwood, PA 19522, Ruscomber Township, **Berks County**. Liberty Environmental, 50 North 5th Street, 5th Floor, Reading, PA 19601, on behalf of VIST Bank, 1240 Broadcasting Road, P.O. Box 6219, Wyomissing, PA 19610-0219, and Strahn Law Offices, 5341 Perkiomen Avenue, Reading, PA 19606, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with used motor oil from an aboveground storage tank. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is for commercial use. The Notice of Intent to Remediate was published in the *Reading Eagle* on May 10, 2017.

LNL Machine Tools, Inc., 1912 North Reading Road, Stevens, PA 17578, East Cocalico Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of LNL Machine Tools, Inc., 1912 North Reading Road, Stevens, PA 17578, submitted a Notice of Intent to Remediate site soil contaminated with No. 2 fuel oil and unleaded gasoline. The site will be remediated to the Non-Residential Statewide Health Standard. Future use of the site will remain industrial. The Notice of Intent to Remediate was published in the *LNP* on April 25, 2017.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

SWEPI LP Warrant 5573 West Lease Well No. 87, Latitude 41° 49' 12.83" Longitude -78° 52' 04.60", Hamilton Township, McKean County. ARCADIS U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of Shell Exploration & Production Company, 150 N. Dairy Ashford, Houston, TX 77079, submitted a Notice of Intent to Remediate. A release of crude oil and brine from a flowline break at Well 87 occurred impacting site soil and site surface water. The Site-Specific Standard has been selected for remediation and intended future use of the site will continue to be for oil and gas production within the Allegheny National Forest. The Notice of Intent to Remediate was published in *The Bradford Era* on April 28, 2017.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Salsberry Bump Shop, 445 Donnan Avenue, City of Washington, **Washington County**. Civil & Environmental Consultants, Inc., 4000 Triangle Lane, Suite 200, Export, PA 15632 on behalf of City of Washington City-wide Development Corp., 55 West Maiden Street, Washington, PA 15301 has submitted a Notice of Intent to Remediate the site where elevated concentrations of benzene, chlorobenzene, ethylbenzene and naphthalene were found groundwater, and background levels of arsenic in soil. Notice of the intent to remediate was published in the *Observer-Reporter* April 12, 2017.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application for Determination of Applicability Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit Application No. WMGR081SE005. Vintage Tech LLC, 900 Wheeler Way, Langhorne, PA 19047. This application for Determination of Applicability (DOA) is proposing to process and store electronic scrap prior to reuse or recycle in accordance with the beneficial use permit No. WMGR081. The proposed facility name is Vintage Tech, LLC, to be located in Langhorne Borough, **Bucks County**. The application for determination of applicability was administratively complete by the Southeast Regional Office on May 10, 2017.

Comments concerning the application should be directed to the Waste Management Program Manager, Department of Environmental Protection, (DEP) Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

General Permit Application No. WMGR028SE007. H & K Group Inc., 300 Skunk Hollow Road, Chalfont, PA 18914. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE007 for the beneficial use of asphalt plant baghouse fines at H&K Material Asphalt Plant (Naceville Materials JV Skunk Hollow Quarry) located at 300 Skunk Hollow Road, in Hilltown Township, **Bucks County**. The application for determination of applicability was accepted as administratively complete by the Southeast Regional Office on February 16, 2017.

Comments concerning the application should be directed to the Waste Management Program Manager, DEP Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin*

or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0086B: Darling Ingredients Inc. dba Bakery Feeds (97 Westbrook Drive, Honey Brook, PA 19344) for an increase in permitted carbon monoxide (CO) limits for its Rotary Dryer with BioMass Burner at an existing facility located in Honey Brook Township, **Chester County**. The increase is from 1.1 lb/hr and 4.8 tons per consecutive 12-month period to 2.2 lb/hr and 9.6 tons per consecutive 12-month rolling period. The company has requested the increase pursuant to stack testing results for its new replacement regenerative thermal oxidizer (RTO) (Model CCS&ES -35k scfm), which dominantly controls volatile organic compound (VOC) emissions from the dryer. Emissions limits are unchanged for the remainder of the pollutants regulated (nitrogen oxides, particulate matter and VOC). Only Statewide regulations are applicable.

The company will maintain the monitoring, recordkeeping and work practice conditions in its Operating Permit SMOP 15-00086 to assure optimum operation and minimization of pollutants.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05002N: Lehigh Cement Company, LLC (537 Evansville Road, Fleetwood, Pennsylvania 19522-8541) for the ability to combust anthracite at their facility in

Maidencreek Township, **Berks County**. Plan Approval No. 06-05002N is for the authorization to combust anthracite as a fuel in the facility's two (2) long dry kilns (Source IDs 121 & 122). The facility will be permitted to combust up to 15 tons per hour anthracite in each kiln. The project does not include the installation of any new equipment nor will it increase the clinker production capacity of the kilns. The plan approval will contain emission limits, monitoring, recordkeeping & work practice standards designed to keep the facility operating within all applicable air quality requirements. Among other items, the conditions include provisions derived from 40 CFR 63, Subpart LLL—National Emission Standards for Hazardous Air Pollutants from the Portland Cement Manufacturing Industry. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed project. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into the facility's Title V operating permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

36-05015H: Dart Container Corporation of PA (60 East Main Street, Leola, PA 17540) for the construction of new extrusion and thermoforming lines and construction of new equipment for the recycling of consumer EPS scrap at the facility located in Upper Leacock Township, **Lancaster County**. The maximum expected emissions as a result of the project are: 31.1 TPY VOCs, 6.57 NO_x, 0.50 TPY PM₁₀/PM_{2.5}, 5.52 TPY CO, and 0.04 TPY SO₂. The facility is a Title V facility. The Department's review of the information submitted by the applicant indicates that the air contamination source as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, and the New Source Review requirements of 25 Pa. Code §§ 127.201—127.210. As part of this approval the facility will reduce their allowable emissions from printing operations associated with Source ID # 106, # 107, and # 109A from 17.5 TPY of VOCs to 15.0 TPY. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval may be included in the facility's Title V Operating Permit pursuant to the provisions of 25 Pa. Code §§ 127.441 and 127.443.

The plan approval will also contain the following provisions regarding emission reduction credits:

Condition 001:

(a) Pursuant to 25 Pa. Code §§ 127.205(4) and 127.210, the permittee shall offset the VOC potential-to-emit (PTE) of the sources addressed by this plan approval at an emissions offset ratio of 1.15:1 for VOC (flue emissions), and 1.3:1 for VOC (fugitive emissions).

(b) The permittee shall not operate any of the above Group G13 sources until the required ERCs are provided to and processed through the ERC Registry in accordance

with 25 Pa. Code § 127.206(d) and the Department certifies and registers the required emissions reductions.

(c) The permittee shall obtain the following VOC ERCs based on the facility's VOC PTE of the Group G13 sources and using the emissions offset ratios described in part (a), above:

(1) VOCs = 80.7 tpy

(d) If the amount of required ERCs increases, the company shall secure emission offsets according to a schedule determined by the Department.

(e) The ERCs shall be obtained in accordance with the requirements of 25 Pa. Code § 127.208.

Condition 001:

(1) In accordance with 25 Pa. Code § 127.208(2), the Department authorizes the transfer and use of 17.0 TPY of VOC emission reduction credits (ERCs) for offset purposes from AES Beaver Valley, LLC to Dart Container Corporation of PA. The 17.0 TPY of VOC ERCs previously registered to AES Beaver Valley, LLC were generated from the shutdown of a sources # 032, # 033, # 034, & # 035 from the Cogen Plant in Potter Township, Beaver County, Pennsylvania, on June 30, 2015. The Department certified and registered the 17.0 TPY of VOC ERCs on August 29, 2016.

(2) In accordance with 25 Pa. Code § 127.208(2), the Department authorizes the transfer and use of 44.0 TPY of VOC ERCs for offset purposes from Quad Graphics, Inc. (QGI) to Dart Container Corporation of PA. Of the 44.0 Tons of VOC ERCs, 30.11 tons were generated from the shutdown of sources at the QGI facility located in East Greenville, PA in Montgomery County on January 3, 2016, and 13.89 tons were generated from the shutdown of sources at the QGI facility located in Atglen, PA in Chester County on March 4, 2016. The Department certified and registered the ERCs on February 7, 2017.

(3) In accordance with 25 Pa. Code § 127.208(2), the Department authorizes the transfer and internal use of 20.0 TPY of VOC emission reduction credits (ERCs) that were generated by Dart Container Corporation of PA. The 20.0 TPY of VOC ERCs were generated from the over control of emissions from a four color flexographic press (Source ID # 110) at the Leola facility in Upper Leacock Township, Lancaster County, PA, on October 15, 1999. The Department certified and registered the 20.0 TPY of VOC ERCs on April 17, 2002.

(4) The offsetting VOC ERCs are approved for use by Dart Container Corporation of PA to comply with the Section E (Group G13), Condition # 001, above. This approval is in accordance with the requirements of 25 Pa. Code Chapter 127, Subpart E (relating to New Source Review) including 25 Pa. Code §§ 127.205(4) and 127.210.

(5) In accordance with 25 Pa. Code § 127.208(2), the VOC ERCs described in parts (1), and (2), above, are no longer subject to the 10-year expiration date under 25 Pa. Code § 127.206(f) except as specified in 25 Pa. Code § 127.206(g). If any of the VOC ERCs described in paragraph (1) or (2) above, are not used and are subsequently re-entered into the ERC Registry System, the applicable 10-year expiration date will not be extended.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00002: E.I. DuPont de Nemours and Company (192 Patterson Blvd., Towanda, PA 18848) for renewal of the Title V operating permit for their Towanda Plant located in North Towanda Township, **Bradford County**. The facility's sources include four (3) # 6 fuel oil/natural gas-fired boilers, seven (7) surface coating operations, three (3) fire pumps, one (1) thermal fluid heater and one (1) parts washer. The facility has the potential to emit 276.75 tons of nitrogen oxides (NO_x) per year, 32.47 tons of carbon monoxide (CO) per year, 193.28 tons of volatile organic compounds (VOCs) per year, 361.09 tons of sulfur oxides per year (SO_x), 98.01 tons of particulate matter (PM/PM₁₀) per year, 69.69 tons of hazardous air pollutants (HAPs) per year and 81,021 tons of greenhouse gasses (GHGs) per year. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Subpart Dc of 40 CFR Part 60, Subparts JJJJ and ZZZZ of 40 CFR Part 63, 40 CFR Part 64 and 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00143: H&K Group, Inc., Naceville Materials Quarry (2001 Ridge Road, Sellersville, PA 18960), for the renewal of a State Only, Natural Minor Operating Permit in West Rockhill Township, **Bucks County**. This facility quarries, crushes and screens rock to various size gradations for road construction and other applications. This facility consists of a primary and a secondary crushing circuit that is electrically powered from the utility grid, therefore the only pollutant is particulate matter. There are no emission increases with the renewal of the operating permit. The facility maintains a synthetic minor operating status by limiting the particulate matter emissions to less than 56.00 tons per year. The renewed permit includes testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable local, State, and Federal air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00042: Chelsea Sandwich LLC/Global Macungie Terminal (PO Box 459, Macungie, PA 18062-0159). The Department intends to issue a renewal State-Only Syn-

thetic Minor Permit for the petroleum bulk stations and terminals facility located in Lower Macungie Township, **Lehigh County**. The main sources at this facility consists of a gasoline loading rack and storage tanks. The control device consists of a Vapor Recovery Unit (VRU). The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00049: ACME Cryogenics/Allentown Plant (2801 Mitchell Avenue, Allentown, PA 18103-7111. The Department intends to issue a renewal State-Only Natural Minor Permit for this manufacturing of fabricated pipe and fittings facility located in Allentown, **Lehigh County**. The main sources at this facility consists of copper and brass dipping and brazing operations. The control devices consist of scrubbers. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00096: Behr Processing Corporation/Allentown (7529 Morris CT, Allentown, PA 18106-9226. The Department intends to issue a renewal State-Only Natural Minor Permit for this paint and coating manufacturing facility located in Upper Macungie Township, **Lehigh County**. The main source at this facility consist of raw material processing. The control devices consist of a baghouse. The source is considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00038: Hart Metals/Tamaqua (PO Box 428, Tamaqua, PA 18252-0428). The Department intends to issue a renewal State-Only Natural Minor Permit for this manufacturing of primary metal products facility located in Tamaqua, **Schuylkill County**. The main sources at this facility consists of grinding units, furnace, and saw cutting process operations. The control devices consist of cyclones. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-03029: Yuasa Battery, Inc. (2901 Montrose Ave., Laureldale, PA 19605) to issue a State Only Operating

Permit for the Laureldale Battery Plant located in the Borough of Laureldale, **Berks County**. Actual emissions from the facility in 2015 are estimated at 3 tons of CO, 3 tons of NO_x, 1 ton of PM₁₀, 1 ton of VOC and 0.02 ton Pb. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63, 40 CFR 63 Subpart P, 40 CFR 60 Subpart KK and 40 CFR 63 Subpart ZZZZ.

38-05020: KP Acquisition LLC (568 Chestnut Hill Road, Fredericksburg, PA 17026) to issue a State Only Operating Permit for the poultry rendering facility located in Bethel Township, **Lebanon County**. The actual emissions from the facility in 2016 year are estimated at 6.33 tpy of NO_x, 5.31 tpy of CO, 0.48 tpy of PM₁₀, 0.04 tpy of SO_x and 0.68 tpy of TOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

67-03163: ECORE International, Inc. (76 Acco Dr., York, PA 17402) to issue a State Only Operating Permit for operation of their tire shredder and associated conveyor at the waste tire processing facility in York Township, **York County**. The PM potential annual emissions are estimated 29.6 tons. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

67-03105: American Colloid Company (600 Lincoln Street, York, PA 17401) to issue a State Only Operating Permit for operation of the foundry pre-mix blending and cat litter packaging facility in York City, **York County**. The facility potential to emit emissions are estimated 39.3 tons of PM₁₀ and 0.88 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

67-05049: Oldcastle APG Northeast, Inc. (1 Connelly Rd, Emigsville, PA 17318) to issue a State Only Operating Permit for the decorative concrete block manufacturing facility located in Manchester Township, **York County**. The primary emissions from the facility is VOC; the actual 2015 emissions from the facility was 5.15 tons. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for odor, fugitive, and visible emissions derived from 25 Pa. Code Chapter 123.

67-03041: County Line Quarry, Inc. (740 S Front Street, Wrightsville, PA 17368) to issue a State Only

Operating Permit for the stone quarrying and concrete manufacturing operations in Wrightsville Borough, **York County**. The facility estimated annual PM₁₀ potential emissions controlled at 19.8 tons. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60 Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

22-03025: John R. Shultz Funeral Home (406 Market Street, Lykens, PA 17048) for the operation of a human crematory at the facility in Lykens Borough, **Dauphin County**. The facility has estimated air emissions of approximately 1.45 tpy of NO_x and 0.84 tpy of CO. The State-only (Natural Minor) operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00069: Fisher Mining Company (40 Choate Circle, Montoursville, PA 17754) to issue a renewal State Only Operating Permit for their Newberry Railyard located in the City of Williamsport, **Lycoming County**. The facility is currently operating under State Only Operating Permit 41-00069. The facility's only source is a coal railcar loading operation. The facility has potential to emit particulate matter below the major source threshold. No changes to equipment or emissions are being proposed as part of this operating permit renewal. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00007: Leprino Foods Co. (400 Leprino Avenue, Waverly, NY 14892) to issue a renewal State Only Operating Permit for their natural and processed cheese manufacturing facility in South Waverly, **Bradford County**. The facility is currently operating under State Only Operating Permit 08-00007. The facility's main sources include four natural gas/# 2, 4, 5 and 6 fuel oil-fired boilers and a natural gas-fired whey spray dryer. The facility has the potential to emit particulate matter (PM), nitrogen oxides (NO_x), carbon monoxide (CO), sulfur oxides (SO_x), volatile organic compounds (VOCs) and hazardous air pollutants (HAPs) below the major emission thresholds. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 and 40 CFR Parts 60 and

63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-00160: North Star Aggregates, Inc., (PO Box R, Ridgway, PA 15853). The Department intends to renew a State Only Operating Permit for the Oyster Run Mine located in Horton Township, **Elk County**. The facility is a Natural Minor. Estimated annual emissions are as follows: 3.5 tpy PM₁₀; 12.02 tpy NMHC + NO_x; 2.26 tpy CO; & 0.49 tpy SO_x. The primary sources at the facility are sandstone processing plants, sandstone stockpiles, and associated diesel engines to power the processing plants. The facility is subject to the following Federal regulations: 40 CFR Part 60 Subpart OOO, NSPS for Non-metallic Mineral Processing Plants; 40 CFR Part 63 Subpart ZZZZ, NESHAP for Stationary RICE; and Part 60 Subpart IIII, NSPS for Stationary CI ICE. The permit includes requirements from the previously issued plan approvals and operating permits and contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00501: Corry Forge (441 East Main Street, Corry, PA 16407-2013) for intent to issue a renewal-operating permit to the facility which is in Corry City, **Erie County**. The significant sources are miscellaneous natural gas combustion units, test sample cutting, billet grinding, heat treat furnaces, forge furnaces, miscellaneous storage tanks, and degreasers. The conditions of the previous plan approvals and operating permit were incorporated into the renewal permit. The Potential emissions for the existing Corry Forge are: 68 TPY NO_x; 57 TPY CO; 4 TPY VOC; 5 TPY PM₁₀; 0.4 TPY SO₂; and, 1.3 TPY HAPs. The facility is a natural minor. This renewal incorporates the requirements of the Area Source MACT for Nine Metal Fabrication and Finishing Source Categories (40 CFR 63, Subpart XXXXXX).

33-00168: Miller Welding & Machine Company/Mapleval Plant (P.O. Box G, Brookville, PA 15825). The Department intends to renew a State Only Operating Permit for the operation of a metal fabrication and surface coating facility located in Rose Township, **Jefferson County**. The facility is a Natural Minor. Potential emissions are less than the Title V thresholds. The permit includes requirements from the previously issued plan approvals and operating permits and contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00347: Doren, Inc., (2313 State Route 18, Wampum, PA 16157). The Department intends to renew a new State Only Operating Permit for the Taylor Mine located in Jefferson Township, **Mercer County**. The facility is a Natural Minor. The facility has the potential to emit 2.37 tons per year particulate matter. The primary sources at the facility are a crusher, screen, and conveyors for sand and gravel processing. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to U.S. GreenFiber LLC (3421 Old Hwy. 8, Norfold, NE 68701) for their facility located in Laffin Borough, Luzerne. The company will apply for a State only operating permit at a later date.

Plan Approval No. 40-00135A is for the modification of existing operating source at the facility. The company has requested to exhaust particulate emissions from existing operating process line nos. 1 & 2 into atmosphere. These process lines manufacture a range of insulation products for use in attics, floors and walls of residential and commercial buildings. Particulate emissions generated from processing recycled paper in manufacturing operations will be controlled by baghouses on each line. Particulate emissions from silos also controlled by baghouses. The facility is subject to 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The particulate emissions from the baghouses shall not exceed the Best Available Technology (BAT) standard of 0.02 grain/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00135A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING
ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** and related NPDES Permit for full extraction mining and stream restoration in Panels 4L and 5L. No additional discharges. The application was considered administratively complete on May 11, 2017. Application received April 27, 2017.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Bailey Mine & Prep Plant in Richhill and Aleppo Townships, **Greene County** and related NPDES Permit to revise 2,142.0 previously permitted underground and subsidence control acres from development to longwall mining and conduct stream restoration. No additional discharges. The application was considered administratively complete on May 11, 2017. Application received August 10, 2016.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 05110101 and NPDES No. PA0263231. Robindale Energy Services, Inc., 224 Grange Hall Road, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Broad Top Township, **Bedford County** affecting 216 acres. Receiving streams: Sheves Run and Longs Run classified for the following use: warm water fishes. The receiving streams are included in the Sixmile Run and Longs Run TMDL. There are no potable water supply intakes within 10 miles downstream. Application received: May 1, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33070104. Cookport Coal Company, Inc. (425 East Market Street, Kittanning, PA 16201) Renewal of an existing bituminous surface mine in Young & Winslow Townships, **Jefferson County**, affecting 26.5 acres. Receiving streams: Unnamed tributary to Elk Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: May 8, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

63130102 and NPDES Permit No. PA0278068. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Revision application for the removal of Waynesburg sandstone to an existing bituminous surface mine, located in Nottingham Township, **Washington County**, affecting 65.9 acres. Receiving streams: unnamed tributaries to Mingo Creek and Sugar Run, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: May 12, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 49950202R4 and PAM112070R. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite coal refuse reprocessing operation in Mt. Carmel Township, **Northumberland County** affecting 142.0 acres, receiving stream: Shamokin Creek, classified for the following uses: warm water fishes and migratory fishes. Application received: May 2, 2017.

Permit No. 49950202C2. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), correction to an existing anthracite coal refuse reprocessing operation to update the post-mining land use to unmanaged natural habitat in Mt. Carmel Township, **Northumberland County** affecting 142.0 acres, receiving stream: Shamokin Creek, classified for the following uses: warm water fishes and migratory fishes. Application received: May 2, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 4975SM5 and NPDES No. PA0612430, Glen-Gery Corp., 1166 Spring Street, Wyomissing, PA 19610, renewal of NPDES permit, Oxford Township, **Adams County**. Receiving stream: unnamed tributary to South Branch Conewago Creek classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is New Oxford Municipal Authority. Application received: April 28, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0262587 (Mining Permit No. 11080101), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, revision of an NPDES permit for surface coal mining in East Taylor & Croyle Townships, **Cambria County**, affecting 568.2 acres. Receiving streams: unnamed tributaries to Little Conemaugh River, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: April 21, 2017.

The outfalls listed below discharge to unnamed tributaries to Little Conemaugh River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Sediment Pond A)	N
002 (Sediment Pond B)	N
005 (Sediment Pond A-1)	N
006 (Sediment Pond B-1)	N
007 (Sediment Pond D-1)	N
008 (Treatment Facility TP-1)	N
009 (Treatment Facility TP-2)	N
010 Treatment Facility TP-3)	N
011 (Sediment Pond E)	N
012 (Sediment Pond E-1)	N
013 (Treatment Facility TP-4)	N
014 (Treatment Facility TP-5)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003 (Sediment Pond C)	N
004 (Sediment Pond D)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 10.5 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0259594 (Permit No. 16140109). Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Revision to an existing NPDES permit for a bituminous surface mine in Washington Township, **Jefferson County**, affecting 70.0 acres. Receiving streams: Unnamed tributaries to East Sandy Creek, classified for the following uses: CWF. TMDL: None. Application received: April 20, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to East Sandy Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	N
TP2	N
TP3	N
TP4	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to East Sandy Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP1	N
SP2	N
SP3	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

NPDES No. PA0211401 (Permit No. 10920112). State Industries, Inc. (P.O. Box 1022, Kittanning, PA 16201) Renewal of an existing NPDES permit for a bituminous surface mine in Concord Township, **Butler County**, affecting 22.6 acres. Receiving streams: Unnamed tributary to Bear Creek, classified for the following uses: CWF. TMDL: None. Application received: June 21 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Bear Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
Cell C5	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

NPDES No. PA0243833. (Mining permit No. 14040101), RES Coal LLC, 224 Grange Hall Road, Armagh, PA 15920, renewal of an NPDES permit for auger and surface coal mining in Rush Township, **Centre County**, affecting 547.3 acres. Receiving stream(s): Unnamed Tributaries to Trout Run, classified for the following use(s): CWF. Moshannon Creek Watershed TMDL. Application received: February 28, 2017.

The outfall(s) listed below discharge to: Unnamed Tributary B to Trout Run:

<i>Outfall No.</i>	<i>New Outfall Y/N)</i>
TB 01	N
TB 02	N
TB 03	N
TB 04	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				

¹ The parameter is applicable at all times.

50 milliosmoles/kilograms

The outfall(s) listed below discharge to: Unnamed Tributary A to Trout Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB 04	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		1.1	2.2	2.8
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)		50 milliosmoles/kilograms		

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0612430 (Mining Permit No. 4975SM5), Glen-Gery Corporation, P.O. Box 7001, Wyomissing, PA 196106, renewal of an NPDES permit for noncoal surface in Oxford Township, **Adams County**, affecting 110.3 acres. Receiving stream: unnamed tributary to South Branch Conewago Creek, classified for the following use: warm water fishes. Application received: April 28, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall listed below discharges to: unnamed tributary to South Branch Conewago Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfall: 001 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0227188 (Permit No. 37960301). ESSROC Cement Corporation (3251 Bath Pike, Nazareth, PA 18064) Renewal of an existing NPDES permit for a large industrial minerals surface mine in North Beaver Township, **Lawrence County**, affecting 308.0 acres. Receiving streams: Unnamed tributaries to Hickory Run, classified for the following uses: TSF; and unnamed tributaries to Mahoning Creek, classified for the following uses: WWF. TMDL: None. Application received: May 4, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Hickory Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TPA	N
TPB	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Hickory Run and unnamed tributaries to Mahoning Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	N
SPB	N
SPC	N
SPD	N
SPE	N
SPF	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

NPDES No. PA0259713 (Permit No. 37160303). Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a large industrial minerals surface mine in Wayne Township, **Lawrence County**, affecting 204.0 acres. Receiving streams: Unnamed tributaries to Beaver Run and Connoquenessing Creek, both classified for the following uses: WWF. TMDL: None. Application received: March 28, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Beaver Run and Connoquenessing Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TPA	Y
TPB	Y
TPC	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Beaver Run and Connoquenessing Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	Y
SPB	Y
SPC	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E13-189. Jim Thorpe Borough, 101 East 10th Street, Jim Thorpe, PA 18229, in Jim Thorpe Borough, **Carbon County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 10-foot wide, 950-LF asphalt pedestrian trail within the 100-year floodplain of the Lehigh River (TSF, MF) consisting of a 220-LF precast concrete retaining wall with a metal guide rail, 300-LF of R-8 riprap slope protection, and 5-foot wide gravel shoulders. The project is located approximately 0.5 mile south of the intersection of Route 209 and Route 903 (Leighton, PA Quadrangle, Latitude: 40°51'37"; Longitude: -75°44'14").

E45-605. Verizon Pennsylvania, LLC, 40 South Mercer Street, New Castle, PA 16101, in Smithfield Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain an aerial communications cable that is approximately 90-foot long crossing Brodhead Creek and adjacent wetland. The project is located at the end of Paper Mill Road (Stroudsburg/East Stroudsburg, PA Quadrangle, Latitude: 41°0'0.66"; Longitude: -75°8'51.27").

E39-555. Upper Saucon Township, 5500 Camp Meeting Road, Center Valley, PA 18034, in Upper Saucon Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove an existing 48-inch and 60-inch cast iron culvert and to construct and maintain a roadway crossing of Tumble Brook (CWF, MF) consisting of a 121-foot long, 4.25-foot by 10-foot precast concrete box culvert depressed 12-inches below the existing streambed elevation with concrete endwalls and rip rap protection. In addition, an existing stone wall upstream on the upstream portion of the site will be removed and area re-graded, fill will be placed in the floodway cover the new culvert and bring the surrounding area to grade, a new guide rail and chain link fence will be placed in the floodway and an overflow weir will be constructed and area re-graded adjacent to the new culvert on the downstream end in order to direct the higher year storm events and stabilize the area. Approximately 0.01 acre of wetland will be permanently impacted due to the proposed activity. The project is located approximately 0.22 mile west of the Suter Road and Jacoby Road intersection (Allentown East, PA Quadrangle, Latitude: 40°31'4"; Longitude: -75°22'45").

E40-795. Presidential Land Holdings LLC, 95 S. Main Street, Mountain Top, PA 18707, in Rice Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 28-ft wide road crossing of an Unnamed Tributary to Wapwallopen Creek (CWF, MF) consisting of a 62-ft long, 8.5-ft diameter corrugated metal culvert, concrete headwall, gabion endwall, and R-5 riprap apron blended with streambed material. The culvert will be depressed 12-in below streambed elevation.

The project is located along the south side of Helsop Road, approximately 0.3 mile southeast of the intersection of Wilderness Drive and Helsop Road (Wilkes-Barre West, PA Quadrangle, Latitude: 41°9'48"; Longitude: -75°55'20").

Northeast Region: Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Joseph J. Buczynski, P.E., Program Manager, 570-826-2511.

E40-769. Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX 77056, Atlantic Sunrise Pipeline Project, in Dallas Township, Fairmont Township, Ross Township, Lake Township, Lehman Township, Jenkins Township and Harvey's Lake Borough, **Luzerne County**, ACOE Baltimore District. The proposed project starts approximately 0.30 mile south of State Route 0118 and Luzerne/Wyoming County Line (Center Moreland, PA Quadrangle N: 41° 23' 40.82"; W: 75° 57' 58.26") and ends approximately 0.10 mile east of Plattsburg Road on the Luzerne/Columbia County Line (Red Rock, PA Quadrangle N: 41° 17' 02.69"; W: 76° 18' 47.97").

The project consists of the construction, operation and maintenance of approximately 22.2 miles of 30-inch diameter pipeline and appurtenant structures. The proposed project impacts in Luzerne County include a total of 4,643 linear feet of temporary impacts to Marsh Run (CWF, MF), Maple Run (HQ-CWF, MF), Tributaries to Maple Run (HQ-CWF, MF), Kitchen Creek (HQ-CWF, MF), Crooked Creek (HQ-CWF, MF), Phillips Creek (HQ-CWF, MF), Tributaries to Phillips Creek (HQ-CWF, MF), Lick Branch (HQ-CWF, MF), Arnold Creek (HQ-CWF, MF), Tributaries to Arnold Creek (HQ-CWF, MF), Shingle Run (HQ-CWF, MF) Tributaries to Shingle Run (HQ-CWF, MF), Mitchler Run (HQ-CWF, MF), Tributaries to Mitchler Run (HQ-CWF, MF), Huntington Creek (HQ-CWF, MF), Tributaries to Huntington Creek (HQ-CWF, MF), Fades Creek (HQ-CWF, MF), Pikes Creek (HQ-CWF, MF), Tributaries to Pikes Creek (HQ-CWF, MF), Paint Spring Run (HQ-CWF, MF), Tributaries to Paint Spring Run (HQ-CWF, MF), Harveys Creek (HQ-CWF, MF), Tributaries to Harveys Creek (HQ-CWF, MF), Tributaries to Huntsville Creek (CWF, MF), and Tributaries to Leonard Creek (HQ-CWF, MF); 400 linear feet of permanent impacts to the Marsh Run (CWF, MF), Maple Run (HQ-CWF, MF), Tributaries to Maple Run (HQ-CWF, MF), Kitchen Creek (HQ-CWF, MF), Crooked Creek (HQ-CWF, MF), Phillips Creek (HQ-CWF, MF), Tributaries to Phillips Creek (HQ-CWF, MF), Lick Branch (HQ-CWF, MF), Arnold Creek (HQ-CWF, MF), Tributaries to Arnold Creek (HQ-CWF, MF), Shingle Run (HQ-CWF, MF) Tributaries to Shingle Run (HQ-CWF, MF), Mitchler Run (HQ-CWF, MF), Tributaries to Mitchler Run (HQ-CWF, MF), Huntington Creek (HQ-CWF, MF), Tributaries to Huntington Creek (HQ-CWF, MF), Fades Creek (HQ-CWF, MF), Pikes Creek (HQ-CWF, MF), Tributaries to Pikes Creek (HQ-CWF, MF), Paint Spring Run (HQ-CWF, MF), Tributaries to Paint Spring Run (HQ-CWF, MF), Harveys Creek (HQ-CWF, MF), Tributaries to Harveys Creek (HQ-CWF, MF), Tributaries to Huntsville Creek (CWF, MF), and Tributaries to Leonard Creek (HQ-CWF, MF); 9.98 acres of floodway impacts; 9.8 acres of temporary impacts to PEM, PSS and PFO wetlands; and 1.9 acre of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed permanent project impacts in Luzerne County, the applicant is proposing 8.7 acres of wetland mitigation through a combination of wetland creation and wetland enhancement. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately

195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016 (46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northeast Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northeast Region file review coordinator at, 570-826-2511 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA, 18701, RA-EPWW-NERO@PA.GOV.

E54-360, Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX 77056, Atlantic Sunrise Pipeline Project, in Pine Grove Township, Tremont Township, Frailey Township, Porter Township, Hegins Township and Eldred Township, **Schuylkill County**, ACOE Baltimore District. The proposed project starts approximately 0.40 mile northeast of Helfenstein Road on the Schuylkill/Northumberland County Line (Valley View, PA Quadrangle N: 40° 43' 49.4"; W: 76° 30' 13.78") and ends approximately 0.10 mile northeast of State Route 0443 and the Schuylkill/Lebanon County Line (Pine Grove, PA Quadrangle N: 40° 31' 39.08"; W: 76° 29' 25.76").

The project consists of the construction, operation and maintenance of approximately 18.54 miles of 42-inch diameter pipeline and appurtenant structures. The proposed project impacts for Schuylkill County include approximately 2,696 linear feet of temporary impacts to Mill Creek (CWF, MF), Tributaries to Mill Creek (CWF, MF), Tributaries to Swatara Creek (CWF, MF), Lorberry Creek (CWF, MF), Tributaries to Lorberry Creek (CWF, MF), Lower Rausch Creek (CWF, MF), Tributaries to Lower Rausch Creek (CWF, MF), Good Spring Creek (CWF, MF), Pine Creek (CWF, MF), Tributaries to Pine Creek (CWF, MF), Deep Creek (CWF, MF), Mahantango Creek (CWF, MF), Tributary to Mahantango Creek (CWF, MF), Little Mahantango Creek (CWF-MF), Tributaries to Little Mahantango Creek (CWF-MF); 422 linear feet of permanent impacts to Mill Creek (CWF, MF), Tributaries to Mill Creek (CWF, MF), Tributaries to Swatara Creek (CWF, MF), Lorberry Creek (CWF, MF), Tributaries to Lorberry Creek (CWF, MF), Lower Rausch Creek (CWF, MF), Tributaries to Lower Rausch Creek (CWF, MF), Good Spring Creek (CWF, MF), Pine Creek (CWF, MF), Tributaries to Pine Creek (CWF, MF), Deep Creek (CWF, MF), Mahantango Creek (CWF, MF), Tributary to Mahantango Creek (CWF, MF), Little Mahantango Creek (CWF-MF), Tributaries to Little Mahantango Creek (CWF-MF) 11.3 acres of floodway; 2.4 acres of temporary impacts to PEM, PSS and PFO wetlands; and 0.43 acre of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed permanent project impacts in Schuylkill County, the applicant is proposing 0.74 acre of wetland mitigation through a combination of wetland creation and wetland enhancement. The proposed project impacts in

this permit application are associated with a proposed transmission pipeline project extending approximately 195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016 (46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northeast Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northeast Region file review coordinator at, 570-826-2511 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA, 18701, RA-EPWW-NERO@PA.GOV.

E58-315, Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX 77056, Atlantic Sunrise Pipeline Project, in Lenox Township, **Susquehanna County**, ACOE Baltimore District. The proposed project starts near the intersection of SR 2020 and SR 2043 (Russell Road) (Lenoxville, PA Quadrangle N: 41° 42' 57.96"; W: 75° 42' 25.66") and ends at the Susquehanna/Wyoming County Line (Hop Bottom, PA Quadrangle N: 41° 38' 35.53"; W: 75° 45' 39.41").

The project consists of the construction, operation and maintenance of approximately 6.7 miles of 30-inch diameter pipeline and appurtenant structures. The proposed project impacts in Susquehanna County include a total of 961.5 linear feet of temporary impacts to Willow Brook (CWF, MF), Tributaries to Willow Brook (CWF, MF), Utley Brook (CWF, MF), Millard Creek (CWF, MF), Tributaries to Millard Creek (CWF, MF), Tower Branch (CWF, MF) and Tributaries to Tower Branch (CWF, MF); 135 linear feet of permanent impacts to Willow Brook (CWF, MF), Tributaries to Willow Brook (CWF, MF), Utley Brook (CWF, MF), Millard Creek (CWF, MF), Tributaries to Millard Creek (CWF, MF), Tower Branch (CWF, MF) and Tributaries to Tower Branch (CWF, MF); 1.93 acre of floodway impacts; 2.47 acres of temporary impacts to PEM, PSS and PFO wetlands; and 0.52 acre of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed permanent project impacts in Susquehanna County, the applicant is proposing 1.02 acre of wetland mitigation through a combination of wetland creation and wetland enhancement. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016 (46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northeast Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northeast Region file review coordinator at, 570-826-2511 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA, 18701, RA-EPWW-NERO@PA.GOV.

E66-160, Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX 77056, Atlantic Sunrise Pipeline Project, in Monroe Township, Northmoreland Township, Eaton Township, Falls Township, Overfield Township, Clinton Township and Nicholson Township, **Wyoming County**, ACOE Baltimore District. The proposed project starts approximately 0.30 mile east of Stanton Hill Road on the Susquehanna/Wyoming County Line (Hop Bottom, PA Quadrangle N: 41° 38' 35.53"; W: 75° 45' 39.41") and ends approximately 0.30 mile south of State Route 0118 and the Wyoming/Luzerne County Line (Center Moreland, PA Quadrangle N: 41° 23' 40.82"; W: 75° 57' 58.26").

The project consists of the construction, operation and maintenance of approximately 26.4 miles of 30-inch diameter pipeline and appurtenant structures. The proposed project impacts in Wyoming County include a total of 2,268 linear feet of temporary impacts to Tributaries to Leonard Creek (HQ-CWF, MF), Marsh Creek (HQ-CWF, MF), Tributaries to Marsh Creek (HQ-CWF, MF), Tributaries to Whitelock Creek (CWF, MF), Mill Creek (CWF, MF), Tributaries to Martin Creek (CWF, MF), Susquehanna River (WWF, MF), Tributaries to Susquehanna River (CWF, MF), Tributaries to Mill Run (CWF, MF), Tributaries to Beaver Creek (CWF, MF), Trout Brook (CWF, MF), Tributaries to Trout Brook (CWF, MF), South Branch Tunkhannock Creek (TSF, MF), Tributaries to South Branch Tunkhannock Creek (CWF, MF), and Tributaries to Tunkhannock Creek (CWF, MF); 562 linear feet of permanent impacts to Tributaries to Leonard Creek (HQ-CWF, MF), Marsh Creek (HQ-CWF, MF), Tributaries to Marsh Creek (HQ-CWF, MF), Tributaries to Whitelock Creek (CWF, MF), Mill Creek (CWF, MF), Tributaries to Martin Creek (CWF, MF), Susquehanna River (WWF, MF), Tributaries to Susquehanna River (CWF, MF), Tributaries to Mill Run (CWF, MF), Tributaries to Beaver Creek (CWF, MF), Trout Brook (CWF, MF), Tributaries to Trout Brook (CWF, MF), South Branch Tunkhannock Creek (TSF, MF), Tributaries to South Branch Tunkhannock Creek (CWF, MF), and Tributaries to Tunkhannock Creek (CWF, MF); 20.6 acres of floodway impacts; 7.26 acres of temporary impacts to PEM, PSS and PFO wetlands; and 1.7 acre of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed permanent project impacts in Wyoming County, the applicant is proposing 4.59 acres of wetland mitigation through a combination of wetland creation and wetland enhancement. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016

(46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northeast Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northeast Region file review coordinator at, 570-826-2511 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA, 18701, RA-EPWW-NERO@PA.GOV.

Northcentral Region: Waterways and Wetlands Program, 208 West Third Street, Williamsport, PA 17701, David W. Garg, P.E., Program Manager, 570-327-3636.

E19-311, Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX 77056, Atlantic Sunrise Pipeline Project, in Sugarloaf, Cleveland, Franklin, Montour, Hemlock, Mount Pleasant, Orange, Greenwood, and Jackson Townships, **Columbia County**, ACOE Baltimore District. The proposed project starts at 0.35 mile south on Hynick Road from the intersection of Hynick Road and SR 118 (Red Rock, PA Quadrangle N: 40°, 17', 2.17"; W: 76°, 18', 48.68") and ends at 0.22 mile north on Happy Valley Road from the intersection with Monroe Drive (Shamokin, PA Quadrangle N: 40°, 50', 23.7"; W: 76°, 30', 27.13").

The project consists of the construction, operation and maintenance of approximately 39.3 mile long pipeline. Central Penn Line—North located in Sugarloaf Township is a proposed 30 inch pipeline to extend 5 miles across the Township. Central Penn Line—South in the remainder of the County is a proposed 42 inch pipeline to extend 34.3 miles in the remainder of Columbia County, PA. The proposed project impacts in Columbia County include a total of 6,523.3 linear feet of temporary impacts to the watersheds of Fishing Creek—Cold Water Fishery (CWF), Unnamed (UNT) Tributary to Fishing Creek—CWF, UNT to the East Branch of Fishing Creek—HQ-CWF, UNT Tributary to West Creek—CWF, Coles Creek—High Quality Cold Water Fishery (HQ-CWF), UNT Tributary to Coles Creek—HQ-CWF, UNT Tributary to Hess Hollow—HQ-CWF, Hess Hollow—HQ-CWF, Ashelman Run—CWF, UNT to Marsh Run—CWF, Mugser Run—HQ-CWF, UNT South Branch of Roaring Creek—HQ-CWF, South Branch of Roaring Creek—HQ-CWF, UNT to Mugser Run—HQ-CWF, Mugser Run—HQ-CWF, Roaring Creek—Trout Stocked Fishery (TSF), UNT to Roaring Creek—TSF, Susquehanna River—WWF, Montour Run—CWF, UNT to Montour Run—CWF, UNT to Frozen Run—CWF, Hemlock Creek—CWF, UNT to Hemlock Creek—CWF, Little Fishing Creek—CWF, UNT to Little Fishing Creek—CWF, Deerlick Run—CWF, UNT to Deerlick Run—CWF, Mud Run—TSF, UNT to Mud Run—TSF, Little Green Creek—TSF, Green Creek—TSF, UNT to Green Creek—TSF, York Hollow—CWF, UNT to York Hollow—CWF, West Creek—CWF, UNT to West Creek—CWF, a total of 784.4 linear feet of permanent impacts to the watersheds of Fishing Creek—Cold Water Fishery (CWF), Unnamed (UNT) Tributary to Fishing Creek—CWF, UNT to the East Branch of Fishing Creek—HQ-CWF, UNT Tributary to West Creek—CWF, Coles Creek—High Quality Cold

Water Fishery (HQ-CWF), UNT Tributary to Coles Creek—HQ-CWF, UNT Tributary to Hess Hollow—HQ-CWF, Hess Hollow—HQ-CWF, Ashelman Run—CWF, Mugser Run—HQ-CWF, UNT South Branch of Roaring Creek—HQ-CWF, South Branch of Roaring Creek—HQ-CWF, UNT to Mugser Run—HQ-CWF, Mugser Run—HQ-CWF, Roaring Creek—Trout Stocked Fishery (TSF), UNT to Roaring Creek—TSF, Susquehanna River—WWF, Montour Run—CWF, UNT to Montour Run—CWF, UNT to Frozen Run—CWF, Hemlock Creek—CWF, UNT to Hemlock Creek—CWF, Little Fishing Creek—CWF, UNT to Little Fishing Creek—CWF, Deerlick Run—CWF, UNT to Deerlick Run—CWF, Mud Run—TSF, UNT to Mud Run—TSF, Little Green Creek—TSF, Green Creek—TSF, UNT to Green Creek—TSF, York Hollow—CWF, UNT to York Hollow—CWF, West Creek—CWF, UNT to West Creek—CWF, 3.23 acres of floodway impacts, 4.94 acres of temporary PEM, PSS, PFO, PUB wetland impacts, and 0.29 acre of permanent impacts. Compensation for the proposed permanent project impacts to PEM, PSS, PFO and PUB wetlands is included in the proposed 5.36 acre compensatory wetland mitigation site located on Swatara Creek off of State Route 443 (Latitude: 40° 31' 50.52"N; Longitude: 76° 24' 51.10"W) in Pine Grove Township, Schuylkill County. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016 (46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northcentral Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northcentral Region file review coordinator at, 570-327-0550 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northcentral Region, Waterways and Wetlands Program, 208 West Third Street, Williamsport, PA 17701, RA-EPWW-NCRO@PA.GOV.

E49-336, Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX 77056, Atlantic Sunrise Pipeline Project, in East Cameron, Coal, and Ralpho Townships, **Northumberland County**, ACOE Baltimore District. The proposed project starts at 0.22 mile north on Happy Valley Road from the intersection with Monroe Drive (Shamokin, PA Quadrangle N: 40°, 50', 23.7"; W: 76°, 30', 27.13") and ends at 0.4 mile north west of the Helfenstein Road and Ranch Road Intersection, 1.1 miles north east on Helfenstein Road East of Pitman (Valley View, PA Quadrangle N: 40°, 43', 51.6"; W: 76°, 30', 9.8").

The project consists of the construction, operation and maintenance of approximately 9 miles long, 42 inch pipeline and appurtenant structures. The proposed project impacts in Northumberland County include a total of 1,046.3 linear feet of temporary impacts to the water-

sheds of Shamokin Creek—Warm Water Fishery (WWF), Unnamed Tributary (UNT) to Shamokin Creek—WWF, Mahanoy Creek—WWF, UNT Mahanoy Creek—WWF, Quaker Run—Cold Water Fishery (CWF), UNT Quaker Run—Cold Water Fishery (CWF), Coal Run—Cold Water Fishery (CWF), UNT South Branch of Roaring Creek—High Quality Cold Water Fishery (HQ-CWF), South Branch of Roaring Creek—High Quality Cold Water Fishery (HQ-CWF), UNT to Mahanoy Creek—High Quality Cold Water Fishery (HQ-CWF), a total of 115.5 linear feet of permanent impacts to the watersheds of Shamokin Creek—Warm Water Fishery (WWF), Unnamed Tributary (UNT) to Shamokin Creek—WWF, Mahanoy Creek—WWF, UNT Mahanoy Creek—WWF, Quaker Run—Cold Water Fishery (CWF), UNT Quaker Run—Cold Water Fishery (CWF), Coal Run—Cold Water Fishery (CWF), UNT South Branch of Roaring Creek—High Quality Cold Water Fishery (HQ-CWF), South Branch of Roaring Creek—High Quality Cold Water Fishery (HQ-CWF), UNT to Mahanoy Creek—High Quality Cold Water Fishery (HQ-CWF), 0.27 acre of floodway impacts, 0.19 acre of temporary PEM, PSS, PFO, PUB wetland impacts, and 0.08 acre of permanent impacts. Compensation for the proposed permanent project impacts to PEM, PSS, PFO and PUB wetlands is included in the proposed 5.36 acres compensatory wetland mitigation site located on Swatara Creek off of State Route 443 (Latitude: 40° 31' 50.52"N; Longitude: 76° 24' 51.10"W) in Pine Grove Township, Schuylkill County. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016 (46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northcentral Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northcentral Region file review coordinator at, 570-327-0550 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northcentral Region, Waterways and Wetlands Program, 208 West Third Street, Williamsport, PA 17701, RA-EPWW-NCRO@PA.GOV.

E36-947, Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX 77056, Atlantic Sunrise Pipeline Project, in Conestoga, Drumore, Manor, Martic, Mount Joy, Rapho, Pequea, Eden, East Donegal, and West Hempfield Townships, Borough of Mount Joy, **Lancaster County**, ACOE Baltimore District. The proposed project starts at Lebanon County/Lancaster County border Elizabethtown, PA Quadrangle N: 40°, 12', 30"; W: -76°, 31', 49" and ends at CPL south, southern tie-in Holtwood, PA Quadrangle N: 39°, 50', 9"; W: -76°, 15', 15".

The project consists of the construction, operation and maintenance of approximately 37 miles long, 42 inch

pipeline and appurtenant structures. The proposed project impacts in Lancaster County include a total of 5,365 linear feet of temporary impacts to Back Run TSF, MF, Brubaker Run TSF, MF, Chiques Creek WWF, MF, Climbers Run CWF, MF, Indian Run WWF, MF, Little Chiques Creek TSF, MF, Muddy Run TSF, MF, Pequea Creek WWF, MF, Shawnee Run WWF, MF, Shells Run TSF, MF, Stamans Run WWF, MF, Strickler Run WWF, MF, Tucquan Creek HQ-CWF, MF, Four UNTs to Back Run TSF, MF, UNT to Brubaker Run WWF, MF, Two UNTs to Chiques Creek WWF, MF, UNT to Climbers Run CWF, MF, Two UNTs to Conestoga River WWF, MF, Two UNTs to Fishing Creek CWF, MF, UNT to Indian Run WWF, MF, Four UNTs to Little Chiques Creek TSF, MF, Seven UNTs to Pequea Creek, WWF, MF, UNT Stamans Run WWF, Two UNTs to Strickler Run WWF, MF, Nine UNTs to Witmers Run WWF, MF, Witmers Run WWF, MF, a total of 573 linear feet of permanent impacts to Back Run TSF, MF, Brubaker Run TSF, MF, Chiques Creek WWF, MF, Climbers Run CWF, MF, Indian Run WWF, MF, Little Chiques Creek TSF, MF, Pequea Creek WWF, MF, Shawnee Run WWF, MF, Shells Run TSF, MF, Stamans Run WWF, MF, Strickler Run WWF, MF, Tucquan Creek HQ-CWF, MF, Four UNTs to Back Run TSF, MF, UNT to Brubaker Run WWF, MF, Two UNTs to Chiques Creek WWF, MF, UNT to Climbers Run CWF, MF, Two UNTs to Conestoga River WWF, MF, Two UNTs to Fishing Creek CWF, MF, UNT to Indian Run WWF, MF, Three UNTs to Little Chiques Creek TSF, MF, Six UNTs to Pequea Creek WWF, MF, UNT Stamans Run WWF, Two UNTs to Strickler Run WWF, MF, four UNTs to Witmers Run WWF, MF, Witmers Run WWF, MF and 1.94 acre of floodway impacts, 1.87 acre of temporary impacts to PEM, PSS and PFO wetlands and 0.59 acre of permanent impacts to PEM, PSS and PFO wetlands. Compensation for the proposed permanent project impacts to PEM, PSS and PFO wetlands is included in the proposed 7.03 acres compensatory wetland mitigation site located on the Hibred Farms property along State Route 897 (Latitude: 40° 17' 02.38"N; Longitude: 76° 10' 34.03"W) in West Cocalico Township, Lancaster County. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016 (46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northcentral Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northcentral Region file review coordinator at, 570-327-0550 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northcentral Region, Waterways and Wetlands Program, 208 West Third Street, Williamsport, PA 17701, RA-EPWW-NCRO@PA.GOV.

E38-195, Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Blvd, Level 6, Houston, TX

77056, Atlantic Sunrise Pipeline Project, in Cold Springs, in East Hanover, North Annville, South Annville, South Londonderry, Swatara, North Lebanon, and Union Townships, **Lebanon County**, ACOE Baltimore District. The proposed project starts at the Lebanon County Schuylkill County border Pine Grove, PA Quadrangle N: 40°, 31', 39"; W: -76°, 29', 25" and ends at the Lebanon County Lancaster County border Elizabethtown, PA Quadrangle N: 40°, 12', 30"; W: -76°, 31', 49".

The project consists of the construction, operation and maintenance of approximately 28 miles long, 42 inch pipeline and appurtenant structures. The proposed project impacts in Lebanon County include a total of 4,629.3 linear feet of temporary impacts to UNT to Conewago Creek TSF, MF, Conewago Creek TSF, MF, Forge Creek WWF, MF, Quittapahilla Creek TSF, MF, Reeds Creek WWF, MF, Swatara Creek WWF, MF, Trout Run CWF, MF, Two UNTs to Conewago Creek TSF, MF, Two UNTs to Forge Creek WWF, MF, Two UNTs to Gingrich Run TSF, MF, Five UNTs to Little Conewago Creek TSF, MF, UNT to Quittapahilla Creek TSF, MF, Four UNTs to Qureg Run WWF, MF, Four UNTs to Reeds Creek WWF, MF, Ten UNTs to Swatara Creek WWF, MF, Seven UNTs to Swatara Creek CWF, MF, Five UNTs to Trout Run CWF, MF, a total of 581.5 linear feet of permanent impacts to Conewago Creek TSF, MF, Forge Creek WWF, MF, Quittapahilla Creek TSF, MF, Reeds Creek WWF, MF, Swatara Creek WWF, MF, Trout Run CWF, MF, UNT to Conewago Creek TSF, MF, Two UNTs to Forge Creek WWF, MF, Two UNTs to Gingrich Run TSF, MF, Four UNTs to Little Conewago Creek TSF, MF, UNT Quittapahilla Creek TSF, MF, Four UNTs to Qureg Run WWF, MF, Four UNTs to Reeds Creek WWF, MF, Nine UNTs to Swatara Creek WWF, MF, Seven UNTs to Swatara Creek CWF, MF, Four UNTs to Trout Run CWF, MF and 1.55 acre of floodway impacts, 2.3 acres of temporary impacts to PEM, PSS and PFO wetlands and 0.82 acre of permanent impacts to PEM, PSS and PFO wetland. Compensation for the proposed permanent project impacts to PEM, PSS and PFO wetlands is included in the proposed 7.03 acres compensatory wetland mitigation site located on the Hibred Farms property along State Route 897 (Latitude: 40° 17' 02.38"N; Longitude: 76° 10' 34.03"W) in West Cocalico Township, Lancaster County. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 195 miles in Pennsylvania between Lennox Township, Susquehanna County, PA and Drumore Township, Lancaster County, PA.

The Department previously announced this application in the *Pennsylvania Bulletin* on Saturday, April 30, 2016 (46 Pa.B. 2191) and subsequently extended the comment period for an additional 60-days on Saturday, May 28, 2016 (46 Pa.B. 2686). The Department is re-announcing this application because the Department received additional application information from the applicant.

More detailed information regarding this Chapter 105 application related to this proposed project is available in the DEP Northcentral Regional Office and available online (dep.pa.gov/pipelines). Please contact the DEP Northcentral Region file review coordinator at, 570-327-0550 to request a file review of this Chapter 105 application.

PADEP will accept written comments on this Chapter 105 application through Monday, June 26, 2017. Comments on this Chapter 105 application can be emailed or sent via postal mail to the Department of Environmental Protection, Northcentral Region, Waterways and Wet-

lands Program, 208 West Third Street, Williamsport, PA 17701, RA-EPWW-NCRO@PA.GOV.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA05-012: U.S.D.A. Natural Resource Conservation Service, 359 East Park Drive, Suite 2, Harrisburg, PA 17111 in Bedford Township, **Bedford County**, Army Corps of Engineers Baltimore District.

To construct and maintain a wetland enhancement and creation project under their Wetland Reserve Program (WRP) consisting of the construction of three (3) pothole wetlands totaling 0.53 acre in size and impacting 0.21 acre of PEM wetlands in the floodway of Imler Run (TSF, MF). The project is located West of Younts Road approximately 1 mile south of its intersection with Briar Valley Road (Everett West PA Quadrangle, Latitude: 40° 4' 39"N; Longitude: 78° 28' 41"W) in Bedford Township, Bedford County.

E34-138: Clubhouse Grill and Restaurant, 8 Parkside Court, Mifflintown, Pennsylvania in Fermanagh Township, **Juniata County**, U.S. Army Corps of Engineers Baltimore District.

To place and maintain 32 cubic yards of fill in the floodway of Schweyer Run (CWF, MF) and to construct and maintain 180 linear feet of streambank stabilization along Schweyer Run (CWF, MF), permanently impacting seventy square feet of palustrine emergent wetlands for the purpose of expanding an existing parking lot. The project is located 0.25 mile south of the intersection of SR 35 and Butcher Shop Road (Latitude 40°34'57.22", Longitude -77°22'09.16") in Fermanagh Township, Juniata County. Wetland impacts de minimis and replacement is not required.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1761, Merante Properties, LLC, PO Box 97935, Pittsburgh, PA 15227, Baldwin Borough and West Mifflin Borough, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain a ConSpan B-Series concrete pipe arch (Span 40 feet, Length 32 feet, Underclearance 5.25 Feet) over Streets Run (WWF),
2. Permanently impact 32 linear feet of perennial stream, Streets Run
3. Temporarily impact 70 linear feet of perennial stream, Streets Run
4. Permanently impact 0.05 acre of floodway.
5. Temporarily impact 0.01 acre of floodway

For the purpose of creating a new access point to the Merante property. The proposed project is located near the intersection of Streets Run Road and Lutz Hollow Road (Glassport, PA Quadrangle N: 40°, 22', 9"; W: -79°, 56', 45"), in West Mifflin Borough, Allegheny County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E62-436, Ed Shults of Warren, Inc., 4060 Market Street, Warren, PA 16365. Ed Shults of Warren, Inc. New Auto Dealership Facility, in Conewango Township, **Warren County**, ACOE Pittsburgh District (Russel, PA Quadrangle N: 41°, 53', 47.41"; W: -79°, 09', 0.37").

The Applicant proposes to permanently impact approximately 0.98 acre of wetlands within the watershed of Conewango Creek (WWF) for the construction of a new auto dealership and associated infrastructure at a point approximately 400 feet northwest of the US Route 62 and Hatch Run Road intersection. The Applicant proposes to mitigate for the wetland impacts by constructing approximately 1.21 acre of replacement wetlands within the watershed of Conewango Creek at a site approximately 0.5 mile northwest of the US Route 62 and Hatch Run Road intersection.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E0829-114: Chief Oil and Gas, LLC, 1720 Sycamore Road, Montoursville, PA 17754 Overton Township, **Bradford County**, USACE Baltimore District.

To construct, operate, and maintain:

1. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 3 square feet of a Palustrine Emergent Wetland (EV) (Shunk, PA Quadrangle 41°34'49"N, 76°40'14"W).
2. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°35'15"N, 76°39'56"W).

The project will result in approximately 2 linear feet of temporary stream impacts and 3 square feet of temporary PEM impacts for the purpose of installing temporary waterlines for Marcellus Shale gas development in Overton Township, Bradford County. This project is associated with permit application number E5729-089.

E5729-089: Chief Oil and Gas, LLC, 1720 Sycamore Road, Montoursville, PA, 17754 Fox and Elkland Township, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

1. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'00"N, 76°40'40"W);
2. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'02"N, 76°40'44"W);
3. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 6 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'05"N, 76°40'50"W);
4. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'10"N, 76°40'58"W);
5. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'25"N, 76°41'01"W).

The project will result in approximately 14 linear feet of temporary stream impacts for the purpose of installing temporary waterlines for Marcellus Shale gas development in Elkland and Fox Township, Sullivan County. This project is associated with permit application number E0829-114.

E5929-067: SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, Liberty and Hamilton Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats, a temporary causeway extending 20 feet from the top of bank, a coffer dam obstructing 2/3 of the river at a time, two 10 inch diameter waterlines and an intake structure 6' in length and 2' in diameter installed below existing grade impacting 2,554 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 93 linear feet of the Tioga River (CWF) (Blossburg, PA Quadrangle 41°39'33"N, 77°02'54"W);

2) A 12 inch diameter waterline impacting 28 linear feet of an unnamed tributary to Tioga River (CWF) (Blossburg, PA Quadrangle 41°39'27"N, 77°03'05"W);

3) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 41 linear feet of an unnamed tributary to Tioga River (CWF) (Blossburg, PA Quadrangle 41°39'20"N, 77°03'22"W);

4) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 40 linear feet of an unnamed tributary to Taylor Run (EV) (Blossburg, PA Quadrangle 41°38'45"N, 77°03'49"W);

5) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 49 linear feet of an unnamed tributary to Taylor Run (EV) (Blossburg, PA Quadrangle 41°38'44"N, 77°03'49"W);

6) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 75 linear feet of an unnamed tributary to Taylor Run (EV) (Blossburg, PA Quadrangle 41°38'42"N, 77°03'48"W);

7) A 12 inch diameter waterline impacting 473 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Blossburg, PA Quadrangle 41°38'18"N, 77°03'50"W);

8) A 12 inch diameter waterline impacting 514 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Blossburg, PA Quadrangle 41°38'13"N, 77°03'59"W);

9) A temporary road crossing and a 12 inch diameter waterline impacting 487 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Blossburg, PA Quadrangle 41°38'03"N, 77°04'05"W);

10) A temporary road crossing and a 12 inch diameter waterline impacting 876 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Blossburg, PA Quadrangle 41°37'52"N, 77°04'06"W);

11) A temporary road crossing and a 12 inch diameter waterline impacting 44 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'50"N, 77°04'07"W);

12) A temporary road crossing and a 12 inch diameter waterline impacting 797 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Blossburg, PA Quadrangle 41°37'48"N, 77°04'10"W);

13) A temporary road crossing and a 12 inch diameter waterline impacting 42 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'50"N, 77°04'39"W);

14) A temporary road crossing and a 12 inch diameter waterline impacting 41 linear feet of an unnamed tributary to Bellman Run (CWF) (Blossburg, PA Quadrangle 41°37'32"N, 77°05'14"W);

15) A temporary road crossing and a 12 inch diameter waterline impacting 52 linear feet of an unnamed tributary to Blacks Creek (CWF) and 2,812 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°36'45"N, 77°06'00"W);

16) A temporary road crossing and a 12 inch diameter waterline impacting 255 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°36'28"N, 77°05'59"W);

17) A temporary road crossing and a 12 inch diameter waterline impacting 1,745 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°36'21"N, 77°05'58"W);

18) A temporary road crossing 987 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Blossburg, PA Quadrangle 41°37'35"N, 77°04'06"W);

19) A temporary timber mat and 916 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°37'28"N, 77°04'05"W);

20) A temporary timber mat and 1,625 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°37'21"N, 77°04'06"W);

21) A temporary timber mat and 1,085 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°37'15"N, 77°03'44"W).

The project will result in 2,160 square feet (0.05 acre) of permanent wetland impacts, 12,966 square feet (0.30 acre) of temporary wetland impacts and 505 linear feet of temporary stream impacts all for the purpose of installing a waterline for marcellus well development in Hamilton and Liberty Township, Tioga County.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

EA02-007CO. Joseph R. Milharcic, Executive Director, The Woodlands Foundation, 134 Shenot Road, Wexford, PA 15090, Marshall Township, **Allegheny County**, USACOE Pittsburgh District.

Project proposes to construct a non-jurisdictional dam impacting approximately 370 feet of stream channel and 0.57 acre of wetlands (PEM). Applicant proposes to create 0.59 acre of wetland (PEM/PSS) on the Woodlands property. The dam will be located across a tributary to Brush Creek (WWF) (Mars, PA Quadrangle; Latitude: 40.6435, Longitude: -80.0825).

WATER QUALITY CERTIFICATIONS REQUESTS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQ20-003, USDA—Natural Resource Conservation Service, 359 East Park Drive, Suite 2, Harrisburg, PA 17111. Cross Wetland Reserve Program, in Hayfield Township, **Crawford County**, ACOE Pittsburgh District (Meadville, PA Quadrangle N: 41°, 44', 18.09"; W: 80°, 11', 17.90").

Applicant is requesting Clean Water Act Section 401 State Water Quality Certification for a wetland enhancement project proposed under the US Department of Agriculture—Natural Resource Conservation Service Wetland Reserve Program. The overall purpose of this project is to restore and enhance wetlands degraded and manipulated by previous agricultural activities and to increase the amount, habitat diversity, and function/value of wet-

lands in the easement area. This project proposes installation of 4 embankments, 1 ditch plug, and 3 potholes which are anticipated to enhance 0.68 acre of existing wetland and create 3.67 acres of new wetland. Construction of the embankments will result in permanent impact to 0.08 acre of wetland. This project has received Federal authorization under a USACE Nationwide Permit 27.

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402)

Southwest Region: Oil and Gas Management Program Manager 400 Waterfront Drive, Pittsburgh, PA 15222.

E63-07-011: Huntley & Huntley Energy Exploration, LLC, 2660 Monroeville Boulevard, Monroeville, PA 15146, Plum Borough, **Allegheny County**, ACOE Pittsburgh District.

Huntley & Huntley Energy Exploration, LLC is proposing to construct a 350-foot by 500-foot natural gas well pad and an associated 0.2 mile long access road off of Coxcomb Hill Road in Plum Borough, Allegheny County. The existing access road at the site will be improved and extended as part of the project.

The existing land use of the site consists of moderately steep forested hillslopes and hilltop.

The project was submitted as a Joint Permit Application due to permanently filling in a pond like resource to establish desired grade for the well pad. The pond like resource was field verified to be .010 acre in size.

Improvements to the existing access road will also permanently impact two palustrine emergent wetlands. This activity will be covered under a General Permit 07: Minor Road Crossing (GP07020717-001).

The anticipated earth disturbance for this project is approximately 14.5 acres and will be covered under the Erosion and Sediment Control General Permit (ESCGP-2): ESX17-003-001.

<i>Resources</i>	<i>Latitude / Longitude</i>	<i>Area of Impact</i>
Pond Resource	Lat: N 40.531851, Long: W 79.766773	Permanent 444 ft ²
Wetland 3B Palustrine Emergent (PEM)	Lat: N 40.530741, Long: W 79.770183	Permanent 147 ft ²
Wetland 3C Palustrine Emergent (PEM)	Lat: N 40.530591, Long: W 79.770109	Permanent 1,359 ft ²

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, PO Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
17004	Pennsylvania American Water 800 West Hershey Park Drive Hershey, PA 17033 Attn: David Kaufman	Lawrence	New Beaver Borough	63,550 gallons total	14 ASTs storing hazardous substances
17005	Shaffer Trucking, Inc. 400 NW 56th Street Lincoln, NE 68528 Attn: Paul Marsh	Cumberland	Silver Spring Township	1 AST storing diesel fuel	30,000 gallons

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0255238 (Sewage)	Gregory SRSTP 286 McClay Road Washington, PA 15301	Washington County Canton Township	Unnamed Tributary of Chartiers Creek (20-F)	Yes

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063479 (Sewage)	Village Center At Hamlin 678 Reistertown Road Baltimore, MD 21208	Wayne County Salem Township	Unnamed Tributary to West Branch Wallenpaupack Creek (1-C)	Yes
PA0061841 (Industrial Waste)	Pennsylvania American Water—Brownell WTP SR 0006 Carbondale, PA 18407	Lackawanna County Carbondale Township	Racket Brook (05A)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0100536 (Industrial)	Chapman State Park 4790 Chapman Dam Road Clarendon, PA 16313-2830	Warren County Pleasant Township	Unnamed Tributary to West Branch Tionesta Creek (16-F)	Yes
PA0104086 (Industrial)	Mercer Forge 315 S Erie Street Suite F Mercer, PA 16137	Mercer County Mercer Borough	Neshannock Creek (20-A)	Yes
PA0238635 (Sewage)	Frank A. Jr. and Melissa A. Blaine SRSTP 304 Eagle Mill Road Butler, PA 16001-8786	Butler County Connoquenessing Township	Little Connoquenessing Creek (20-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0264903, Sewage, SIC Code 8800, **Deborah Schmelzer**, PO Box 53, Hilliards, PA 16040.

This proposed facility is located in Slippery Rock Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

Central Office: Bureau of Clean Water, Rachael Carson State Office Building, 400 Market Street, Harrisburg, PA 17105-8774, Telephone: 717.787.8184.

PA0270822, Industrial, SIC Code 4911, **PPL Electric Utilities Corp**, 1639 Church Road, Allentown, PA 18104-9342.

Description of Proposed Activity: Issuance of an NPDES Permit coverage for new discharges associated with the use of pesticides to control vegetation (weeds) in PPL's Statewide treatment area that would interfere with the transmission and distribution corridors; and to control vegetation especially at substations, that could create a safety and security risk or has the potential to limit access by its personnel to facilities.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1117401, Sewage, **Franklin Borough**, 1125 Main Street, Johnstown, PA 15909.

This proposed facility is located in Franklin Borough, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of sanitary sewer rehabilitation project to replace existing defective sewers in the Phase 2 Area of Franklin Borough.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 1116407, Sewage, **City of Johnstown**, 401 Main Street, Johnstown, PA 15901.

This proposed facility is located in the City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of sanitary sewer rehabilitation project to replace existing defective sewers in the Horner Street and Ohio Street Areas of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 1116408, Sewage, **Johnstown Redevelopment Authority**, 401 Washington Street, Johnstown, PA 15901.

This proposed facility is located in the City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of sanitary sewer rehabilitation project to replace existing defective interceptor in the Horner Street and Ohio Street Area of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 0210201 A-1, Industrial, SIC Code 4953, **Allied Waste Systems of Pennsylvania, LLC**, 11 Boggs Road, PO Box 47, Imperial, PA 15126-0047.

This existing facility is located in Findlay Township, **Allegheny County**.

Description of Proposed Action/Activity: Modification of stormwater basin outlet structures to control storm water effluent quality.

WQM Permit No. 6316409, Sewage, SIC Code 8800, **Lawrence Gregory**, 286 McClay Road, Washington, PA 15301.

This proposed facility is located in Canton Township, **Washington County**.

Description of Proposed Action/Activity: Construction of a single residence sewage treatment plant consisting of a Norweco Singulair Model 960 Aerobic Unit and a Salcor 3 Gregory G Ultra-Violet Disinfection Unit.

WQM Permit No. 463S090 A-1, Sewage, **West Newton Borough Municipal Authority**, 112 S Water Street, West Newton, PA 15089.

This existing facility is located in West Newton Borough, **Westmoreland County**.

Description of Proposed Action/Activity: Renovate Pump Station and replace force main.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 2309201, Sewage, Transfer, **Marcus Hook Energy LP**, 100 Green Street, Marcus Hook, PA 19061.

This proposed facility is located in Marcus Hook Borough, **Delaware County**.

Description of Action/Activity: Permit transfer. Name changed from FLP Marcus Hook Energy LP to Marcus Hook Energy LP.

WQM Permit No. WQG010061, Sewage, **John & Betti Lou Maus**, 2304 Coventry Way, Harleysville, PA 19438.

This proposed facility is located in Towamencin Township, **Montgomery County**.

Description of Action/Activity: Installation of a small flow wastewater treatment at the single residence.

WQM Permit No. 2316407, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Media Borough, **Delaware County**.

Description of Action/Activity: Installation of a sanitary sewer pump station.

WQM Permit No. 1593413, Sewage, Renewal, **Upper Uwchlan Township Municipal**, 140 Pottstown Pike, Chester Springs, PA 19425.

This proposed facility is located in Upper Uwchlan Township, **Chester County**.

Description of Action/Activity: Continued operation of a sewage treatment plant with LVOLD.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3517401, Industrial, SIC Code 2013, **Polarized Meat Co., Inc.**, 107 Keystone Industrial Park, Dunmore, PA 18512.

The existing facility is located in Scott Township, **Lackawanna County**.

Description of Proposed Action/Activity: This permit is for the addition of a tertiary filter to the existing 0.005 MGD industrial wastewater treatment facility for the purpose of providing additional solids removal from the treated effluent prior to its discharge to South Branch Tunkhannock Creek. The proposed work includes an oil/water separator, an effluent equalization tank and pump, two (2) multimedia filtration units designed to remove organic and inorganic solids down to 5 microns and a 300-gallon backwash tank.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3492401 A3, Sewerage, **Port Royal Borough Municipal Authority**, 804 8th Street, Port Royal, PA 17082-9400.

This proposed facility is located in Port Royal Borough, **Juniata County**.

Description of Proposed Action/Activity:

This amendment approves the construction of sewage facilities consisting of:

Port Royal Municipal Authority (PRMA) proposed construction of new sanitary sewers and pump station to service properties on 3rd and 4th Street. Installation of a dechlorination chemical feed system and relocation of the existing sodium hypochlorite feed system. Also, installation of a flow meter at the Sanitary Sewer Overflows Number 1.

Revised the Permit application material submitted on April 20, 2017 in which removal of the Sanitary Sewer Overflows in no longer proposed as part of this project.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 3716201, Industrial, **PA American Water Co.**, 800 W Hersheypark Drive, Hershey, PA 17033.

This proposed facility is located in New Beaver Borough, **Lawrence County**.

Description of Proposed Action/Activity: Construction of a new 8 million gallons per day capacity water treatment plant.

WQM Permit No. WQG01371602, Sewage, **Michael Dodge**, 245 Classic Lane, New Castle, PA 16105.

This proposed facility is located in Neshannock Township, **Lawrence County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1016412, Sewage, **Deborah Schmelzer**, PO Box 53, Hilliards, PA 16040.

This proposed facility is located in Slippery Rock Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090004	U.S. Home Corporation d/b/a Lennar 2465 Kuser Road 3rd Floor Hamilton, NJ 08690	Bucks	Yardley Borough	Buck Creek WWF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390005	Michael Alderman Liberty Property Limited Partnership 74 W. Broad St Suite 240 Bethlehem, PA 18018	Lehigh	Lower Macungie Township	Little Lehigh Creek (HQ-CWF, MF) UNT to Little Lehigh Creek (HQ-CWF, MF)
PAD390021	DCT Industrial c/o Dave Lawrence 10796 Kempwood Dr. Houston, TX 77143	Lehigh	Upper Macungie Township	Iron Run (HQ-CWF, MF)
PAD450011	Sanofi Pasteur, Inc. c/o Jeffery Smith Discovery Drive, State Route 611 Swiftwater, PA 18370-9100	Monroe	Pocono Township	Swiftwater Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210007	SP Carlisle Associates, LLC 4 Barlo Circle Dillsburg, PA 17019	Cumberland County	South Middleton Township	Letort Spring Run (HQ-CWF, MF)
PAI033616007	Elmer Stoltzfus 1147 Scaply Hollow Road Drumore, PA 17518	Lancaster County	Drumore Township	Fishing Creek (HQ-CWF, MF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Whitehall Township Lehigh County	PAG02003915023	Lidl US Operations, LLC 2005 Market Street Suite 1010 Philadelphia, PA 19103	Coplay Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
City of Allentown Lehigh County	PAC390019	Allentown Parking Authority 603 W. Linden St. Allentown, PA 18101 City Center Investment Corp. 645 Hamilton St Suite 600 Allentown, PA 18101	Jordan Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583
Wilkes-Barre Township Luzerne County	PAC400006	Texas Roadhouse Holdings, LLC Doug Druen 6040 Dutchmans Lane Louisville, KY 40205	Spring Run (CWF, MF)	Luzerne Conservation District 570-674-7991
Hanover Township Luzerne County	PAC400013	West Axis Trade, Inc. Sanad Al Muqatash 1 Monarch Road Hanover Twp., PA 18706	UNT to Warrior Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
Cass Township Schuylkill County	PAC540003	Wegmans Food Markets, Inc. Attn: Art Pires 100 Wegmans Market System Rochester, NY 14624	UNT West Branch Schuylkill River (CWF, MF) Rattling Run (CWF, MF)	Schuylkill County Conservation District 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hamilton Township Adams County Issued	PAC010015	Brent Brubaker Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	7 Hundred Run (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
City of Reading Berks County Issued	PAC060056	Douglas Smith Alvernia University 400 St. Bernardine Street Reading, PA 19607	Angelica Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
South Hanover Township Dauphin County Issued	PAC220028	Hershey IL-AL Investors, LLC 4423 Pheasant Ridge Road, SW, Suite 301 Roanoke, VA 24014	Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Lower Paxton Township Dauphin County Issued	PAC220031	Penn Grant Associates, LP 633 Germantown Pike Suite 104 Plymouth Meeting, PA 19462	Spring Creek (CWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Antrim Township Franklin County Issued	PAC280017	Marquiss Single Lot Jacqueline Marquiss 6390 Sheller Road Chambersburg, PA 17202	UNT Conococheague Creek (WWF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Montgomery Township Franklin County Issued	PAC280024	Pugh Single Lot Abraham Pugh 4324 Rice Hollow Road Greencastle, PA 17236	UNT Conococheague Creek (WWF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Hamilton Township Franklin County Issued	PAC280009	Westview Woods Dave Sanchez Pinnacle Builders PO Box 227 Chambersburg, PA 17202	West Branch of Back Creek (TSF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Lurgan Township Franklin County Issued	PAC280012	Brenize Poultry David Brenize 7261 Sunset Road Newburg, PA 17240	UNT Paxton Run (CWF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Borough of Shippensburg Southampton Township Franklin County Issued	PAC280004	Volvo Zack Burt/Volvo Construction 312 Volvo Way Shippensburg, PA 17257	UNT Rowe Run (CWF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Borough of Chambersburg Franklin County Issued	PAC280008	Franklin Logistics Colby Nitterhouse 1445 Sheffler Drive, LP 900 Kriner Road Chambersburg, PA 17202	UNT Conococheague Creek (WWF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Greene Township Franklin County Issued	PAC280023	Stouffer Single Lot Shane Stouffer 934 Alandale Drive Chambersburg, PA 17202	UNT Rowe Run (CWF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Todd Township Fulton County Issued	PAC290003	Ryan Richards 21561 Great Cove Road McConnellsburg, PA 17233	UNT Big Cove Creek (CWF, MF)	Fulton County Conservation District 216 North Second Street Suite 15 McConnellsburg, PA 17233 717.485.3547 x4
Caernarvon Township Lancaster County Issued	PAC360035	Ivan Smucker 6171 Division Highway Narvon, PA 17555	UNT Conestoga River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Warwick Township Lancaster County Issued	PAC360038	Whit Buckwalter 511 Snyder Road Lititz, PA 17543	Bachman Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Manheim Township Lancaster County Issued	PAC360041	David Hogg 146 Pine Grove Circle York, PA 17403	Dillerville Swamp (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Eden Township Lancaster County Issued	PAC360042	Solanco School District 121 South Hess Street Quarryville, PA 17566	South Fork Big Beaver Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
East Lampeter Township Lancaster County Issued	PAC360054	John J. Beiler 280 Eastbrook Road Smoketown, PA 17576	UNT Mill Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Clay Township Lancaster County Issued	PAC360058	Tad Agolia 1060 North Charlotte Street Lancaster, PA 17601	Middle Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Little Britain Township Lancaster County Issued	PAC360077	Ronald Fulton 489 Barnsly Drive Oxford, PA 19363	Octoraro Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Manheim Township Lancaster County Issued	PAC360088	Dustin Carl 146 Hampden Drive Mountville, PA 17554	Landis Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Ephrata Borough Lancaster County Issued	PAC360094	Leon Martin 1054 South State Street Ephrata, PA 17522	Cocalico Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Ferguson Twp State College Boro, Centre Cnty	PAC140014	PennDOT District 2-0 70 PennDOT Drive Clearfield, PA 16830	Big Hollow CWF, MF Spring Creek CWF, MF	Centre County Conservation District 414 Holmes Ave, Ste 4 Bellefonte, PA 16823 (814) 355-6817
Derry Twp, Montour Cnty	PAC470004	United State Gypsum Company 60 PPL Road Danville, PA 17821	UNT to Mud Creek WWF	Montour County Conservation District 14 E Mahoning St Danville, PA 17821 (570) 271-1140
Hartley Twp, Union Cnty	PAC600015	Mervin Zimmerman 735 Cold Run Road Millmont, PA 17845	UNT to Penns Creek CWF, MF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860
Buffalo Twp, Union Cnty	PAC600016	Justin Reiff 517 Baker Hollow Rd Mifflinburg, PA 17844	UNT to Buffalo Creek CWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
New Sewickley Township	PAC040014	PennDOT Engineering District 11-0 45 Thoms Run Road Bridgeville, PA 15017	Crows Run (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Center Township	PAC040012	Castlebrook Development Group Wagner Road Monaca, PA 15061	Ohio River (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Center Township	PAC040013	Central Valley School District 106 Baker Road Extension Monaca, PA 15061	Moon Run (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Marion Township	PAC040010	Fombell Paving Project 2016 115 West Road Fombell, PA 16123	Connoquenessing Creek (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Adams Township	PAC110013	PTV XXXVII, LLC 1563 Woodward Drive Extension Greensburg, PA 15601	Little Paint Creek, (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Brothersvalley Township	PAC560001	Brian and Dawn Stair 174 Stair Farm Lane Berlin, PA 15530	Buffalo Creek (CWF)	Somerset Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Peters Township	PAC630024	Jasbir S. and Prahbjot Kaur Kang 615 East McMurray Road Canonsburg, PA 15417	UNT to Brush Run (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Amwell Township	PAC630027	Rick West 2900 East Maiden Street Washington, PA 15301	Little Tenmile Creek (TSF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Prospect Boro, Butler County	PAC100039	Mark IV Farms LLC 200 Woodland Road Evans City, PA 16063	UNT to Crab run	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Delaware Twp, Mercer County	PAC430010	Jason Slemmer 2763 Lake Road Clark, PA 16113	Otter Creek SF	Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242
McCalmont Twp, Jefferson County	PAC330003	Peoples TWP LLC 3115 Elton Road Johnstown, PA 15904	UNTs to Camp Run CWF	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
Connoquenessing, Center, Butler, Jackson, Oakland & Forward Twps, Butler County	ESG00019170001	Kevin Roberts ETC Northeast Pipeline LLC 7000 Stonewood Drive Suite 35 Wexford, PA 15090	Connoquenessing Creek, UNTs to Connoquenessing Creek, Stony Run, UNT to Stony Run, Crooked Run, UNT to Crooked Run, Little Connoquenessing Creek, UNT to Little Connoquenessing Creek, UNT to Breakneck Creek	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Adams Twp, Butler County	PAC100036	Kaclik Enterprises LLC C/O Mr. Chris Kaclik 1270 Mars Evans City Road Evans City, PA 16033	Breakneck Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Redbank Township, Clarion County	PAC680002	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Redbank Creek (TSF) and Unnamed Tributary to Redbank Creek (CWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

*Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Receiving
Water/Use**Contact Office &
Phone No.*Beaver Township,
Jefferson County

PAC680003

Bureau of Abandoned
Mine Reclamation
Cambria Office
286 Industrial Park Road
Ebensburg, PA
15931-4119Beaver Run (CWF)
and Unnamed
Tributary to Beaver
Run (CWF)Attention: Patrick M.
WebbPA DEP
Cambria Office
286 Industrial Park Road
Ebensburg, PA 15931-4119
814-472-1800Mahoning
Township,
Armstrong County

PAC680004

Bureau of Abandoned
Mine Reclamation
Cambria Office
286 Industrial Park Road
Ebensburg, PA
15931-4119Cathcart Run (CWF)
and Unnamed
Tributary to
Cathcart Run (CWF)Attention: Patrick M.
WebbPA DEP
Cambria Office
286 Industrial Park Road
Ebensburg, PA 15931-4119
814-472-1800*General Permit Type—PAG-3**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Receiving
Water/Use**Contact Office &
Phone No.*Falls Township
Bucks County

PAG030060

Mazza Iron & Steel, LLC
60 Solar Drive
Fairless Hills, PA 19030Unnamed Tributary
to Delaware River
2-EDEP Southeast
Regional Office
Clean Water Program
2 E. Main Street
Norristown, PA 19401
484.250.5970Greenfield
Township,
Blair County

PAR213560

HarbisonWalker
International
1305 Cherrington
Parkway
Suite 100
Moon Township, PA 15108Boiling Spring Run
in Watershed(s) 11-ADEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707*General Permit Type—PAG-4**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Receiving
Water/Use**Contact Office &
Phone No.*Neshannock
Township
Lawrence County

PAG041217

Michael Dodge
245 Classic Lane
New Castle, PA 16105Unnamed Tributary
to Neshannock
Creek—20-ADEP Northwest
Regional Office
Clean Water Program
230 Chestnut Street
Meadville, PA 16335-3481
814.332.6942*General Permit Type—PAG-8**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Site Name &
Location**Contact Office &
Phone No.*Cressona,
Schuylkill County

PAG082206

Cressona Borough Sewer
Authority
58 Sillyman Street
Cressona, PA 17929Borough of Cressona
Wastewater
Treatment Plant
68 Sillyman Street
Cressona, PA 17929PA DEP NERO
2 Public Square
Wilkes-Barre, PA
18701-1915
(570) 826-2511

General Permit Type—PAG-10

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Jessup Borough Lackawanna County	PAG102347	Kiewit Power Constructors 1000 Sunnyside Road Jessup, PA 18434	Grassy Island Creek—5-A CWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
West Finley Township Washington County	PAG106203	Appalachia Midstream Service LLC 190 Midstream Way Jane Lew, WV 26378	Unnamed Tributary to Beham Run— WWF—20-E	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER**Actions taken under the Pennsylvania Safe Drinking Water Act**

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0916527, Public Water Supply.

Applicant	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Township	Lower Makefield

County	Bucks
Type of Facility	PWS
Consulting Engineer	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Permit to Construct Issued	May 10, 2017

Operations Permit # 1517502 issued to: **Tel Hai Retirement Community**, 1200 Tel Hai Circle, P.O. Box 190, Honey Brook, PA 19344, [(PWSID)] Honey Brook Township, **Chester County** on May 12, 2017 for the operation of iron and Manganese Treatment at Well No. 4.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 3480008, Transfer of Operation Permit, Public Water Supply.

Applicant	Meadowbrook Mobile Homes LLC (formerly Simons Family Partnership) 641 Richmond Road Bangor, PA 18013
Municipality	Washington Township
County	Northampton
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Operate Issued	May 12, 2017

Permit No. 5217504MA, Minor Amendment, Public Water Supply.

Applicant	Hemlock Farms Community Association 1007 Hemlock Farms Lords Valley, PA 18428
Municipality	Blooming Grove Township
County	Pike
Type of Facility	PWS

Consulting Engineer Douglas E. Berg, P.E.
Hemlock Farms Community
Association
1007 Hemlock Farms
Lords Valley, PA 18428

Permit to Construct May 12, 2017
Issued

Permit No. 3480041, Transfer of Operation Permit,
Public Water Supply.

Applicant **D & T Real Estate Properties,
LLC
(formerly Kellows Mobil
Home Park)**
5809 Monocacy Drive
Bethlehem, PA 18017

Municipality Upper Nazareth Township

County **Northampton**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate May 2, 2017
Issued

Permit No. 2400038, Transfer of Operation Permit,
Public Water Supply.

Applicant **UMH PA Valley Stream, LLC
(formerly WJM Services, Inc.)**
3499 Rt. 9 North
Freehold, NJ 07728

Municipality Rice Township

County **Luzerne**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate April 24, 2017
Issued

Permit No. 3540042, Transfer of Operation Permit,
Public Water Supply.

Applicant **Pine Terrace Community,
LLC
(formerly Pine Terrace Mobil
Home Park)**
413 September Road
Honey Brook, PA 19344

Municipality Wayne Township

County **Schuylkill**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate May 9, 2017
Issued

Permit No. 5217501MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
1775 North Main Street
Honesdale, PA 18431

[Borough or Township] Lackawaxen Twp.

County **Pike**

Type of Facility

PWS

Consulting Engineer

Mr. Steven Riley PE
Entech Engineering Inc
201 Penn Street
PO Box 32
Reading, PA 19603

Permit to Construct
Issued

5/2/2017

Permit No. 2406035, Operations Permit, Public
Water Supply.

Applicant

**3 Springs Water Company,
Inc.**
1800 Pine Run Road
Laurel Run, PA 18706

[Borough or Township]

Laurel Run Borough

County

Luzerne

Type of Facility

BVRB

Consulting Engineer

Mr Thomas Pullar PE
Earth Res Group Inc
PO Box 468
6912 Old Easton Rd
Pipersville, PA 18947

Permit to Operate
Issued

5/8/2017

Permit No. 2350057, Operations Permit, Public
Water Supply.

Applicant

Aqua Pennsylvania, Inc.
1775 North Main Street
Honesdale, PA 18431

[Borough or Township]

Jefferson Twp.

County

Lackawanna

Type of Facility

PWS

Consulting Engineer

Mr Steven E Riley PE
Entech Engineering Inc
201 Penn Street
PO Box 32
Reading, PA 19603

Permit to Operate
Issued

5/3/2017

Permit No. 3480052, Operations Permit, Public
Water Supply.

Applicant

**Hellertown Borough
Authority**
P.O. Box 81
501 Durham St.
Hellertown, PA 18055

[Borough or Township]

Hellertown Borough

County

Northampton

Type of Facility

PWS

Consulting Engineer

Dennis G. Tracey, PE
Buchart Horn, Inc.
2 Eves Dr., Suite 110
Marlton, NJ 08053

Permit to Operate
Issued

5/9/2017

Permit No. 3480055, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Nazareth Borough

County **Northampton**

Type of Facility PWS

Consulting Engineer Craig Darosh, PE
Pennsylvania American Water Company
4 Wellington Blvd, Suite 2
Wyomissing, PA 19610

Permit to Operate Issued 5/9/2017

Permit No. 3480046, Operations Permit, Public Water Supply.

Applicant **Bethlehem Authority**
10 East Church St.
Bethlehem, PA 18018-6005

[Borough or Township] East Allen Township

County **Northampton**

Type of Facility PWS

Consulting Engineer Mr James Hendricks Jr PE
Project Manager
Rettew
Three City Center
515 W Hamilton St
Suite 508
Allentown, PA 18101

Permit to Operate Issued 5/8/2017

Permit No. 2400117, Operations Permit, Public Water Supply.

Applicant **Priority Healthcare Group LLC**
463 N. Hunter Highway
Drums, PA 18222

[Borough or Township] Butler Township

County **Luzerne**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate Issued 5/10/2017

Permit No. 2400027, Operations Permit, Public Water Supply.

Applicant **Priority Healthcare Group LLC**
245 Old Lake Rd.
Dallas, PA 18612

[Borough or Township] Harvey's Lake Borough

County **Luzerne**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate Issued 5/10/2017

Permit No. 2400024, Operations Permit, Public Water Supply.

Applicant **Bonnieville Inc. (Bonham's Nursing & Rehabilitation Center)**
477 Bonnieville Rd.
Stillwater, PA 17878

[Borough or Township] Huntington Twp.

County **Luzerne**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate Issued 5/10/2017

Application No. 5217502MA, Public Water Supply.

Applicant **PA American Water Company**
(Saw Creek Tank 7)
800 W. Hershey Park Drive
Hershey, PA 17033

[Township or Borough] Lehman Township
Pike County

Responsible Official Mr. David Kaufman
Vice President-Engineering

Type of Facility Public Water Supply

Consulting Engineer Mr. Craig Darosh, PE
PA American Water Company
4 Wellington Blvd.
Wyomissing, PA 19610

Permit Issued 04/25/2017

Description of Action Replacement of Saw Creek Tank 7 by new 226,410 gallons tank.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Operation Permit No. 2204508 issued to: **Steelton Borough Authority (PWS ID No. 7220036)**, Steelton Borough, **Dauphin County** on 5/15/2017 for facilities approved under Construction Permit No. 2204508.

Operation Permit No. 2209510 issued to: **Steelton Borough Authority (PWS ID No. 7220036)**, Steelton Borough, **Dauphin County** on 5/15/2017 for facilities approved under Construction Permit No. 2209510.

Operation Permit No. 3406501 issued to: **McAlisterville Area Joint Authority (PWS ID No. 4340002)**, Fayette Township, **Juniata County** on 5/5/2017 for facilities submitted under Application No. 3406501.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1717501—Operation—Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**

Township/Borough Sandy Township

County **Clearfield**

Responsible Official Patrick Burke
204 East Sunbury St.
Shamokin, PA 17872-0909

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued May 10, 2017
 Description of Action Authorizes the addition of sodium hexametaphosphate for general control of Bimini Well.

Permit No. 1715501—Operation—Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 Township/Borough Sandy Township
 County **Clearfield**
 Responsible Official Patrick Burke
 204 East Sunbury St.
 Shamokin, PA 17872-0909

Type of Facility Public Water Supply
 Consulting Engineer N/A
 Permit Issued May 10, 2017
 Description of Action Authorizes operation of Bimini Well as an additional source of supply, with treatment including sodium hypochlorite disinfection and 4-log virus inactivation.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, 1441 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Wayne Township, **Greene County** on May 11, 2017 for the operation of facilities approved under Construction Permit # 3016511MA.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, 1441 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Franklin Township, **Greene County** on May 15, 2017 for the operation of facilities approved under Construction Permit # 3017502MA.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (**PWSID # 5020025**) Port Vue Borough, **Allegheny County** on May 11, 2017 for the operation of facilities approved under Construction Permit # 0215516.

Operations Permit issued to: **Fox Chapel Authority**, 255 Alpha Drive, Pittsburgh, PA 15238, (**PWSID # 5020040**) O'Hara Township, **Allegheny County** on May 11, 2017 for the operation of facilities approved under Construction Permit # 0216518.

Permit No. 6517508WMP, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] Ligonier Township
 County **Westmoreland**
 Type of Facility Bulk load-out
 Consulting Engineer Municipal Authority of Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672

Permit to Operate May 11, 2017
 Issued

Permit No. 6517507WMP, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] Bell, Conemaugh, Hempfield, Kiski, Penn, Salem and Washington Townships; and Murrysburg Borough

County **Armstrong and Westmoreland**
 Type of Facility Bulk load-out
 Consulting Engineer Municipal Authority of Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672

Permit to Operate May 11, 2017
 Issued

Permit No. 0217516WMP, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] City of McKeesport

County **Allegheny**
 Type of Facility Bulk load-out
 Consulting Engineer Municipal Authority of Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672

Permit to Operate May 11, 2017
 Issued

Permit No. 2617508WMP, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] Forward, Hempfield, Mt. Pleasant, North Huntingdon, Rostraver, Sewickley, South Huntingdon and Unity Townships; and New Stanton Borough

County **Allegheny, Fayette & Westmoreland**
 Type of Facility Bulk load-out
 Consulting Engineer Municipal Authority of Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672

Permit to Operate May 11, 2017
 Issued

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WA-46-149E, Water Allocations. Pennsylvania American Water Company, 4 Wellington Boulevard, Suite-2, Wyomissing, PA 19610, Royersford Borough, **Montgomery County**. Granting the right to withdraw up to 5.0 million gallons per day from the Schuylkill River and purchase 1.0 million gallons per day, based on a 30-day average from the Phoenixville Municipal Water Works.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Southwest Regional Office, Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

Plan Location: Single Residence Small Flow Treatment Facility at 136 Donaldson Road, Gibsonia, PA 15044.

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
West Deer Township	109 East Union Road Cheswick, PA 15024	Allegheny

Plan Description: The approved plan provides for the installation of a Wastewater Treatment Plant to be located at 136 Donaldson Road, West Deer Township, Allegheny County. The facility is intended to treat 500 gallons per day of sanitary waste from a single residence. The proposed discharge is to an unnamed tributary of Deer Creek designated under Chapter 93 for Cold Water Fish (CWF). This approval was granted in part based on the Department's Water Quality Antidegradation Implementation Guidance policy. The approved sewage facility plan, evaluated all non-discharge alternatives and determined no environmentally sound and cost effective non-discharge alternative is available under subsection (b)(1)(i)(A).

The Department's review of the sewage facility plan has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of Susan Eisenbarth.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Pennsylvania Sewage Facilities Act

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Walker Township	9698 William Penn Highway Thompsonstown, PA 17094	Juniata

Plan Description: The sewage planning exception (component 1 module) submitted for the Jeremy and Valerie Krepps Subdivision, DEP Code No. A3-34917-207-1, APS Id 940454, is disapproved. The submission proposed a subdivision to create one new single family residential building lot and a residual tract with an existing dwelling, with each to use individual onlot sewage disposal

systems. The proposed subdivision is located along US Route 322, east of the junction with Dysinger Hill Lane. This plan is disapproved because it lacked a preliminary hydrogeologic study, which must be submitted as part of the component 2 sewage planning module. A preliminary hydrogeologic study is required because the proposed subdivision is within 1/4 mile of water supplies documented to exceed 5 PPM nitrate-N and onlot sewage disposal is proposed. Reference: Chapter 71, Section 71.55(a)(2), Chapter 71, Section 71.62(c)(2)(iii), and Walker Township's Act 537 Sewage Facilities Plan (1996 Update).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Kay Moosch Property, 633 Molasses Road, Washington Township, **Northampton County**. MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18301, on behalf of Kay

Moosch, 633 Molasses Road, Bangor, PA 18013, submitted a Final Report concerning remediation of site soils contaminated with tert-Butyl-Methyl-Ether, Benzene, Toluene, Ethylbenzene, Cumene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, and Naphthalene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Liberty Oil Bulk Plant, 801 Bridge Street, Lehighon Borough, **Carbon County**. Dover Environmental Services, 311 E. Blackwell Street, Dover, NJ 07081, on behalf of GNS Holding, LLC, 2 Madison Avenue, Larchmont, NY 10568, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

35 Erick Road, 35 Erick Road, Lancaster, PA 17601, City of Lancaster, **Lancaster County**. Liberty Environmental, 50 North 5th Street, 5th Floor, Reading, PA 19601, on behalf of 35 Erick Road, LLC, 2450 Marietta Avenue, Lancaster, PA 17601, submitted a Remedial Investigation Report and Cleanup Plan concerning site soil contaminated with inorganics and SVOCs from historic fill. The Report and Plan intend to document remediation of the site to meet the Non-Residential Statewide Health and Site-Specific Standards.

J&J Material Handling Systems, Inc., 1820 Franklin Street, Columbia, PA 17512, West Hempfield Township, **Lancaster County**. Reliance Environmental, Inc., 236 North Duke Street, Lancaster, PA 17602, on behalf of Arnold Printed Communications, 53 Eastman Avenue, Lancaster, PA 17603, submitted a Remedial Investigation Report and Cleanup Plan concerning site soil contaminated with lead from historic fill. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Punxsutawney Tile & Glass, 220 Lane Avenue, Punxsutawney Borough, **Jefferson County**. Mavickar Environmental Consultants, 5925 Stevenson Avenue, Suite A, Harrisburg, PA 17112-1788, on behalf of Punxsutawney Tile & Glass, 220 Lane Avenue, Punxsutawney, PA 15767, submitted a Final Report concerning the remediation of site soils contaminated with Cadmium. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to

one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Chris Diaz Property, 116 Outers Drive, Delaware Township, **Pike County**. Geo Solutions, 68 Dry Road, Blainstown, NJ 07825, on behalf of Chris Diaz, 193 North Henry Street, Brooklyn, NY 11222, submitted a Final Report concerning the remediation of site soils contaminated with # 2 fuel oil and petroleum constituents. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 9, 2017.

Wilkes-Barre/Scranton International Airport, 100 Terminal Drive, Pittston Township, **Luzerne County**. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403, on behalf of Wilkes-Barre/Scranton International Airport, 100 Terminal Drive, Suite 1, Avoca, PA 18641, submitted a Final Report concerning the remediation of site soils contaminated with hydraulic oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 10, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Safety-Kleen New Kingstown Service Center, 10 Eleanor Drive, New Kingstown, PA 17072, Silver Spring Township, **Cumberland County**. CB&I Environmental & Infrastructure, Inc., 13 British American Boulevard, Latham, NY 12110, on behalf of Safety-Kleen Systems, Inc., A Clean Harbors Company, 4120 Thunderbird Lane, Fairfield, OH 45014, submitted a Remedial Investigation and Final Report concerning remediation of site groundwater contaminated with VOCs. The Final Report demonstrated attainment of the Non-Residential Statewide Health and Site-Specific Standards, and was approved by the Department on May 10, 2017.

Reading Housing Authority Oakbrook Boiler House, 500 McClellan Street, Reading, PA 19611, Reading City, **Berks County**. Element Environmental Solutions, Inc., 61 Willow Street, Adamstown, PA 19501, on behalf of Reading Housing Authority, 400 Hancock Boulevard, Reading, PA 19611, submitted a Remedial Investigation/Final Report concerning remediation of site soils and groundwater contaminated with # 6 fuel oil. The Final Report demonstrated attainment of the Non-Residential Statewide Health and Site-Specific Standards, and was approved by the Department on May 11, 2017.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Punxsutawney Tile & Glass, 220 Lane Avenue, Punxsutawney Borough, **Jefferson County**. Mavickar Environmental Consultants, 5925 Stevenson Avenue, Suite A, Harrisburg, PA 17112-1788, on behalf of Punxsutawney Tile & Glass, 220 Lane Avenue, Punxsutawney, PA 15767, submitted a Final Report concerning the remediation of site soils contaminated with Cadmium. The Report was disapproved by the Department on May 11, 2017.

Verizon North 5330008A Diesel Fuel Spill, 1278 Elk Street, City of Franklin, **Venango County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Verizon, 401 S. High Street, 2nd Floor, West Chester, PA 19382, submitted a Final Report concerning the remediation of site soils contaminated with methyl tert-butyl ether, 1,3,5-trimethylbenzene, benzene, ethylbenzene, isopropylbenzene, naphthalene, toluene, xylenes total, 1,2,4-trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 12, 2017.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

910 Township Line Road, 910 Township Line Road, Hilltown Township, **Bucks County**. Mark Fortna, DelVal Soil Environmental Consultants Sky Run II, Suite A1, 4050 Skyron Drive, Doylestown, PA 18902 on behalf of Carol Ross, 255 Station Road, Quakertown, PA 18951 has submitted a Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 28, 2017. PF811543.

Swank Residence, 1481 Forest Grove Road, Buckingham Township, **Bucks County**. William Gilchrist, Roux

Associates, Inc, 402 Heron Drive, Logan Township, NJ 08095, JR Evangelista, Active Remediation Services, 203 Main Street, Suite 332, Flemington, NJ 08822 on behalf of William Swank, 1481 Forest Grove Road, Forest Grove, PA 18925 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with No. 2. Fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 28, 2017. PF810391.

Budget/Avis Rent a Car (Former Kia/Avis), 6501 Essington Avenue, City of Philadelphia, **Philadelphia County**. Tripp Fischer, P.G., Brownfield Science & Technology, 3157 Limestone Road, Cochranville, PA 19330 on behalf of Bernie Boldt, MCK Real Estate Corporation, 152 East 22nd Street, Suite B, Indianapolis, IN 46202 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with metals, vocs, and svocs. The Final report demonstrated attainment of the Site-Specific Standard and was approved by the Department on May 4, 2017. PF785096.

Interport Philadelphia, L.P., 7600 Holstein Avenue, 7601 Essington Avenue, City of Philadelphia, **Philadelphia County**. Steve Kirschner, Advance Geoscience Corporation, 1055 Andrew Drive, Suite A, West Chester, PA 19380, Dan Wright, Advance Geoscience Corporation, 1055 Andrew Drive, Suite A, West Chester, PA 19380 on behalf of Clay Kenmore, Interport Philadelphia, LP, 111401 Strange Line Road, Lenexa, KS 66215 has submitted a Final Report concerning the remediation of site soil contaminated with lead and arsenic. The Final report demonstrated attainment of the Site-Specific Standard and was approved by the Department on May 2, 2017. PF806458.

Sweitzer Residence, 4623 Osage Avenue, City of Philadelphia, **Philadelphia County**. Jeremy Bolyn, Environmental Maintenance, Company, Inc., 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Brett Sweitzer, 4623 Osage Avenue, Philadelphia, PA 19143 has submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 4, 2017. PF697158.

49th Terminal, 1633 South 49th Street, City of Philadelphia, **Philadelphia County**. Jennifer L. Gresh, Duffield Associates, Inc. 211 North 13th Street, Suite 704, Philadelphia, PA 19107 on behalf of Monica Trudeau, P.E., Philadelphia Authority for Industrial Development, 2600 Center Square, West, 1500 Market Street, Philadelphia, PA 19102 has submitted a Final Report concerning the remediation of site soil contaminated with lead, vocs, and pahs. The Final report demonstrated attainment of the Site-Specific Standard. and was approved by the Department on May 8, 2017. PF763476.

Superior Tube, 3900 Germantown Avenue, Lower Providence Township, **Montgomery County**. Raymond Lee, PE, Langan Engineering and Environmental Services, 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Rich Warden, Superior Group, Inc., 100 Front Street, Suite 525, Conshohocken, PA 19428 has submitted a Final Report concerning the remediation of site groundwater contaminated with tce, pce and vinyl chlorinate. The Final report demonstrated attainment of the Site-Specific Standard and was approved by the Department on April 27, 2017. PF618579.

Pathan Chemical Site, 425-447 Moyer Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Kevin Gray, New Kensington Community Development Corporation, 515 Frankford Avenue, Philadelphia, PA 19125 has submitted a Final Report concerning the remediation of site soil contaminated with chlorinated solvents. The Final report did not demonstrate attainment of the Site-Specific Standard and was disapproved by the Department on April 27, 2017. PF636522.

Bond release proposal under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003) and regulations to operate a municipal or residual waste facility.

Southwest Regional Office: Regional Manager, Waste Management, 400 Waterfront Drive, Pittsburgh, PA 15222, Telephone 412-442-4000.

eLoop, LLC, 2010 Borland Farm Road, Export, PA 15632. The Department of Environmental Protection (DEP) is proposing to release \$23,00.00 in bond liability for eLoop, LLC for clean closure and permit termination of its Electronics Recycling Facility operating under DEP Residual Waste General Permit WMGR081D019 located at 625 Plum Industrial Court, Pittsburgh, PA 15239-2924, Plum Borough, **Allegheny County**, Pennsylvania. E-Loop LLC submitted a request for bond release on May 8, 2017 due to relocation of the recycling facility.

Comments will be accepted on this request for up to 30 days from the date of the notice. Comments should be submitted to the DEP office listed above.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Revoked Under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGR081D028. Materials Processing, LLC, 10551 Decatur Road, Philadelphia, PA 19154. This general permit has been revoked due to Materials Processing, LLC failure to comply with the terms and conditions of its permit, specifically Condition Numbers E1 and G2, relating to bond maintenance and change of address of General Permit No. WMGR081D028. The Materials Processing Corporation facility is located at 10551 Decatur Road in the City of Philadelphia, **Philadelphia County**. The application for determination of applicability was revoked by the Southeast Regional Office on March 23, 2017.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

Application(s) for Determination of Applicability Renewal received under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Bureau of Waste Management, Environmental Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit No. WMGR028D005A. Hanson Aggregates BMC, Inc., 2200 Springfield Pike, Connellsville, PA 15425. A permit renewal application for continued coverage under general permit WMGR028 for the beneficial use of baghouse fines and/or scrubber pond precipitates from the Adamsburg Asphalt Plant, 111 Asphalt Lane, Adamsburg, PA 15611 located in Hempfield Township, **Westmoreland County**, was received on February 9, 2017 and deemed administratively complete by the Regional Office on May 16, 2017.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028D005C. Hanson Aggregates BMC, Inc., 2200 Springfield Pike, Connellsville, PA 15425. A permit renewal application for continued coverage under general permit WMGR028 for the beneficial use of baghouse fines and/or scrubber pond precipitates from the Dunningville Asphalt Plant, 339 Somerset Drive, Eighty Four, PA 15330 located in Somerset Township, **Washington County**, was received on February 9, 2017 and deemed administratively complete in the Regional Office on May 16, 2017.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028D009G. HRI, Inc., 1750 West College Avenue, State College, PA 16801. A permit renewal application for continued coverage under general permit WMGR028 for the beneficial use of baghouse fines and/or scrubber pond precipitates from the Johnstown HMA Plant, 270 Solomon Run Road, Johnstown, PA 15904 located in Richland Township, **Cambria County**, was received on February 9, 2017 and deemed administratively complete by the Regional Office on May 12, 2017.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028D005D. Hanson Aggregates BMC, Inc., 2200 Springfield Pike, Connellsville, PA 15425. A permit renewal application for continued coverage under general permit WMGR028 for the beneficial use of baghouse fines and/or scrubber pond precipitates from the Sewickley Creek Asphalt Plant, 1008 Big Sewickley Creek, Sewickley, PA 15143 located in

Economy Borough, **Beaver County**, was received on February 9, 2017 and deemed administratively complete in the Regional Office on May 16, 2017.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028D005B. Hanson Aggregates BMC, Inc., 2200 Springfield Pike, Connellsville, PA 15425. A permit renewal application for continued coverage under general permit WMGR028 for the beneficial use of baghouse fines and/or scrubber pond precipitates from the Springfield Pike Asphalt Plant, 2200 Springfield Pike, Connellsville, PA 15425 located in Connellsville Township, **Fayette County**, was received on February 9, 2017 and deemed administratively complete in the Regional Office on May 16, 2017.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654.5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. 100172. Arden Landfill, 100 Rangos Lane, Washington, PA 15301. Renewal of Permit No. 100172 for operation of a municipal waste landfill in Chartiers Township, **Washington County** was issued in the Regional Office on May 12, 2017.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP14-36-03038B: Evans Eagle Burial Vaults, Inc. (15 Graybill Road, Leola, PA 17540) on May 10, 2017, for a human crematory unit, under GP14, at the facility located in Upper Leacock Township, **Lancaster County**.

GP3-28-03066: Union Quarries, Inc. (102 Bonnybrook Road, Carlisle, PA 17013) on May 10, 2017, for portable nonmetallic mineral processing equipment, including two crushers, one vibratory screen and 2 conveyors, under GP3, at the Matrix Lot 6 construction site, in Southampton Township, **Franklin County**.

GP11-28-03066: Union Quarries, Inc. (102 Bonnybrook Road, Carlisle, PA 17013) on May 10, 2017, for a 5 nonroad engines under GP11, to power portable nonmetallic mineral processing equipment, at the Matrix Lot 6 construction site, in Southampton Township, **Franklin County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-27-020B: Minard Run Oil Company, TB-5129 (609 South Ave., P.O. Box 18, Bradford, PA 16701) on May 11, 2017, for the authority to continue operation of one (1) Rich Burn Compressor Engine, Caterpillar G3306NA, rated 145 bhp @ 1,800 rpm. (BAQ-GPS/GP5) located at their facility in Kingsley Township, **Forest County**.

GP5-27-021B: Minard Run Oil Company, TB-37 (609 South Ave., P.O. Box 18, Bradford, PA 16701) on May 11, 2017, for the authority to continue operation of one (1) Rich Burn Compressor Engine, Caterpillar G3306TA, rated 195 bhp @ 1,800 rpm. (BAQ-GPS/GP5) located at their facility in Howe Township, **Forest County**.

GP5-27-025B: Minard Run Oil Company, Deadmans Corners (609 South Ave., P.O. Box 18, Bradford, PA 16701) on May 11, 2017, for the authority to continue operation of one (1) Lean Burn Compressor Engine, Ajax DPC-180LE, rated 180 bhp @ 400 rpm. (BAQ-GPS/GP5) located at their facility in Howe Township, **Forest County**.

GP5-62-166C: Minard Run Oil Co. (16 South Ave., P.O. Box 18, Bradford, PA 16701) on May 9, 2017, for the authority to construct and/or operate three (2) natural gas fired compressor engines (Ajax DPC 600 LE (2), Ajax DPC 280 LE), and eight (8) storage tanks (BAQ-GPS/GP5) located at their facility in Pleasant Township, **Warren County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03178A: White Metal Recycling, Inc. (150 South Orchard Street, Yoe, PA 17313) on May 9, 2017, for the construction of two (2) natural gas-fired secondary aluminum sweat furnaces each controlled by two dedicated afterburners at its metal recycling facility located in York Township, **York County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-05037B: Gettysburg Energy & Nutrient Recovery Facility, LLC (71 Old Mill Bottom Road North, Suite 101, Annapolis, MD 21409) on May 10, 2017, for the construction and temporary operation of an energy and nutrient recovery facility utilizing egg layer manure located in Tyrone Township, **Adams County**. The plan approval was extended, with a revised compliance schedule.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00003I: Pennsylvania State University (101P Physical Plant Bldg, University Park, PA 16802) on May 8, 2017, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 8, 2017 to November 4, 2017, at their University Park Campus located in College Township and State College Borough, **Centre County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

30-00072I: Consol Pennsylvania Coal Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) Plan approval extension effective on May 28, 2017, with an expiration date of November 28, 2017, to extend the period of temporary operation of sources and controls associated with the Enlow Fork Overland Conveyor located in Richhill Township, Greene County and East Finley Township, **Washington County**.

30-00072H: Consol Pennsylvania Coal Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) Plan approval extension effective on May 28, 2017, with an expiration date of November 28, 2017, to extend the period of temporary operation of sources and controls associated with the Bailey Prep Plant expansion located in Richhill Township, **Greene County**.

30-00194A: EQM Gathering Opco, LLC (625 Liberty Avenue, Suite 1700, EQT Plaza, Pittsburgh, PA 15222) Plan approval extension effective on May 28, 2017, with an expiration date of November 28, 2017, to extend the period of temporary operation of sources and controls at the Callisto Compressor Station located in Morris Township, **Greene County**.

30-00195: Equitrans, LP (625 Liberty Avenue, Suite 1700, EQT Plaza, Pittsburgh, PA 15222) Plan Approval Extension effective on May 28, 2017, with an expiration date of November 28, 2017, to extend the period of temporary operation of sources and controls at the Jefferson Compressor Station located in Jefferson Township, **Greene County**.

11-00553A: Starprint Publications, Inc. (722 Dulancey Drive, Portage, PA 15946) on March 9, 2017, as a result of equipment startup at the Starprint printing facility located in Portage Borough, **Cambria County**. Temporary operation is authorized to facilitate shake-down of the catalytic oxidizer control device and the plan approval expiration date has been changed to September 9, 2017. Plan Approval has also been modified to correct the alternative low-flow VOC concentration limit for the catalytic oxidizer consistent with 25 Pa. Code § 129.67b(d)(1)(iii)(C). There are no new sources or potential or actual emission increases associated with this modification.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00040: Laurel Pipe Line Company, L.P. (3398 Garnet Mine Road, Boothwyn, PA 19061-0917) On May 3, 2017 renewal of the Title V Operating Permit. The facility is located in Bethel Township, **Delaware County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-03032: Hamburg Manufacturing, Inc. (221 S. 4th Street, PO Box 147, Hamburg, PA 19526) on May 1, 2017 for the metal castings manufacturing facility known as Plant # 1, at 147 South 4th Street in Hamburg Borough, **Berks County**. The State-only permit was renewed.

38-05038: Grosfillex, Inc. (230 Old West Penn Ave., Robeson, PA 19551-8904) on May 10, 2017, for the plastic products manufacturing facility located in North Lebanon Township, **Lebanon County**. The State-only permit was renewed.

01-03010: Dal-Tile Corp. (211 N. 4th Street, Gettysburg, PA 17325-1604) on May 9, 2017, for the ceramic tile manufacturing facility located in Gettysburg Borough, **Adams County**. The State-only permit was renewed.

01-03016: Dal-Tile Corp. (2938 York Road, Gettysburg, PA 17325-8229) on May 9, 2017, for the ceramic tile manufacturing facility located in Straban Township, **Adams County**. The State-only permit was renewed.

36-05093: New Enterprise Stone & Lime Co., Inc. (PO Box 550, Blue Ball, PA 17506-0550) on May 3, 2017, for the asphalt plant located in East Cocalico Township, **Lancaster County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

OP-26-00590: Carlisle Construction Material Inc. (2000 Summit View Drive, Smithfield, PA 15478-1645) State Only Operating Permit renewal issuance date effective

tive May 16, 2017, for their Hunter Panel Plant located in Georges Township, **Fayette County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

37-00274: Kasgro Rail Corporation (121 Rundle Road, New Castle, PA 16102) on May 9, 2017, the Department issued a renewal operating permit for the facility located in Taylor Township, **Lawrence County**. The facility manufactures and surface coats rail cars. The significant sources at the facility are the M/U air furnace, a paint booth, a blast booth, and welding/fabricating operations. The VOC emissions from the facility are limited to less than 2.7 TPY on a 12-month rolling total. The conditions of the previous plan approvals and operating permit were incorporated into the renewal permit.

61-00007: IA Construction Corporation, Franklin Plant (PO Box 568, Franklin, PA 16323) on May 11, 2017, the Department issued a Synthetic Minor Operating Permit to operate a hot mix asphalt plant located in Sugarcreek Borough, **Venango County**. The significant sources are the hot mix batch plant (180 TPH) and portable crusher, screen and diesel generator. The facility has taken a restriction on production not exceeding 495,000 tons per year to qualify as a Synthetic Minor facility. The actual emissions reported by the facility for 2015 were 11.1 TPY CO, 2.2 TPY NO_x, 3.9 TPY PM₁₀, 0.1 TPY SO_x, and 0.2 TPY VOC based on 55,722 TPY of production.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00035: GlaxoSmithKline, LLC (709 Swedeland Road, King of Prussia, PA 19406) On May 5, 2017 for the significant modification of a Title V Operating Permit in Upper Merion Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00003: Martins Creek, LLC (835 Hamilton Street, Suite 150, Allentown, PA 18101) on May 9, 2017, was issued a revised state only operating permit to change the responsible official and permit contact person for their Williamsport Combustion Turbine Site located in the City of Williamsport, **Lycoming County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

18-00003: Martins Creek, LLC (835 Hamilton Street, Suite 150, Allentown, PA 18101) on May 9, 2017, was issued a revised state only operating permit to change the responsible official and permit contact person for their Lock Haven Combustion Turbine Site located in the Bald Eagle Township, **Clinton County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56121301 and GP-12-56121301-R8. AK Coal Resources, Inc., (1134 Stoystown Road, Friedens, PA 15541). To revise the permit for the North Fork Mine in Jenner Township, **Somerset County** to increase the coal tonnage going through the vibratory screen from 800,000 to 1,100,000 tons per year. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56121301-R8. The application was considered administratively complete on January 17, 2017. Application received January 17, 2017. Permit issued May 8, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

41940101 and NPDES PA0219843. Fisher Mining Company Processing Plant (40 Choate Circle, Montoursville, PA 17754). Permit renewal for the continued operation of an existing bituminous surface mine and coal preparation plant located in Pine and McHenry Townships, **Lycoming County** affecting 640.0 acres. Receiving streams: Buckeye Run, Otter Run to Little Pine Creek classified for the following use(s): HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 25, 2016. Permit issued: May 5, 2017.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10030302. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0242462 in Brady Township, **Butler County**. Receiving stream: Unnamed tributaries to Big Run and Big Run. Application received: February 6, 2017. Permit Issued: May 9, 2017.

42172801. Brian Sees (P.O. Box B, Mt. Jewett, PA 16740) Commencement, operation and restoration of a small industrial minerals mine in Mt. Jewett Borough, **McKean County**, affecting 5.0 acres. Receiving streams: Unnamed tributary to Kane Creek and unnamed tribu-

tary to Marvin Creek. Application received: March 2, 2017. Permit Issued: May 10, 2017.

PAM617002. Brian Sees (P.O. Box B, Mt. Jewett, PA 16740) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 42172801 in Mt. Jewett Borough, **McKean County**. Receiving streams: Unnamed tributary to Kane Creek and unnamed tributary to Marvin Creek. Application received: March 2, 2017. Permit Issued: May 10, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

55160801. Jeffrey A. Shehan (1725 Parthemer Road, McClure, PA 17841). Commencement, operation and restoration of a small noncoal (shale) surface mine in West Beaver Township, **Snyder County** affecting 3.5 acres. Receiving stream(s): Jack's Creek classified for the following use(s): CWF. Application received: October 4, 2016. Permit Issued: May 9, 2017.

08100303 and NPDES PA0257419. Robert Johnson Flagstone, Inc. (3658 Old Stagecoach Road, Wyalusing, PA 18853). Renewal for an existing NPDES on a large noncoal surface mine site located in Herrick and Wyalusing Townships, **Bradford County** affecting 47.2 acres. Receiving stream(s): Camps Creek and Unnamed Tributary to Wyalusing Creek classified for the following use(s): WWF. Application received: February 27, 2017. Permit issued: May 3, 2017.

08110302 and NPDES PA0257541. Hanson Aggregates Pennsylvania LLC (7660 Imperial Way, Allentown, PA 18195). Renewal for an existing NPDES on a large noncoal surface mining site located in Wilmot Township, **Bradford County** affecting 61.11 acres. Receiving stream(s): Unnamed Tributary to Panther Lick Creek to Sugar Run classified for the following use(s): CWF, MF. Application received: February 9, 2017. Permit issued: May 3, 2017.

41162801. Daniel L. Stoltzfus, Jr. (790 Lehman Road, Allenwood, PA 17810). Commencement, operation, and restoration of a small noncoal (shale) surface mine operation in Washington Township, **Lycoming County**, affecting 1.0 acre. Receiving stream(s): Unnamed Tributary to White Deer Whole Creek classified for the following use(s): HQ-CWF, MF. Application received: August 29, 2016. Permit Issued: May 12, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58162505. HB Williams, Inc., (5511 South Weston Road, Kingsley, PA 18826), commencement, operation and restoration a GP105 quarry permit in Brooklyn Township, **Susquehanna County** affecting 8.0 acres, receiving stream: Hop Bottom Creek. Application received: March 31, 2016. Permit issued: May 11, 2017.

Permit No. PAM116013, HB Williams, Inc., (5511 South Weston Road, Kingsley, PA 18826), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on GP105 No. 58162505 in Brooklyn Township, **Susquehanna County**, receiving stream: Hop Bottom Creek. Application received: March 31, 2016. Permit issued: May 11, 2017.

Permit No. 58162509. Ronald O'Peil Flagstone Co., LLC, (859 John C. McNamara Drive, Montrose, PA 18801), commencement, operation and restoration a GP105 quarry permit in Franklin Township, **Susquehanna County** affecting 10.0 acres, receiving stream: Snake Creek. Application received: July 12, 2016. Permit issued: May 11, 2017.

Permit No. PAM116030. Ronald O'Peil Flagstone Co., LLC, (859 John C. McNamara Drive, Montrose, PA 18801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on GP105 No. 58162809 in Franklin Township, **Susquehanna County**, receiving stream: Snake Creek. Application received: July 12, 2016. Permit issued: May 11, 2017.

Permit No. 58162802. Neilton Dias, (503 Morgan Highway, Clarks Summit, PA 18411), commencement, operation and restoration of a quarry operation in Lathrop Township, **Susquehanna County** affecting 5.0 acres, receiving stream: Martin Creek. Application received: November 28, 2016. Permit issued: May 11, 2017.

Permit No. PAM116052, Neilton Dias, (503 Morgan Highway, Clarks Summit, PA 18411), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58162802 in Lathrop Township, **Susquehanna County**, receiving stream: Martin Creek. Application received: November 28, 2016. Permit issued: May 11, 2017.

Permit No. 58172501. Adam Wilbur, (14 Merrill Street, Hallstead, PA 18822), commencement, operation and restoration a GP105 quarry permit in Franklin Township, **Susquehanna County** affecting 10.0 acres, receiving stream: DuBois Creek. Application received: January 6, 2017. Permit issued: May 11, 2017.

Permit No. PAM117001, Adam Wilbur, (14 Merrill Street, Hallstead, PA 18822), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on GP105 No. 58172501 in Franklin Township, **Susquehanna County**, receiving stream: DuBois Creek. Application received: January 6, 2017. Permit issued: May 11, 2017.

Permit No. 5276SM5C11 and NPDES Permit No. PA0595217. Eureka Stone Quarry, Inc., (P.O. Box 249, Chalfont, PA 18914), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Dingman Township, **Pike County**, receiving stream: unnamed tributary to Sawkill Creek. Application received: December 19, 2012. Renewal issued: May 15, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 46174105. Schlouch, Inc., (P.O. Box 69, Blandon, PA 19510), construction blasting for Morgan Tract Development in Upper Providence Township, **Montgomery County** with an expiration date of May 4, 2018. Permit issued: May 9, 2017.

Permit No. 52174101. John H. Brainard, (PO Box 66, Clifford, PA 18413), construction blasting for 127 Quarry Lane in Blooming Grove Township, **Pike County** with an expiration date of December 31, 2017. Permit issued: May 12, 2017.

Permit No. 64174102. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for

Duck Harbor Estates in Damascus and Lebanon Townships, **Wayne County** with an expiration date of May 10, 2018. Permit issued: May 12, 2017.

Permit No. 23174102. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Sunoco Mariner Pipeline in Aston Township, **Delaware County** with an expiration date of May 5, 2018. Permit issued: May 15, 2017.

Permit No. 58174112. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Fehlinger Potter 2 Pipeline in Gibson Township, **Susquehanna County** with an expiration date of May 31, 2018. Permit issued: May 15, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E49-345. Jason Engleman, 900 North Front Street, Milton, PA 17847. Engleman Shed, in Milton Borough, **Northumberland County**, ACOE Baltimore District (Milton, PA Quadrangle Latitude: 41°1'48.7"; Longitude: 76°51'18.6").

To operate and maintain a 10 foot wide by 20 foot long pre-fabricated wooden shed structure in the floodway of the Susquehanna River. This structure will take up 200 square feet of the floodway and will meet all the municipal requirements for structures in the floodway. This project is located at 1000 North Front Street in Milton, PA. This permit was issued under Section 105.13(e) "Small Projects."

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E4129-107: Inflection Energy, (PA) LLC, 49 East 4th Street, Suite 101, Williamsport, PA 17701, Eldred Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 19-foot-long 30-inch culvert and associated fill impacting 66 linear feet of an unnamed tributary to Millers Run (WWF) (Montoursville North, PA Quadrangle 41°18'43"N 76°59'47"W);

2) a 16-inch gas pipeline, a 12-inch water pipeline, and a timber mat bridge impacting 50 linear feet of Millers Run (WWF) (Montoursville North, PA Quadrangle 41°18'38"N 76°59'38"W);

3) a 16-inch gas pipeline, a 12-inch water pipeline, and a timber mat bridge impacting 50 linear feet of an unnamed tributary to Lick Run (TSF) (Montoursville North, PA Quadrangle 41°18'49"N 76°58'33"W);

4) a 16-inch gas pipeline, a 12-inch water pipeline, and a timber mat bridge impacting 1,958 square feet of palustrine emergent (PEM) wetland (Montoursville North, PA Quadrangle 41°18'48"N 76°58'32"W).

The project will result in a total of 0.04 acre of wetland impacts and 166 linear feet of stream impacts all for the purpose of installing natural gas gathering line, water line, and access roadway for Marcellus well development.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in

and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, PA 17701.

ESCP 2 # ESG-00-35-16-0003(R)

Applicant Name Dominion Transmission, Inc.

Contact Person

Address 707 E. Main Street

City, State, Zip Richmond, VA 23219-2814

County Clinton

Township(s) Leidy Township

Receiving Stream(s) and Classification(s) Left Fork

Hevner Run (EV,MF)

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX10-125-0087 (Major Modification)

Applicant Name CNX Gas Company, LLC

Contact Person Erika Whetstone

Address 200 Evergreene Drive

City, State, Zip Waynesburg, PA 15370

County Washington County

Township(s) Morris Township

Receiving Stream(s) and Classification(s) UNTs to

Tenmile Creek (TSF)

Secondary—Tenmile Creek

ESCGP-2 # ESX17-051-0002

Applicant Name Chevron Appalachia, LLC

Contact Person Brandon Weimer

Address 800 Mountain View Drive

City, State, Zip Smithfield, PA 15478

County Fayette County

Township(s) Luzerne Township

Receiving Stream(s) and Classification(s) UNTs to Rush Run (WWF)

Secondary—Rush Run

ESCGP-2 # ESX15-125-0004 (Major Modification)

Applicant Name MarkWest Liberty Midstream & Resources, LLC

Contact Person Rick Lowry

Address 4600 J. Barry Court

City, State, Zip Canonsburg, PA 15317

County Washington County

Township(s) Buffalo Township

Receiving Stream(s) and Classification(s) UNTs to Buffalo Creek (HQ-WWF), Buffalo Creek (HQ-WWF)

ESCGP-2 # ESX16-059-0019

Applicant Name Rice Drilling B, LLC

Contact Person Joseph C. Mallow

Address 2200 Rice Drive

City, State, Zip Canonsburg, PA 15317

County Greene County

Township(s) Jackson Township

Receiving Stream(s) and Classification(s) UNTs to

Grinage Run (HQ-WWF), Grinage Run (HQ-WWF)

Secondary—South Fork Ten Mile Creek

ESCGP-2 # ESX11-059-0033 (Major Modification)

Applicant Name Rice Drilling B, LLC

Contact Person Joseph C. Mallow

Address 2200 Rice Drive

City, State, Zip Canonsburg, PA 15317

County Greene County

Township(s) Jackson Township

Receiving Stream(s) and Classification(s) UNTs to House Run (HQ-WWF), House Run (HQ-WWF), an exceptional value wetland

Secondary—McCourtney Run

ESCGP-2 # ESX17-125-0006

Applicant Name Mark West Liberty Midstream & Resources LLC

Contact Person Rick Lowry

Address 4600 J Barry Court, Suite 500

City, State, Zip Canonsburg, PA 15317

County Washington

Township(s) Robinson

Receiving Stream(s) and Classification(s) Raccoon Ck (WWF)

ESCGP-2 # ESG17-125-0004

Applicant Name Rice Midstream Holdings LLC

Contact Person Kyle Shirley

Address 2200 Rice Dr

City, State, Zip Canonsburg, PA 15317

County Washington

Township(s) Nottingham

Receiving Stream(s) and Classification(s) UNTs to Mingo Ck (HQ-TSF); UNTs to Piney Fork-Peters Ck (TSF)

Secondary—Mingo Ck (HQ-TSF); Piney Fork-Peters Ck (TSF)

ESCGP-2 # ESX10-129-0039

Applicant Name CNX Gas Co LLC

Contact Person Erika Whetstone

Address 200 Evergreene Dr

City, State, Zip Waynesburg, PA 15370

County Westmoreland

Township(s) Bell

Receiving Stream(s) and Classification(s) Beaver Run (HQ-CWF)

Secondary—Kiskiminetas River (WWF)

ESCGP-2 # ESX17-125-0009

Applicant Name Appalachia Midstream Services LLC

Contact Person Chris Forinash

Address 190 Midstream Way

City, State, Zip Jane Lew, WV 26378

County Washington

Township(s) W Finley

Receiving Stream(s) and Classification(s) UNT to Robinson Fork (WWF); UNT to Beham Run (WWF)

Secondary—Beham Run & Robinson Fork

ESCGP-2 # ESG17-007-0003

Applicant Name Range Resources Appalachia LLC

Contact Person Karl Matz

Address 3000 Town Center Boulevard

City, State, Zip Canonsburg, PA 15317

County Washington

Township(s) Independence

Receiving Stream(s) and Classification(s) UNT to Raredon (WWF); Trib 33640 to Raredon Run (WWF)

Secondary—Raredon Run

ESCGP-2 # ESX17-125-0014

Applicant Name MarkWest Liberty Midstream & Resources, LLC

Contact Person Rick Lowry

Address 4600 J. Barry Court

City, State, Zip Canonsburg, PA 15317

County Washington County

Township(s) Robinson Township
Receiving Stream(s) and Classification(s) UNTs to St.
Patrick Run (WWF), UNT 52599 (WWF)

ESCGP-2 # ESG15-059-0005 (Major Modification)
Applicant Name Rice Midstream Holdings LLC
Contact Person Kyle Shirley
Address 2200 Rice Dr
City, State, Zip Canonsburg, PA 15317
County Greene
Township(s) Center
Receiving Stream(s) and Classification(s) South Fork
Tenmile Creek (HQ-WWF), UNTs to South Fork
Tenmile Creek (HQ-WWF), McCourtney Run
(HQ-WWF), UNTs to McCourtney Run (HQ-WWF),
T40629 to McCourtney Run (EV), Hargus Creek
(HQ-WWF), UNTs to Hargus Creek (HQ-WWF)
Secondary—South Fork Tenmile Creek

ESCGP-2 # ESX10-125-0087 (Major Modification)
Applicant Name CNX Gas Company, LLC
Contact Person Erika Whetstone
Address 200 Evergreene Drive
City, State, Zip Waynesburg, PA 15370
County Washington County
Township(s) Morris Township
Receiving Stream(s) and Classification(s) UNTs to
Tenmile Creek (TSF)
Secondary—Tenmile Creek

ESCGP-2 # ESX17-051-0002
Applicant Name Chevron Appalachia, LLC
Contact Person Branden Weimer
Address 800 Mountain View Drive
City, State, Zip Smithfield, PA 15478
County Fayette County
Township(s) Luzerne Township
Receiving Stream(s) and Classification(s) UNTs to Rush
Run (WWF)
Secondary—Rush Run

ESCGP-2 # ESX15-125-0004 (Major Modification)
Applicant Name MarkWest Liberty Midstream &
Resources, LLC
Contact Person Rick Lowry
Address 4600 J. Barry Court
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Buffalo Township
Receiving Stream(s) and Classification(s) UNTs to Buffalo
Creek (HQ-WWF), Buffalo Creek (HQ-WWF)

ESCGP-2 # ESX16-059-0019
Applicant Name Rice Drilling B, LLC
Contact Person Joseph C. Mallow
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) UNTs to
Grinage Run (HQ-WWF), Grinage Run (HQ-WWF)
Secondary—South Fork Ten Mile Creek

ESCGP-2 # ESX11-059-0033 (Major Modification)
Applicant Name Rice Drilling B, LLC
Contact Person Joseph C. Mallow
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) UNTs to House
Run (HQ-WWF), House Run (HQ-WWF), an exceptional
value wetland
Secondary—Mccourtney Run

ESCGP-2 # ESX17-125-0006
Applicant Name Mark West Liberty Midstream &
Resources LLC
Contact Person Rick Lowry
Address 4600 J Barry Court, Suite 500
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Robinson
Receiving Stream(s) and Classification(s) Raccoon Ck
(WWF)

ESCGP-2 # ESG17-125-0004
Applicant Name Rice Midstream Holdings LLC
Contact Person Kyle Shirley
Address 2200 Rice Dr
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Nottingham
Receiving Stream(s) and Classification(s) UNTs to Mingo
Ck (HQ-TSF); UNTs to Piney Fork-Peters Ck (TSF)
Secondary—Mingo Ck (HQ-TSF); Piney Fork-Peters Ck
(TSF)

ESCGP-2 # ESX10-129-0039
Applicant Name CNX Gas Co LLC
Contact Person Erika Whetstone
Address 200 Evergreene Dr
City, State, Zip Waynesburg, PA 15370
County Westmoreland
Township(s) Bell
Receiving Stream(s) and Classification(s) Beaver Run
m(HQ-CWF)
Secondary—Kiskiminetas River (WWF)

ESCGP-2 # ESX17-125-0009
Applicant Name Appalachia Midstream Services LLC
Contact Person Chris Forinash
Address 190 Midstream Way
City, State, Zip Jane Lew, WV 26378
County Washington
Township(s) W Finley
Receiving Stream(s) and Classification(s) UNT to Robin-
son Fork (WWF); UNT to Beham Run (WWF)
Secondary—Beham Run & Robinson Fork

ESCGP-2 # ESG17-007-0003
Applicant Name Range Resources Appalachia LLC
Contact Person Karl Matz
Address 3000 Town Center Boulevard
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Independence
Receiving Stream(s) and Classification(s) UNT to Raredon
(WWF); Trib 33640 to Raredon Run (WWF)
Secondary—Raredon Run

ESCGP-2 # ESX17-125-0014
Applicant Name MarkWest Liberty Midstream &
Resources, LLC
Contact Person Rick Lowry
Address 4600 J. Barry Court
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Robinson Township
Receiving Stream(s) and Classification(s) UNTs to St.
Patrick Run (WWF), UNT 52599 (WWF)

ESCGP-2 # ESG15-059-0005 (Major Modification)
Applicant Name Rice Midstream Holdings LLC
Contact Person Kyle Shirley
Address 2200 Rice Dr
City, State, Zip Canonsburg, PA 15317

County Greene
 Township(s) Center
 Receiving Stream(s) and Classification(s) South Fork
 Tenmile Creek (HQ-WWF), UNTs to South Fork
 Tenmile Creek (HQ-WWF), McCourtney Run
 (HQ-WWF), UNTs to McCourtney Run (HQ-WWF),
 T40629 to McCourtney Run (EV), Hargus Creek
 (HQ-WWF), UNTs to Hargus Creek (HQ-WWF)
 Secondary—South Fork Tenmile Creek

ESCGP-2 # ESX16-125-0015
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 2400 Zenith Ridge Road
 City, State, Zip Canonsburg, PA 15317
 County Washington
 Township(s) Amwell
 Receiving Stream(s) and Classification(s) UNTs to
 Tenmile Creek (TSF), Tenmile Creek (TSF),
 McCourtney Run (HQ-WWF)

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG0000717001	Dominion Transmission, Inc. 287 Fairlane Boulevard New Galilee, PA 16141	Beaver County	Big Beaver Borough and Homewood Borough	UNTs to Jordan Run (HQ-CWF); UNT to Stockman Run (WWF); Clarks Run (WWF); Beaver River (WWF)
ESG0012517002	Range Resources— Appalachia, LLC 3000 Town Center Boulevard Canonsburg, PA 15317	Washington County	Mount Pleasant Township	Cross Creek (HQ-WWF); UNTs to Cross Creek (HQ-WWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-081-17-0013
 Applicant Name Mountain Gathering LLC
 Contact Person Dewey Chalos
 Address 810 Houston St
 City, State, Zip Fort Worth, TX 76102
 County Lycoming
 Township(s) Moreland
 Receiving Stream(s) and Classification(s) Little Muncy Ck
 (CWF); German Run (CWF)
 Secondary—Muncy Ck (TSF)

ESCGP-2 # ESX29-081-17-0019
 Applicant Name Inflection Energy PA LLC
 Contact Person Thomas Gillespie
 Address 101 W 3rd St, 5th Fl
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Eldred & Gamble
 Receiving Stream(s) and Classification(s) Mill Ck (TSF)
 Secondary—Loyalsock Ck (EV)

ESCGP-2 # ESX29-015-17-0019
 Applicant Name Appalachia Midstream Services LLC
 Contact Person Josh Brown
 Address 400 IST Center, Suite 404
 City, State, Zip Horseheads, NY 14845
 County Bradford
 Township(s) Smithfield
 Receiving Stream(s) and Classification(s) UNT to Browns
 Ck (WWF), Browns Ck (WWF)
 Secondary—Sugar Ck

ESCGP-2 # ESX29-015-17-0021
 Applicant Name Repsol Oil & Gas USA LLC
 Contact Person Lance Ridall
 Address 337 Daniel Zenker Dr
 City, State, Zip Horseheads, NY 14845
 County Bradford
 Township(s) Pike
 Receiving Stream(s) and Classification(s) UNT to Ford
 Street Creek (WWF, MF); Ross Ck (WWF, MF)
 Secondary—Ford St Creek and Ross Ck

ESCGP-2 # ESX29-115-17-0020
 Applicant Name Susquehanna Gathering Co LLC
 Contact Person Paul Corrigan
 Address 333 Technology Dr, Suite 255
 City, State, Zip Canonsburg, PA 15317
 County Susquehanna
 Township(s) Harford
 Receiving Stream(s) and Classification(s) UNT to E
 Branch of Martins Ck (CWF-MF)

ESCGP-2 # ESX29-115-15-0056(01)
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Gibson
 Receiving Stream(s) and Classification(s) UNTs to Butler
 Ck (CWF-MF)

SPECIAL NOTICES

Air Quality; Approval of a Reasonably Available Control Technology (RACT II) Plan

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

Approval of a Reasonably Available Control Technology (RACT II) plan for Wood-Mode, Inc. located in Middlecreek Township, Snyder County. In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Creamer Plant owned and operated by Wood-Mode, Inc. in Middlecreek Township, Snyder County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the require-

ments for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (55-00005) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal this includes the provisions of the Department's presumptive Reasonably Available Control Technology (RACT II) requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Hand Wipe Stain Application Stations	For volatile organic compounds: limit of 6.4 lbs VOCs per gallon of stain; VOC emission cap of 42.5 tons per 12-consecutive month period; hand-wipe or brush application only; various work practice standards with respect to handling of stains, applicators and associated cleanup.
Hand Wipe & Repair Stations	For volatile organic compounds: limit of 6.4 lbs VOCs per gallon of stain; VOC emission cap of 15 tons per 12-consecutive month period; hand-wipe or brush application only; various work practice standards with respect to handling of stains, applicators and associated cleanup.

Public hearing. A public hearing will be held if requested by July 5, 2017 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on July 12, 2017, at 10:00 AM at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Megan Lehman at 570-327-3659. The last day to pre-register to speak at a hearing, if one is held, will be July 5, 2017.

Any updates made to any aspect of the hearing, including whether a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/Northcentral-Regional-Office/Pages/default.aspx>. Contact Megan Lehman at 570-327-3659 or monitor this web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Megan Lehman at 570-327-3659 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a

written statement and exhibits within 10 days thereafter to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. A 30-day comment period from May 27, 2017 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. Appointments for scheduling a review may be made by calling the Department at 570-327-0550.

Chapter 105 Water Obstruction and Encroachment Permit Applications and Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2), Notice of Intent (NOI); Atlantic Sunrise Pipeline Project; Public Hearings

The Department of Environmental Protection (Department) will hold four public hearings to take comments from the public on the Chapter 105 Water Obstruction and Encroachment permit applications and Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2) Notice of Intent (NOI) currently under technical review for the Atlantic Sunrise Pipeline Project which is proposed by Transcontinental Gas Pipe Line Company, LLC. These permits are required for proposed activities located in, along, across or projecting into a watercourse, floodway or body of water, including wetlands, and for earth disturbances associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is five acres or greater.

The proposed Atlantic Sunrise Pipeline Project is designed to supply natural gas by connecting producing regions in northeastern Pennsylvania to markets in the Mid-Atlantic and southeastern states. The proposed project will consist of compression and looping of the Transco Leidy Line in Pennsylvania along with a greenfield pipeline segment, referred to as the Central Penn Line, connecting the northeastern Marcellus producing region to the Transco mainline near Station 195 in southeastern Pennsylvania. Additional existing Transco facilities are being added or modified to allow gas to flow bidirectionally. The proposed pipeline corridor will traverse 10 counties from northeastern Pennsylvania to the southern tier of Pennsylvania. Notices of the Chapter 105 permit applications and Chapter 102 NOI were published by the Department on Saturday, May 27, 2017.

Each hearing will begin at 6:00 p.m. and end at 9:00 p.m. The dates and locations are as follows:

- Monday, June 12, 2017—Tunkhannock Middle School Auditorium, Tunkhannock Middle School, 200 Franklin Avenue, Tunkhannock, PA 18657
- Monday, June 12, 2017—Max Smith Auditorium, Lancaster Farm and Home Center, 1383 Arcadia Rd, Lancaster, PA 17601
- Tuesday, June 13, 2017—Auditorium, Bloomsburg High School, 1200 Railroad Street, Bloomsburg, PA 17815
- Wednesday, June 14, 2017—Lutz Hall, Lebanon Valley College, 101 North College Avenue, Annville, PA 17003

During the hearings, each speaker will have the opportunity to present up to three minutes of oral testimony. To ensure that all speakers have a fair and equal opportunity to present their testimony, relinquishing of time to other speakers will be prohibited, and groups are asked to designate one speaker. All presenters should bring at least one copy of their written comments and exhibits for submission to the Department.

Those who wish to present testimony during a scheduled hearing are asked to register in advance by contacting the appropriate regional office. Registration for the hearing will be taken through the business day prior to the hearing. Individuals will be called to testify in the order in which they registered. If time permits at the hearing, those who did not register in advance will be given the opportunity to testify.

To register please contact:

- Megan Lehman, North-Central Regional Office, 570.327.3659, meglehman@pa.gov (Hearing Locations: Lancaster Farm and Home Center, Bloomsburg High School, Lebanon Valley College)
- Colleen Connolly, Northeast Regional Office, 570.826.2035, coconnolly@pa.gov (Hearing Location: Tunkhannock Middle School)

The Department will accept written comments on the Chapter 105 Water Obstruction and Encroachment permit applications and Chapter 102 ESCGP2 NOI through Monday, June 26, 2017.

Comments on the applications can be emailed or sent via postal mail to the following addresses:

Counties: Lancaster, Lebanon, Northumberland and Columbia

Department of Environmental Protection
North-Central Regional Office
Waterways and Wetlands Program
208 W. 3rd Street, Suite 101
Williamsport, PA 17701
RA-EPWW-NCRO@PA.GOV

Counties: Schuylkill, Luzerne, Wyoming and Susquehanna

Department of Environmental Protection
Northeast Regional Office
Waterways and Wetlands Program
2 Public Square
Wilkes-Barre, PA 18701
RA-EPWW-NERO@PA.GOV

Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2), Notice of Intent (NOI) under Technical Review for Transcontinental Gas Pipe Line Company's Atlantic Sunrise Pipeline Project

The Department of Environmental Protection (Department) provides notice of receipt of a Notice of Intent (NOI) for coverage under the Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2). The NOI is currently under technical review for Transcontinental Gas Pipe Line Company's Atlantic Sunrise Pipeline Project, including the associated compressor stations, metering stations, regulator stations and valve stations, access roads and other ancillary earth disturbance activities.

This authorization for coverage is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is five acres or greater. Review of this application is being coordinated among the Department and the associated county conservation districts.

The ESCGP2 application under review is as follows:

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>
ESG0300015001	Transcontinental Gas Pipe Line Company, LLC 2800 Post Oak Road Level 6 Houston, TX 77056

<i>Counties</i>	<i>DEP Regional Office</i>
Susquehanna, Wyoming, Luzerne, Schuylkill, Columbia, Northumberland, Lebanon and Lancaster	Northeast Region

More detailed information regarding the ESCGP-2 NOI related to this proposed project is available in the Department's Northeast Regional Office and available online (dep.pa.gov/pipelines). Contact the Department's Northeast Region File Review Coordinator at 570-826-2511 to request a file review of this ESCGP-2 NOI.

The Department will accept written comments on this ESCGP-2 NOI through Monday, June 26, 2017. Comments on the NOI can be emailed or sent via postal mail to the Department of Environmental Protection, Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA, 18701, RA-EPWW-NERO@PA.GOV.

[Pa.B. Doc. No. 17-883. Filed for public inspection May 26, 2017, 9:00 a.m.]

Alternative Fuels Incentive Grant Program; Grant Opportunity

The Department of Environmental Protection (Department), Office of Pollution Prevention and Energy Assistance announces an opportunity to apply for grants under the Alternative Fuels Incentive Grant (AFIG) Program to improve air quality in this Commonwealth and reduce consumption of imported oil by using homegrown alternative fuels that will also benefit the economy and environment in this Commonwealth. The Department is seeking applications for innovative, advanced fuel and vehicle technology projects that will result in cleaner advanced alternative transportation within this Commonwealth.

Approximately \$5 million in grants will be available for school districts, municipal authorities, political subdivisions, nonprofit entities, corporations, limited liability companies or partnerships incorporated or registered in this Commonwealth to support:

- 50% of incremental cost expenses relative to retrofitting vehicles to operate on alternative fuels as a bi-fuel, dual-fuel, hybrid or dedicated vehicle.
- 50% of incremental cost expenses to purchase bi-fuel, dual-fuel, hybrid or dedicated vehicles.
- The cost to purchase and install the necessary fleet refueling or workplace, home or intermediary refueling equipment for bi-fuel, dual-fuel, hybrid or dedicated vehicles.
- The cost to perform research, training, development and demonstration of new applications or next-phase technology related to alternative fuel vehicles.

New this year, the AFIG Program will remain open to receive proposals throughout the 2017 calendar year. Instead of one deadline for acceptance of applications for the year, AFIG now has two submission periods, during which prospective applicants may submit applications for consideration. AFIG will accept applications at any time during the year and evaluate the applications received after each submission period and determine awards. Project applications received during the first submission period that do not receive an award can be resubmitted immediately for consideration during the next submission period in accordance with the AFIG Program rules.

AFIG guidelines and application instructions are available on the Department web site at <http://www.dep.pa.gov> (select "Citizens," then "Grants, Loans and Rebates," then "Alternative Fuels Incentive Grant"). Applications must be submitted online through the eGrants system. Visit www.ahs.dep.pa.gov/eGrants/index.aspx (select "Find a Grant Program," scroll down to "AFIG" and select "Apply for this grant").

The application period opens on May 27, 2017, and will remain open throughout 2017. The Department will hold two submission periods. The first submission period deadline will occur on Friday, July 14, 2017, at 4 p.m. and the second submission period deadline will occur on Friday, December 15, 2017, at 4 p.m. Applications submitted by mail or facsimile will not be accepted.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-884. Filed for public inspection May 26, 2017, 9:00 a.m.]

Climate Change Advisory Committee Meeting Cancellation

The May 30, 2017, meeting of Climate Change Advisory Committee (Committee) is cancelled. The next regular meeting of the Committee is scheduled for Tuesday, July 11, 2017, at 10 a.m. at the Rachel Carson State Office Building, Room 105, 400 Market Street, Harrisburg, PA 17101.

The agenda and meeting materials for the July 11, 2017, meeting will be available on Department of Environmental Protection's (Department) web site at www.dep.pa.gov. Questions concerning the Committee's next scheduled meeting may be directed to Mark Brojakowski at (717) 772-3429 or mbrojakows@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Mark Brojakowski at (717) 772-3429 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-885. Filed for public inspection May 26, 2017, 9:00 a.m.]

Conditional State Water Quality Certification under Section 401 of the Clean Water Act for the United States Army Corps of Engineers Nationwide Permits

(Editor's Note: This State Water Quality Certification was previously announced at 47 Pa.B. 2830 (May 13, 2017). The last three paragraphs are updates to that announcement.)

The Department of Environmental Protection (Department) issues, on behalf of the Commonwealth, State Water Quality Certification (SWQC) for the United States Army Corps of Engineers (Corps) reissuance of 50 existing Nationwide permits (NWP) and issuance of 2 new NWPs under section 404 of the Clean Water Act (act) (33 U.S.C.A. § 1344) and section 10 of the Rivers and Harbors Act of 1899 (33 U.S.C.A. § 403) at 82 FR 1860 (January 6, 2017). The final NWPs are listed as follows and are effective for 5 years beginning on March 19, 2017, and expiring on March 18, 2022. On January 18, 2017, the Corps Baltimore District requested SWQC on behalf of the Baltimore, Philadelphia and Pittsburgh Districts under section 401 of the act (33 U.S.C.A. § 1341) from the Department for discharges of dredged and fill material into waters of the Commonwealth authorized by the final NWPs.

The Department published a notice at 47 Pa.B. 1233 (February 25, 2017) to accept comments on the proposed SWQC for the Corps NWPs during a 30-day public comment period that concluded on March 27, 2017. No comments were received.

Consistent with section 401 of the act, the Department certifies that activities authorized by the Corps under the final NWPs will comply with the applicable provisions of sections 301—303, 306 and 307 of the act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), provided the project applicant complies with the following SWQC conditions and constructs, operates and maintains the project in

compliance with the terms and conditions of State law permits obtained to meet these SWQC conditions:

1. Prior to beginning any activity authorized by the Corps under a NWP, the applicant shall obtain from the Department all necessary environmental permits or approvals, and submit to the Department environmental assessments and other information necessary to obtain the permits and approvals, as required under State law, including The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19b), the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326), The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21), the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66), the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Hazardous Sites Cleanup Act (35 P.S. §§ 6020.101—6020.1305), the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908), 58 Pa.C.S. §§ 3201—3274 (relating to development) and the regulations promulgated thereunder, including 25 Pa. Code Chapters 77, 78, 78a, 86—91, 92a, 93, 95, 96, 102, 105 and 260a—299.

2. Fill material may not contain any wastes as defined in the Solid Waste Management Act.

3. Applicants and projects eligible for these NWPs must obtain all State permits or approvals, or both, necessary to ensure that the project meets the State's applicable water quality standards, including a project specific SWQC.

The Department has determined that these SWQC conditions are necessary to achieve the Commonwealth's water quality standards, which have been approved by the United States Environmental Protection Agency as compliant with the act. The SWQC conditions achieve these standards through compliance with existing environmental programs administered by the Department under State laws and regulations.

This SWQC is subject to the Department's determination that the final NWPs are consistent with the Coastal Zone Management Act (16 U.S.C.A. §§ 1451—1466).

This SWQC is only available for projects that do not require any Federal authorization other than authorization from the Corps under section 404 of the act or section 10 of the Rivers and Harbors Act of 1899. Applicants seeking authorization for activities not eligible for coverage under the NWPs, or for activities that require another Federal authorization (such as an interstate natural gas pipeline, a gas storage field or a nuclear or hydroelectric project requiring authorization by another Federal agency), must submit a request to the Department for a project-specific SWQC.

Notice of the Corps NWPs published at 82 FR 1860 can be viewed at http://www.usace.army.mil/Portals/2/docs/civilworks/nwp/2017/nwp2017_final_rule_FR_06jan2017.pdf?ver=2017-01-06-092409-457 or copies may be obtained by contacting Amy Elliott, United States Army Corps of Engineers, Baltimore District, State College Field Office, 1631 South Atherton Street, State College, PA 16801 or (814) 235-0570.

The NWPs reissued are:

1. Aids to Navigation
2. Structures in Artificial Canals
3. Maintenance

4. Fish and Wildlife Harvesting, Enhancement, and Attraction Devices and Activities

5. Scientific Measurement Devices

6. Survey Activities

7. Outfall Structures and Associated Intake Structures

8. Oil and Gas Structures on the Outer Continental Shelf

9. Structures in Fleeting and Anchorage Areas

10. Mooring Buoys

11. Temporary Recreational Structures

12. Utility Line Activities

13. Bank Stabilization

14. Linear Transportation Projects

15. U.S. Coast Guard Approved Bridges

16. Return Water from Upland Contained Disposal Areas

17. Hydropower Projects

18. Minor Discharges

19. Minor Dredging

20. Response Operations for Oil or Hazardous Substances

21. Surface Coal Mining Activities

22. Removal of Vessels

23. Approved Categorical Exclusions

24. Indian Tribe or State Administered Section 404 Programs

25. Structural Discharges

26. [Reserved]

27. Aquatic Habitat Restoration, Establishment, and Enhancement Activities

28. Modifications of Existing Marinas

29. Residential Developments

30. Moist Soil Management for Wildlife

31. Maintenance of Existing Flood Control Facilities

32. Completed Enforcement Actions

33. Temporary Construction, Access, and Dewatering

34. Cranberry Production Activities

35. Maintenance Dredging of Existing Basins

36. Boat Ramps

37. Emergency Watershed Protection and Rehabilitation

38. Cleanup of Hazardous and Toxic Waste

39. Commercial and Institutional Developments

40. Agricultural Activities

41. Reshaping Existing Drainage Ditches

42. Recreational Facilities

43. Stormwater Management Facilities

44. Mining Activities

45. Repair of Uplands Damaged by Discrete Events

46. Discharge in Ditches

47. [Reserved]

48. Commercial Shellfish Aquaculture Activities

49. Coal Remining Activities

50. Underground Coal Mining Activities

51. Land-Based Renewable Energy Generation Facilities

52. Water-Based Renewable Energy Generation Pilot Projects

The new NWP's issued are:

A. Removal of Low-Head Dams

B. Living Shorelines

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who want to challenge this action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-886. Filed for public inspection May 26, 2017, 9:00 a.m.]

Draft Pennsylvania Lake Erie Phosphorus Reduction Domestic Action Plan; Availability for Public Comment

The Department of Environmental Protection (Department) is accepting comments on the draft Pennsylvania Lake Erie Phosphorus Reduction Domestic Action Plan (Plan) created to assist in the elimination of nutrient pollution in Lake Erie.

The Commonwealth is one of eight United States state governments with coastline and contributing tributaries to the Great Lakes, and one of five states that shares jurisdictional responsibilities for water quality in the Lake Erie Basin. In 1972, the United States and Canada signed the Great Lakes Water Quality Agreement (GLWQA) to provide a framework for the restoration, protection and management of the Great Lakes water resources shared between the countries. The United States and Canadian provinces fully participate in this process to assure cooperative restoration success.

The GLWQA was amended and reaffirmed in 2012 to include a process to develop new phosphorus reduction targets for Lake Erie, which were adopted formally in February 2016, to address over-nutrication problems identified within Lake Erie and develop United States and Canadian Plans for phosphorus reductions in each country. The United States Environmental Protection Agency is developing the United States Plan that will coordinate and integrate each United States state-written Plan. The United States Plan also will include those actions to be completed by each United States Federal agency with programs that affect Lake Erie water quality. The United States and Canada are bound by the GLWQA to complete these Plans by February 2018, and the Plans will be included as components of the Lake Erie Lakewide Action and Management Plan to be completed by the end of 2018.

The draft Plan is available on the Department's web site at www.ahs.dep.pa.gov/eComment.

Interested persons are invited to submit written comments regarding the draft Plan through Monday, June 26, 2017. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment system at www.ahs.dep.pa.gov/eComment. Written comments should be submitted by e-mail to ecomment@pa.gov or by mail to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Tim Bruno at (814) 835-1477 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TTD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-887. Filed for public inspection May 26, 2017, 9:00 a.m.]

Nutrient Credit Trading Program; Actions

The Department of Environmental Protection (Department) has approved a 1-year administrative extension from October 1, 2017, to September 30, 2018, of the following previously approved certifications of pollutant reduction activities to generate nitrogen (N) and phosphorus (P) credits under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed) that were set to expire on September 30, 2017. Proposed pollutant reduction activities include manure gasification or conversion technology and the following agriculture best management practices (BMP): continuous no-till planting methods (CNT); planting cover crops; conservation tillage; grass buffers; off-stream watering with fencing; and horse pasture management. These certification administrative extension approvals authorize the generation of N or P credits, or both, for use by facilities with National Pollutant Discharge Elimination System permits in the compliance year in which the credits are generated. This approval is valid until September 30, 2018, provided the pollution reduction activities are implemented, maintained and verified in accordance with the plans contained in the original approved certification requests.

<i>Generator</i>	<i>Site Contact Name</i>	<i>BMP Name</i>	<i>N Credits</i>	<i>P Credits</i>	<i>Certification Date</i>	<i>Certification Expiration</i>
GETTYSBURG ENERGY NUTRIENT RECOVERY FACILITY ("ENERGYWORKS")	Thompson, Patrick	Poultry Litter Gasification	1,051,570	58,853	1/23/17	9/30/18
LYCOMING COUNTY	Lambert	CNT, Conservation Tillage, Cover Crops	5,853	0	9/15/15	9/30/18
LYCOMING COUNTY	Bischcroft	CNT, Conservation Tillage, Cover Crops	12,363	0	9/15/15	9/30/18
LYCOMING COUNTY	Rogers	CNT, Conservation Tillage, Cover Crops	85	0	9/15/15	9/30/18
LYCOMING COUNTY	Schrack	CNT, Conservation Tillage, Cover Crops	11,000	0	9/15/15	9/30/18
LYCOMING COUNTY	Barbour	CNT, Grass Buffers, Off-Stream Watering with Fencing	229	0	7/26/16	9/30/18
LYCOMING COUNTY	Brown	Off-Stream Watering with Fencing	227	0	7/29/16	9/30/18
LYCOMING COUNTY	Bosch	CNT, Conservation Tillage, Cover Crops	646	0	7/29/16	9/30/18
LYCOMING COUNTY	Brown	Off-Stream Watering with Fencing	206	0	7/29/16	9/30/18
LYCOMING COUNTY	Fogelman	CNT, Conservation Tillage, Cover Crops	368	0	7/29/16	9/30/18
LYCOMING COUNTY	Harvey	CNT, Cover Crops	243	0	7/29/16	9/30/18
LYCOMING COUNTY	Tebbs	CNT, Conservation Tillage, Cover Crops	2,194	0	7/29/16	9/30/18
LYCOMING COUNTY	Koons	CNT, Conservation Tillage, Cover Crops	172	0	7/29/16	9/30/18
LYCOMING COUNTY	Mowery	CNT, Conservation Tillage, Cover Crops	546	0	7/29/16	9/30/18
LYCOMING COUNTY	Reitz	Horse Pasture Management, Off-Stream Watering with Fencing	1,410	0	7/29/16	9/30/18
LYCOMING COUNTY	Styer	Cover Crops	57	0	7/29/16	9/30/18
LYCOMING COUNTY	Ulmer	CNT, Conservation Tillage, Cover Crops	3,551	0	7/29/16	9/30/18
LYCOMING COUNTY	Vandine	CNT, Cover Crops	122	0	7/29/16	9/30/18
LYCOMING COUNTY	Worthington	Off-Stream Watering with Fencing	223	0	7/29/16	9/30/18
LYCOMING COUNTY	Gavitt	Off-Stream Watering with Fencing	332	0	7/29/16	9/30/18
LYCOMING COUNTY	Jarrett	CNT, Conservation Tillage, Cover Crops	377	0	7/29/16	9/30/18
LYCOMING COUNTY	Knepp	CNT, Conservation Tillage, Cover Crops	179	0	7/29/16	9/30/18

<i>Generator</i>	<i>Site Contact Name</i>	<i>BMP Name</i>	<i>N Credits</i>	<i>P Credits</i>	<i>Certification Date</i>	<i>Certification Expiration</i>
LYCOMING COUNTY	Plaxton	Off-Stream Watering with Fencing	7	0	7/29/16	9/30/18
LYCOMING COUNTY	Sherman	CNT, Conservation Tillage, Cover Crops	90	0	7/29/16	9/30/18

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about this action or the Nutrient Credit Trading Program, contact the Division of Operations, Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 787-6744, RA-EPPANutrientTrad@pa.gov or visit the Department's web site at www.dep.pa.gov/nutrient_trading.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-888. Filed for public inspection May 26, 2017, 9:00 a.m.]

Proposed Annual Monitoring Network Plan for Allegheny County

Part 58 of 40 CFR (relating to ambient air quality surveillance) requires state and local air pollution control agencies to adopt and submit to the United States Environmental Protection Agency (EPA) Regional Administrator an Annual Monitoring Network Plan (AMNP) by July 1, 2017. The AMNP provides for the establishment and maintenance of an air quality surveillance system that consists of a network of monitoring stations. A proposed AMNP must be made available for public inspection and comment for at least 30 days prior to submission to the EPA.

The Allegheny County Health Department (ACHD) is the local air pollution control agency for Allegheny County. Allegheny County has an air monitoring network of 14 air monitoring stations that house instruments that measure ambient levels of air pollutants.

The proposed AMNP is available for public inspection on the ACHD air quality web site at <http://www.achd.net/air/index.php> and at the Air Quality Program Office, 301 39th Street, Building 7, Pittsburgh, PA 15201 during normal business hours. For further information contact Darrell Stern, Air Monitoring Section Manager, at (412) 578-8143.

Written comments on the proposed AMNP should be sent to Darrell Stern, Air Monitoring Section Manager, 301 39th Street, Building 7, Pittsburgh, PA 15201 or darrell.stern@alleghenycounty.us. Use "2018 Air Monitoring Network Plan" as the subject line in written communication. Only written comments will be accepted. Com-

ments received by facsimile will not be accepted. Persons wishing to file comments on the proposed AMNP must submit comments by June 27, 2017.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-889. Filed for public inspection May 26, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Funding Availability for Local Cancer Initiatives

The Comprehensive Cancer Control Program of the Department of Health is accepting grant applications of \$10,000 or less to fund local, evidence-based initiatives that support the overall goal of reducing this Commonwealth's cancer mortality and serve populations disproportionately impacted by colorectal, human papillomavirus-related, lung and prostate cancers. Awards will be made during the Fiscal Year 2017-2018 grant period through June 29, 2018. Electronic submissions will be accepted through Sunday, June 11, 2017 at midnight. For more information visit www.livehealthypa.com/2017-2018-cancer-mini-grant-application.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 17-890. Filed for public inspection May 26, 2017, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Linwood Nursing and Rehabilitation Center
100 Linwood Avenue
Scranton, PA 18505
FAC ID # 394502

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.67(j) and (k) (relating to electric requirements for existing and new construction):

The Health Center at The Hill at Whitmarsh
4000 Fox Hound Drive
Lafayette Hill, PA 19444
FAC ID # 17900201

Willowbrooke Court at Normandy Farms Estates
8000 Twin Silo Drive
Blue Bell, PA 19422
FAC ID # 142502

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Glendale Uptown Home
7800 Bustleton Avenue
Philadelphia, PA 19152
FAC ID # 210102

ManorCare Health Services—King of Prussia
600 West Valley Forge Road
King of Prussia, PA 19406
FAC ID # 125902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 17-891. Filed for public inspection May 26, 2017, 9:00 a.m.]

Organ Donation Advisory Committee Meeting

The Organ Donation Advisory Committee, established under 20 Pa.C.S. § 8622 (relating to The Governor Robert P. Casey Memorial Organ and Tissue Donation Awareness Trust Fund), will hold a public meeting on Thursday, June 15, 2017, from 10 a.m. to 3 p.m. The purpose of the meeting is to review progress in the area of organ and tissue donation in this Commonwealth, recommend education and awareness activities, recommend priorities in expenditures from the Organ and Tissue Donation Awareness Trust Fund (Fund) and advise the Secretary of Health on matters relating to the administration of the Fund. The meeting will be held at the Giant Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Christine Bayuk, Program Administrator, Organ and Tissue Donation Program, Division of Nutrition and Physical Activity, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-6214, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 17-892. Filed for public inspection May 26, 2017, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of the Low-Income Home Energy Assistance Program; Proposed State Plan and Public Hearing Schedule

The Department of Human Services (Department) is making available for public review and comment the Fiscal Year (FY) 2017-2018 Low-Income Home Energy Assistance Program (LIHEAP) proposed State Plan. Comments on this notice and testimony received at public hearings will be used to formulate the final State Plan for using Federal funds for FY 2017-2018 LIHEAP.

The Department has made the proposed State Plan available to the public at <http://www.dhs.pa.gov/foradults/heatingassistance/liheap>. In addition, copies of the proposed State Plan are available upon written request to the Director, Division of Federal Programs and Program Management, Room 224, Willow Oak Building, 1006 Hemlock Drive, Harrisburg, PA 17110.

The Department will hold three public hearings throughout this Commonwealth to allow testimony on the proposed State Plan and to fulfill the Federal mandate for public input into the planning process. This mandate appears in Title XXVI (The Low-Income Home Energy Assistance Act of 1981) of the Omnibus Budget Reconciliation Act of 1981 (Pub.L. No. 97-35) (42 U.S.C.A. §§ 8621—8630) as amended by the Human Services Reauthorization Act of 1984 (Pub.L. No. 98-558), the

Human Services Reauthorization Act of 1986 (Pub.L. No. 99-425), the Augustus F. Hawkins Human Services Reauthorization Act of 1990 (Pub.L. No. 101-501), the National Institutes of Health Revitalization Act of 1993 (Pub.L. No. 103-43), the Low-Income Home Energy Assistance Amendments of 1994 (Pub.L. No. 103-252), the Coats Human Services Reauthorization Act of 1998 (Pub.L. No. 105-285) and the Energy Policy Act of 2005 (Pub.L. No. 109-58).

Public Hearing Schedule

Wednesday, July 5, 2017
10 a.m.—12 p.m.
Parkway Central Library
Rooms 405 and 406
1901 Vine Street
Philadelphia, PA

Tuesday, July 11, 2017
10 a.m.—12 p.m.
Health and Welfare Building
Room 316, 3rd Floor
625 Forster Street
Harrisburg, PA

Thursday, July 13, 2017
10 a.m.—12 p.m.
Allegheny County Courthouse
Gold Room, 4th Floor
436 Grant Street
Pittsburgh, PA

This notice shall take effect upon publication in the *Pennsylvania Bulletin*.

Public Comment

Persons who wish to testify on the proposed State Plan at a public hearing should arrange a time by telephoning (717) 772-7906. Persons from outside the Harrisburg area should call (800) 692-7462 or send a written request, including telephone number, to Moira Lunger, Division of Federal Programs and Program Management, Room 224, Willow Oak Building, Harrisburg, PA 17110.

Individuals also may submit written comments at any of the public hearings by e-mail to LIHEAPmail@pa.gov or by mail to the LIHEAP contact person stated previously by July 14, 2017.

Persons with a disability who require auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1133. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 17-893. Filed for public inspection May 26, 2017, 9:00 a.m.]

Discontinuance of Federally Qualified Health Center Alternative Payment Methodology

This notice announces that the Department of Human Services (Department) is discontinuing the alternative payment methodology (APM) for delivery services provided in the Federally Qualified Health Center (FQHC) setting.

Background

Section 1902(bb)(1) of the Social Security Act (42 U.S.C.A. § 1396a(bb)(1)) provides for payment to FQHCs using a Prospective Payment System (PPS) methodology. For services provided to managed care beneficiaries, states pay supplemental payments equal to the amount the FQHC or Rural Health Clinic (RHC) would have been paid under the PPS. See section 1902(bb)(5) of the Social Security Act. States can also pay providers using an APM. See section 1902(bb)(6) of the Social Security Act.

The Department issued a notice at 46 Pa.B. 7485 (November 26, 2016), announcing implementation of APMs for delivery services provided in the FQHC setting, FQHC personnel performing delivery services in a hospital inpatient setting and Medical Assistance (MA) managed care organizations paying the PPS rate to FQHCs/RHCs. The Department submitted a corresponding State Plan Amendment to the Centers for Medicare & Medicaid Services (CMS) on December 2, 2016.

On March 1, 2017, CMS informed the Department that delivery services rendered in the FQHC setting are included in the FQHC's provider specific PPS rate when such services are included in the FQHC's scope of project as approved by Health Resources and Services Administration (HRSA). Therefore, delivery services rendered in the FQHC setting cannot be paid under an APM.

APM for Delivery Services Performed in the FQHC Setting

Effective with dates of service on and after June 1, 2017, the Department is discontinuing the APM for delivery services provided in the FQHC setting, and end-dating the U4 pricing modifier associated with the Healthcare Common Procedure Coding System procedure code T1015 that was added to the MA Fee Schedule for deliveries in the FQHC setting. The Department will pay FQHCs that have intrapartum services included in their HRSA approved scope of project and render delivery services in the FQHC setting their provider specific PPS rate. FQHCs with changes to their HRSA approved scope of project are subject to MA Bulletin 08-12-31, "FQHC Change in Scope of Service," that was issued and effective June 20, 2012.

Fiscal Impact

The Department anticipates no fiscal impact to the MA Program as a result of these changes.

Public Comment

Interested persons are invited to submit written comments regarding this change to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1136. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 17-894. Filed for public inspection May 26, 2017, 9:00 a.m.]

Pharmacy Prior Authorization

The Department of Human Services (Department) announces it will add Letrozole, designated as preferred on the Department's Preferred Drug List, Cinqair (reslizumab), Exondys 51 (etepirsen) and Spinraza (nusinersen) to the Medical Assistance (MA) Program's list of services and items requiring prior authorization.

Section 443.6(b)(7) of the Human Services Code (62 P.S. § 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The MA Program will require prior authorization of all prescriptions for Letrozole, Cinqair (reslizumab), Exondys 51 (etepirsen) and Spinraza (nusinersen). These prior authorization requirements apply to prescriptions dispensed on or after June 6, 2017.

The Department will issue MA Bulletins to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for each of the medications previously listed.

Fiscal Impact

These changes are estimated to result in minimal savings in the MA Fee-for-Service Program.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1135. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 17-895. Filed for public inspection May 26, 2017, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Automated Red Light Enforcement Transportation Enhancement Grants Program Applications

Under 67 Pa. Code Chapter 233 (relating to transportation enhancement grants from automated red light enforcement system revenues), the Department of Transportation (Department) is inviting city, county and municipal governments and other local boards or bodies with authority to enact laws relating to traffic in this Commonwealth to submit applications in accordance with the parameters delineated in 67 Pa. Code Chapter 233. Applications will be accepted from June 1, 2017, to June 30, 2017.

The online application is available at https://www.dot34.state.pa.us/ARLE/Module/PADOT/BOMO_Default.aspx.

Additional guidance and information can be found on the Department's Traffic Signal Resource Portal at <http://www.dot.state.pa.us/Portal%20Information/Traffic%20Signal%20Portal/FUNDARLE.html>.

Supporting documents may be submitted to the Department of Transportation, Attention—Transportation Enhancement Grants from Automated Red Light Enforcement System Revenues, Bureau of Program Development and Management, 400 North Street, 6th Floor, Harrisburg, PA 17120.

Questions related to the Automated Red Light Enforcement Transportation Enhancement Grants Program may be directed to Richard N. Roman, PE, Director, Bureau of Maintenance and Operations, 400 North Street, 6th Floor, Harrisburg, PA 17120, (717) 787-6899, ra-pdsignalfunding@pa.gov.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 17-896. Filed for public inspection May 26, 2017, 9:00 a.m.]

Pennsylvania Intercity Bus Program

The Department of Transportation (Department) announces an opportunity for transportation providers to participate in the Pennsylvania Intercity Bus Program (Program). The Program provides regularly scheduled bus service for the public with limited stops over fixed routes connecting two or more urbanized or non-urbanized areas, or both. This Program is open to government entities, nonprofit entities and transportation companies that plan to operate existing fixed routes in this Commonwealth.

The Department is soliciting organizations who wish to operate the following three existing intercity bus routes. The three routes consist of the following origins and destinations: 1) Harrisburg to Elmira; 2) Williamsport to Easton; and 3) Williamsport to Philadelphia.

The current operator of these routes plans to discontinue operating the service on or around September 1, 2017. In Fiscal Year 2015-2016, the operator performed a total of 716,159 revenue miles, transported over 75,000 passengers and received an average fare of \$16.12 per passenger. The new operator of this service will be expected to start operations on or around September 1, 2017, and to operate according to the currently established schedule. After the new operator is successfully providing the service, the operator will be free to develop and suggest revisions to the schedule, subject to Department approval. Fares may be established and modified at the operator's discretion.

The Program utilizes Federal and State funding sources to cover up to 75% of an organization's eligible intercity bus operating expenses less fare revenue. To be eligible for the Program, subrecipients must comply with Federal and State requirements. For more information, or to express interest in this Program, contact Colton Brown at coltbrown@pa.gov. Responses must be received by June 9, 2017, to be considered.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 17-897. Filed for public inspection May 26, 2017, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
7-527	Board of Coal Mine Safety Sensitive Ground Fault 47 Pa.B. 1636 (March 18, 2017)	4/17/17	5/17/17

Board of Coal Mine Safety Regulation # 7-527 (IRRC # 3165)

Sensitive Ground Fault May 17, 2017

We submit for your consideration the following comments on the proposed rulemaking published in the March 18, 2017 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Board of Coal Mine Safety (Board) to respond to all comments received from us or any other source.

1. Section 208.600. Sensitive ground fault.—Reasonableness; Protection of the public health, safety and welfare and the effect on this Commonwealth's natural resources.

This section of the rulemaking requires bituminous mine operators to equip certain circuits with sensitive ground fault protection. Paragraph (2) of this section requires new and rebuilt load centers that operate in the last open crosscut of the mine to include sensitive ground fault protective devices from the date the rulemaking is adopted. This paragraph also provides mine operators 60 months after the adoption of the rulemaking to install sensitive ground fault protective devices on existing load centers.

We have two concerns. First, if existing load centers operating under the existing regulations present a potential hazard, is a 60-month phase-in of the new regulations in the best interest of miners? In the Preamble to the final-form rulemaking, we ask the Board to explain its rationale for the 60 month phase-in period for existing load centers and how this provision adequately protects the safety of miners.

Second, load centers that are rebuilt at new mines would have to comply with the new regulation when it becomes effective. The regulation is silent on rebuilt load centers at existing mines. In order to enhance the safety of miners, we recommend that this requirement be applicable to load centers rebuilt at existing mines as well.

2. Miscellaneous clarity.

Under the new definition of "working section" found under § 208.1, should the term "face" be changed to the defined term "working face"?

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-898. Filed for public inspection May 26, 2017, 9:00 a.m.]

Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
57-313	Pennsylvania Public Utility Commission Electric Safety Regulations	5/11/17	6/15/17
7-495	Environmental Quality Board Environmental Laboratory Accreditation	5/11/17	6/15/17

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-6803	State Board of Examiners in Speech-Language Pathology and Audiology Fees; General Revisions	5/15/17	6/15/17

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-899. Filed for public inspection May 26, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Aetna Health, Inc.; Small Group Transitional; Rate Filing; Correction

Errors occurred in the notice published at 47 Pa.B. 2684 (May 6, 2017). The number of members and the additional revenue amount in the first paragraph are corrected as follows. The date in the second paragraph has been updated.

Aetna Health Inc. submitted a rate filing to increase the base rates for its Small Group Transitional policies renewing on and after September 1, 2017. The filing proposes a rate increase of 9.9% and will affect approximately 24,000 members. The proposed rate increase will generate approximately \$13 million of additional annual revenue.

Unless formal administrative action is taken prior to August 9, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-900. Filed for public inspection May 26, 2017, 9:00 a.m.]

Aetna Life Insurance Company; Small Group Transitional; Rate Filing; Correction

Errors occurred in the notice published at 47 Pa.B. 2685 (May 6, 2017). The number of members and the additional revenue amount in the first paragraph are corrected as follows. The date in the second paragraph has been updated.

Aetna Life Insurance Company submitted a rate filing to increase the base rates for its Small Group Transitional policies renewing on and after September 1, 2017. The filing proposes a rate increase of 9.9% and will affect approximately 981 members. The proposed rate increase

will generate approximately \$549,000 of additional annual revenue.

Unless formal administrative action is taken prior to August 9, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-901. Filed for public inspection May 26, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Seton Manor SNF, LLC

Seton Manor SNF, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Seton Manor Nursing and Rehabilitation Center in Orwigsburg, PA. The initial filing was received on May 3, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-902. Filed for public inspection May 26, 2017, 9:00 a.m.]

MILK MARKETING BOARD

Sunshine Meeting Calendar for Fiscal Year 2017-2018

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, July 5, 2017	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, August 2, 2017	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, September 6, 2017	309—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, October 4, 2017	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, November 1, 2017	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, December 6, 2017	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, January 3, 2018	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, February 7, 2018	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, March 7, 2018	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, April 4, 2018	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, May 2, 2018	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, June 6, 2018	202—Agriculture Building Harrisburg, PA 17110	1 p.m.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-903. Filed for public inspection May 26, 2017, 9:00 a.m.]

PENNSYLVANIA INFRASTRUCTURE INVESTMENT AUTHORITY DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Assessment Approval for PENN-VEST Funding Consideration

Scope: Clean Water and Drinking Water State Revolving Fund Projects for July 19, 2017, Pennsylvania Infrastructure Investment Authority (PENNVEST) Board meeting consideration.

Description: PENNVEST, which administers the Commonwealth's Clean Water State Revolving Fund (CWSRF) and Drinking Water State Revolving Fund (DWSRF), is intended to be the funding source for the following projects. The Department of Environmental Protection's (Department) review of these projects, and the information received in the Environmental Report for these

projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the project will be considered by PENNVEST.

To be considered, the Department must receive comments on this approval on or by June 26, 2017. Electronic comments should be submitted using the Department's eComment site at www.ahs.dep.pa.gov/eComment. Written comments can be submitted by e-mail to ecomment@pa.gov or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PENNVEST SRF-Environmental Assessment" as the subject line in written communication.

For further information about the approval of the following Environmental Assessments, the Clean Water State Revolving Loan Program and the Drinking Water State Revolving Loan Program contact Richard Wright at riwright@pa.gov, the Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-4059 or visit the Department's web site at <http://www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx>.

CWSRF Projects Being Considered:

Applicant: Cooper Township Municipal Authority
County: Montour
Applicant Address: 19 Steltz Road, Danville, PA 17821

Project Description: The Cooper Township Municipal Authority is constructing a combination of low pressure and gravity sewers to service the area of Cooper Township running east to west along the Route 11 and Bloom Road corridors, including the Pepper Hills, Ltd. manufactured housing community. Pepper Hills will abandon their private sewage treatment plant (STP) as part of the project. The sewage will be conveyed along Sechler Run into Mahoning Township, where the system will interconnect with Mahoning Township's system at an existing pump station. The sewage will be treated at Danville Municipal Authority's STP.

Problem Description: Route 11 and Bloom Road corridors of Cooper Township were identified as areas in need of public sewer service due to an estimated 50% malfunction rate in the onlot systems in the proposed service area. There are 470 equivalent dwelling units (EDU) in the project area, and of these 350 are on onlot systems, and 120 are in a private manufactured housing community with its own system.

Applicant: Bedford Township Municipal Authority
County: Bedford
Applicant Address: 1007 Shed Road, Bedford, PA 15522

Project Description: The Bedford Township Municipal Authority is proposing to complete a sanitary sewer extension project to convey the wastewater to an existing collection and conveyance system. The sewer extension will consist of 9,800 feet of 8-inch gravity sewer, 8,125 feet of 4-inch force main, 1,840 feet of low pressure sewer, 15 grinder pump units and 1 pump station to serve 95 EDUs in the Camp Sunshine area. Wastewater will be conveyed through existing collection and conveyance to the Bedford Borough STP.

Problem Description: The project will address an area currently served by malfunctioning onlot disposal systems, holding tanks, outhouses and wildcat sewers. The 57% confirmed malfunction rate will be abated.

Applicant: Mapleton Area Joint Municipal Authority
County: Huntingdon
Applicant Address: P.O. Box 415, Mapleton, PA 17052

Project Description: The Mapleton Area Joint Municipal Authority (MAJMA) owns and operates a wastewater treatment plant (WWTP) located in Mapleton Borough and Union Township. The WWTP consistently experiences denitrified sludge floating on the surface of the clarifiers and suspended solids in the receiving stream. The bottom of the clarifiers is not sufficiently sloped to allow the sludge to flow to the center air lift before nitrogen gas is released, causing the sludge to float to the surface.

Problem Description: MAJMA is proposing to install a 14-foot diameter clarifier and a duplex return activated sludge/waste activated sludge pump station at the existing WWTP.

Applicant: Chartiers Township
County: Washington
Applicant Address: 2 Buccaneer Drive, Houston, PA 15342

Project Description: Proposed construction of approximately 5,050 linear feet of 12-inch polyvinyl chloride (PVC)/ductile iron pipe (DIP) sanitary sewer, 4,600 linear feet of 8-inch PVC/DIP sanitary sewer, 800 linear feet of 6-inch PVC sewer laterals, 40 manholes, 52 sewer lateral connections, 6 stream crossings and appurtenances to serve the McClane Farm Road area of Chartiers Township with treatment provided at the existing Washington—East Washington Joint Authority STP.

Problem Description: The McClane Farm Road area is currently experiencing malfunctioning onlot sewage treatment systems which are a source of pollution.

Applicant: Franklin Borough
County: Cambria
Applicant Address: 1125 Main Street, Johnstown, PA 15909

Project Description: Proposed construction of approximately 2,400 linear feet of 8-inch PVC sanitary sewer, 300 linear feet of 10-inch PVC sanitary sewer, 100 linear feet of 6-inch PVC sanitary sewer, 10 sewer spot repairs, 36 sewer lateral connections, 3 permanent flow meters and appurtenances to rehabilitate the existing sanitary sewers in the Phase 2 area of Franklin Borough with treatment provided at the existing Johnstown—Dornick Point STP.

Problem Description: Franklin Borough sewers are currently a source of excess wet weather flows which contribute to downstream wet weather overflows which are a source of pollution.

Applicant: City of Johnstown
County: Cambria
Applicant Address: 401 Washington Street, Johnstown, PA 15901

Project Description: Proposed construction of approximately 3,600 linear feet of 8-inch PVC sanitary sewer, 2,300 linear feet of 8-inch high-density polyethylene (HDPE) pipe bursting sanitary sewer, 800 linear feet of 8-inch HDPE slip-lining sanitary sewer, 330 linear feet of 8-inch to 15-inch cured in place pipe (CIPP) sewer liner, 185 sewer lateral connections and appurtenances to rehabilitate the existing sanitary sewers in the Horner Street and Ohio Street Area of the City of Johnstown with treatment provided at the existing Johnstown—Dornick Point STP.

Problem Description: City of Johnstown sewers are currently a source of excess wet weather flows which contribute to downstream wet weather overflows which are a source of pollution.

Applicant: Johnstown Redevelopment Authority
County: Cambria
Applicant Address: 401 Washington Street, Johnstown, PA 15901

Project Description: Proposed construction of approximately 6,500 linear feet of 24-inch PVC sanitary sewer, 1,350 linear feet of 8-inch PVC sanitary sewer, 150 linear feet of 8-inch HDPE pipe bursting sanitary sewer, 25 linear feet of 12-inch PVC sanitary sewer, 3,500 linear feet of 8-inch to 30-inch CIPP sewer liner and appurtenances to rehabilitate the existing sanitary sewers in the Horner Street and Ohio Street area of the City of Johnstown with treatment provided at the existing Johnstown—Dornick Point STP.

Problem Description: Johnstown Redevelopment Authority sewers are currently a source of excess wet weather flows which contribute to downstream wet weather overflows which are a source of pollution.

Applicant: Potter Township Supervisors
County: Centre
Applicant Address: 124 Short Road, Spring Mills, PA 16875

Project Description: The project will result in the construction of a septic tank effluent pressurized collection system and a 14,000-gallon per day Orenco AdvanTex treatment plant to treat sewage from the Potters Mills area of Potter Township. The plant will discharge to Sinking Creek, a cold water fishery. Nutrient credits will likely need to be purchased to comply with the Chesapeake Bay Tributary Strategy.

Problem Description: The Village of Potters Mills needs area contains 53 EDUs, of which 37% have confirmed malfunctions. Due to limitations in lot size and soils, a centralized treatment system is needed to correct the malfunctions.

Applicant: Lemon Township and Tunkhannock Township Joint Municipal Sewer Authority
County: Wyoming
Applicant Address: 113 Tunkhannock Township Drive, Tunkhannock, PA 18657

Project Description: Homes surrounding Lake Carey dispose of their wastewater by means of onlot sewage disposal systems. Many systems malfunction and pollute the groundwater or Lake Carey itself. Many systems cannot be repaired or replacement onlot systems cannot be built, or both, because of a high groundwater table and lack of land.

Problem Description: Funding application is for Advance Design Funding to design the low-pressure sewage collection system and a WWTP. It is expected that an Orbal WWTP, with a permitted hydraulic capacity of 0.120 million gallons per day to initially serve about 382 EDUs will be built. The WWTP will discharge to the Tunkhannock Creek located within the Chesapeake Bay Watershed.

DWSRF Projects Being Considered:

Applicant: Bedford Township Municipal Authority
County: Bedford
Applicant Address: 107 Shed Road, P.O. Box 371, Bedford, PA 15522

Project Description: The proposed project will include constructing a new 522,000-gallon storage tank and new water mains to serve the proposed Camp Sunshine

service area which contains 90 residential connections. The tank will provide adequate volume for fire protection and will allow the Bedford Township Municipal Authority to maintain service to customers receiving water from the existing Hoover Storage Tank while it is taken out of service for routine maintenance.

Problem Description: Each of the 90 connections are currently served by their own private well; 33 of the 90 wells were tested and 58% returned results indicating presence of total coliforms in the water. Of those 58%, 24% tested positive for E. coli contamination. Primary sources of contamination are thought to be improper well construction coupled with failing wastewater disposal systems and frequent flooding in the area. The project will ensure that a safe, potable and reliable supply of water is available to customers, existing and potential, in the proposed area of service.

Applicant: Falls Creek Borough Municipal Authority
County: Jefferson
Applicant Address: 117 Taylor Avenue, Falls Creek, PA 15840

Project Description: The project includes the installation of 12,600 linear feet of 8-inch diameter PVC C-900 waterline from the Falls Creek distribution system to the DuBois distribution system (near the DuBois water storage tank). The interconnection will contain a control meter vault and a PRV vault. This interconnection will act as the sole source of drinking water for both the residents of Falls Creek Borough and the surrounding areas currently served by Falls Creek.

Problem Description: The Falls Creek system is in a Consent Order and Agreement with the Department to address a long-term solution to the water supply to attain and thereafter maintain compliance with the Safe Drinking Water Act and its regulations; Falls Creek's reservoir is the sole available source of supply and is vulnerable to spills and drought conditions, consistently noncompliant with disinfectants/disinfection byproducts levels over the past several years and exceeds its current water allocation. This project will improve the reliability of compliant source water to the service area.

Applicant: Indiana County Municipal Service Authority
County: Indiana
Applicant Address: 602 Kolter Drive, Indiana, PA 15701

Project Description: The project includes work in five different water supply systems and is being done to ensure compliance with the Safe Drinking Water Act and operating permit requirements. Upgrades to the systems will include: painting and installing PAX mixing systems in existing finished water storage tanks; replacing finished water storage tanks and installing PAX mixing systems; replacing old pumps with new pumps in existing pump stations; replacing old pump stations with new pump stations; adding and replacing PRV vaults; and replacing and installing approximately 24,000 feet of waterlines.

Problem Description: The Indiana County Municipal Authority is experiencing many compliance issues due to the multiple pump stations and finished water storage tanks that need to be replaced or rehabbed. The proposed

project is about replacing pump stations that have outlived their life expectancy, painting tanks that are over 35 years of age, constructing two small tanks and upgrading line size to be able to move water with greater flows. There are currently four Notice of Violations for these different systems. This project will improve water quality and quantity in the system and will address existing violations.

Applicant: Newton Hamilton Borough
County: Mifflin
Applicant Address: P.O. Box 63, New Hamilton, PA 17075

Project Description: The project will replace 14,000 linear feet of 4-inch and 6-inch asbestos cement pipe with 10-inch DIP. Pipes will be replaced along Walls Road, Ferguson Valley Road, Church Street, Kinsloe Street and Wayne Street. The corresponding fire hydrants, valves and meters will also be replaced.

Problem Description: The existing water mains are deteriorating and have many leaks, causing excessive unaccounted for water. The mains are also of insufficient size to provide adequate fire flow. The new mains will reduce leaks and the larger diameter will provide sufficient fire flow. This project will reduce unaccounted for water loss and provide sufficient potable water to the service area.

Applicant: Upper Tioga River Regional Authority
County: Tioga
Applicant Address: 245 Main Street, Blossburg, PA 16912

Project Description: The project entails constructing a new regional community water system for Upper Tioga River Regional Authority (UTRRA) that includes approximately 55,000 feet of new water main (6-inch to 12-inch DIP) between Blossburg and Mansfield going through Covington, Putnam and Richmond Townships. A 400,000-gallon prestressed concrete tank will be constructed at the same elevation as Mansfield University for future potential interconnection with Mansfield University. There will also be a hypochlorite booster station at the storage tank to boost chlorine residual into the tank. UTRRA will obtain all their finished water from Blossburg through an interconnect. The interconnecting vault will include a pressure reducing valve assembly to lower the energy grade line since UTRRA's storage tank is at lower elevation than Blossburg's tank. There will be 20 stream crossings, with 2 being the Tioga River. The subsidiary allocation permit was issued to UTRRA for 70,050 gallons per day.

Problem Description: The old Route 15 corridor between Blossburg and Mansfield contains about 300 private wells, 5 transient noncommunity water systems, 2 nontransient noncommunity water systems and 1 community water system. Eighty of the residential wells were sampled (over 25% sample set) for nitrate, arsenic, barium, coliform and e-coli; 59% of the wells sampled are in violation of at least one primary maximum contamination level (MCL); 43% for total coliform and 8% for e-coli. A number of the existing public water systems that will be consolidated by this project have had compliance issues, including exceedances of primary MCLs. Treatment systems have been installed on many of the systems

to address methane and inorganic contaminants. Additional problems to be addressed by this project include the elimination of water shortages that hindered economic development within this growth corridor. Future problems to be addressed include alleviating water shortage issues with Mansfield Borough since the new water system will easily be able to interconnect with the adjacent Mansfield system.

Applicant: Borough of Wampum
County: Lawrence
Applicant Address: 355 Main Street, P.O. Box 65, Wampum, PA 16157

Project Description: The project will address the ongoing violations of iron and manganese exceedance by means of the installation of Greensand Plus® filtration systems at Clyde Street Extension Well No. 5 (EP 101) and Davidson Street Well No. 6 (EP 102).

Problem Description: The Department received numerous complaints from the Wampum's residential and commercial customers due to discoloration of the water at the taps and in the process water for industry. Because of these complaints, the Department conducted inspections during February and March 2016 at the Wampum water system and verified elevated levels of iron and manganese at EP 101 and EP 102 (exceeded the established secondary MCL of each contaminant). The water quality excursions also received considerable news media coverage.

PATRICK McDONNELL,
Secretary

Department of Environmental Protection

PAUL K. MARCHETTI,
Executive Director

Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 17-904. Filed for public inspection May 26, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2017-2604409. Columbia Gas of Pennsylvania, Inc. Application of Columbia Gas of Pennsylvania, Inc. for approval of the abandonment of natural gas service to three natural gas service customers located in York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 12, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Columbia Gas of Pennsylvania, Inc.

Through and By Counsel: Meagan B. Moore, Esquire, Theodore J. Gallagher, Esquire, NiSource Corporate Ser-

vices Company, 121 Champion Way, Suite 100, Canonsburg, PA 15317; and Andrew S. Tubbs, Esquire, NiSource Corporate Services Company, 800 North Third Street, Suite 204, Harrisburg, PA 17102

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-905. Filed for public inspection May 26, 2017, 9:00 a.m.]

Public Rail-Highway Crossing

A-2017-2603825. CSX Transportation, Inc. Application of CSX Transportation, Inc. (CSX) under 66 Pa.C.S. § 2702 (relating to construction, relocation, suspension and abolition of crossings) for the abolition of the public rail-highway crossing where the tracks of CSX's Philadelphia subdivision Cross Pine Street in the Borough of Darby, Delaware County.

On May 12, 2017, CSX Transportation, Inc. filed an application with the Pennsylvania Public Utility Commission (Commission) requesting authorization to permanently abolish the public rail-highway crossing where the tracks of its Philadelphia Subdivision are crossed by Pine Street in Darby Borough, Delaware County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on Administrative Law Judge Steven K. Haas and counsel to CSX Transportation, Inc. on or before Monday, June 19, 2017. A copy of CSX's application is available for inspection and copying at the Commission's Office of the Secretary, in Harrisburg, PA, from 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission web site at www.puc.pa.gov and at the applicant's business address.

Applicant: CSX Transportation, Inc.

Applicant's Counsel: Benjamin C. Dunlap, Jr., Nauman, Smith, Shissler & Hall, LLP, 200 North 3rd Street, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-906. Filed for public inspection May 26, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 12, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2017-2598504. PLSIII, LLC, t/a We Care Transportation (401 East Amherst Street, Buffalo, NY 14215) in paratransit service, between points in the Counties of Allegheny, Armstrong, Beaver, Butler, Cambria, Clarion, Clearfield, Crawford, Elk, Erie, Fayette, Forest, Greene, Indiana, Jefferson, Lawrence, McKean, Mercer, Somerset, Venango, Warren, Washington and Westmoreland. *Attorney:* Lippes, Mathias, Wexler, Friedman, LLP, Attn: Paul A. Mitchell, 50 Fountain Plaza, Suite 1700, Buffalo, NY 14202.

A-2017-2599695. Gold-Kart Transportation Services, LLC (1629 West Ontario Street, Philadelphia, Philadelphia County, PA 19140) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service from points in the Counties of Berks, Bucks, Chester, Delaware, Lancaster, Lehigh, Luzerne and Montgomery, and the City and County of Philadelphia.

A-2017-2603418. Epic Journeys, LLC, t/a Epic Journeys (1122 Camelot Court, Johnstown, Cambria County, PA 15904) in airport transfer service, from points in Cambria County, to the John Murtha Johnstown-Cambria County Airport, to the Pittsburgh International Airport, and the Philadelphia International Airport. *Attorney:* Timothy S. Burns, Esq., 104 South Center Street, Suite 315, Ebensburg, PA 15931.

A-2017-2603798. Bisconti Farms, Inc. (21 North Walnut Street, Fleetwood, Berks County, PA 19522) in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in Berks County. *Attorney:* James E. Sher, 15019 Kutztown Road, Kutztown, PA 19350.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-907. Filed for public inspection May 26, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due June 12, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Andrew Kronfeld; Docket No. C-2017-2564188

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are

prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Andrew Kronfeld, Respondent, maintains its principal place of business at 46 Moredon Road, Huntingdon Valley, PA 19006.

2. That Respondent was issued a certificate of public convenience by this Commission authorizing transportation of property on August 25, 2016, at Application Docket No. A-2016-2560978.

3. That a satisfactory safety fitness rating must be achieved by Respondent in order to maintain a certificate of public convenience to operate as a common carrier of property between points in the Commonwealth of Pennsylvania. PUC Motor Carrier Enforcement Officer Freda Culver attempted to contact Respondent by telephone and left a message for Respondent to return her call to schedule a Safety Fitness Review. Respondent did not contact Officer Culver. On February 1, 2016, a certified letter was sent to Respondent with a request to call to schedule the SFR. The certified mail receipt card was returned as unclaimed. Respondent, to date, has not contacted the PUC to schedule the SFR.

4. That Respondent, by failing to achieve a satisfactory evaluation on their safety fitness review, violated 66 Pa.C.S. § 501(c) and, for failure to maintain adequate, efficient and safe service and facilities, violated 66 Pa.C.S. § 1501. The penalty for this violation is revocation of the Certificate of Public Convenience.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission revoke the certificate of public convenience at A-2016-2560978.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/11/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
ment

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining

the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Deputy Chief Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Mercylife Ambulance, Inc.; Docket No. C-2017-2596421

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Sec-

tion 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to MercyLife Ambulance, Inc., (respondent) is under suspension effective March 21, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 309 Philmont Avenue, Feasterville, PA 19053.

3. That respondent was issued a Certificate of Public Convenience by this Commission on February 07, 2012, at A-6412528.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6412528 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/11/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in

your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-908. Filed for public inspection May 26, 2017, 9:00 a.m.]

Transfer Indirect Control

A-2017-2604388. Securus Investment Holdings, LLC, Securus Technologies, Inc. and SCRS Acquisition Corporation. Joint application of Securus Investment Holdings, LLC, Securus Technologies, Inc. and SCRS Acquisition Corporation for approval to transfer indirect control of Securus Technologies, Inc. to SCRS Acquisition Corporation.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 12, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Securus Investment Holdings, LLC; Securus Technologies, Inc.; SCRS Acquisition Corporation

Through and By Counsel: David P. Zambito, Esquire, Cozen O'Connor, 17 North Second Street, Suite 1410, Harrisburg, PA 17101; and Anthony C. DeCusatis, Esquire, Catherine G. Vasudevan, Esquire, Morgan, Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-909. Filed for public inspection May 26, 2017, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than

June 12, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD with Administrative Counsel between 9 a.m. and 4 p.m., Monday through Friday (contact Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business address of the respective applicant.

Doc. No. A-17-05-04. Das Cab, LLC (5627 Sansom Street, Philadelphia, PA 19139): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-910. Filed for public inspection May 26, 2017, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

September 20, 2017	William L. Prieto	1 p.m.
	(Purchase of Service)	

Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Lori Koch, Assistant to the Executive Director, at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), unless specific exemption is granted.

GLEN R. GRELL,
Executive Director

[Pa.B. Doc. No. 17-911. Filed for public inspection May 26, 2017, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Wingert Farms, Inc.— Main Dairy 5497 Shade Lane Alexandria, PA 16611	Huntingdon County/ Porter Township	403.2	Cattle	New	Approved
Walnut Run Farms Partnership— Home Farm 292 Elm Road Lititz, PA 17543	Lancaster County/ Penn Township	440.5	Cattle	New	Approved
Nathan H. Myer 125 Blantz Road Lititz, PA 17543	Lancaster County/ Elizabeth Township	137.83	Broilers	Amended	Approved
LHF Enterprises, LLC—Egolf Finishing Barn 1971 Faupel Road Schellsburg, PA 15559	Bedford County/ Napier Township	684.9	Swine	New	Approved
Jason H. Zimmerman 2345 Reber Road Mifflinburg, PA 17844	Union County/ West Buffalo Township	158	Broiler	New	Approved
David Kauffman 12050 Greenwood Road Huntingdon, PA 16652	Huntingdon County/ Jackson Township	703.2	Swine	New	Approved
Marlin Hartzler—Swine Farm 39 Hazel Lane Belleville, PA 17004	Mifflin County/ Menno Township	607.56	Swine	New	Approved
Apple Shamrock Dairy Farms, LLC 32821 Guys Mill Road Townville, PA 16360	Crawford County/ Steuben Township	1,165	Cattle	Amended	Approved
Leshner's Poultry Farm, Inc.— Pullet Farm 5061 Fetterhoff Chaple Road Chambersburg, PA 17202	Franklin County/ Guilford Township	234.3	Pullets	New	Approved

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Blue Springs Farm, LLC— Swine Finishing Barn 174 Stair Farm Lane Berlin, PA 15530	Somerset County/ Brothersvalley Township	684.9	Swine	New	Approved
Ronald E. Goss— Goss Family Farm 123 Decatur Road McClure, PA 17841	Mifflin County/ Decatur Township	638	Swine	Amended	Approved
Parx Casino and Racing 3001 Street Road Bensalem, PA 19020	Bucks County/ Bensalem Township	0	Horse	Amended	Approved
Justin Reiff 517 Baker Hollow Road Mifflinburg, PA 17844	Union County/ Buffalo Township	139	Broilers	New	Approved
Joseph A. Miller 820 Panic-Knoxdale Road Reynoldsville, PA 15851	Jefferson County/ McCalmont Township	100.06	Veal	Amended	Approved
Brubaker Farms, LLC— Dairy Farm 1 493 Musser Road Mount Joy, PA 17552	Lancaster County/ East Donegal Township	531.36	Cattle	Amended	Approved

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 17-912. Filed for public inspection May 26, 2017, 9:00 a.m.]

Dirt and Gravel Roads Pollution Prevention Maintenance Program

As required by 25 Pa. Code § 83.604(f) (relating to apportionment criteria), the State Conservation Commission (Commission) is providing public notice of the apportionment of Fiscal Year (FY) 2017-2018 Dirt, Gravel and Low Volume Road Pollution Prevention Maintenance Program (Program) funds to participating County Conservation Districts. This apportionment is authorized under 75 Pa.C.S. § 9106 (relating to dirt, gravel and low-volume road maintenance).

A. *Effective Date*

This apportionment is effective upon publication in the *Pennsylvania Bulletin*. Allocations will be disbursed when funds are released from the Treasury after July 1, 2017.

B. *Background*

The Commission approved the following allocations at their public meetings on May 9, 2017: \$26.068 million of FY 2017-2018 funds were apportioned according to stipulations in 75 Pa.C.S. § 9106(c).

Copies of 25 Pa. Code § 83.604 and 75 Pa.C.S. § 9106 are available from Roy Richardson, Dirt, Gravel and Low Volume Roads Program Coordinator, Room 311, 2301 North Cameron Street, Harrisburg, PA 17110, (717) 787-2103.

The following allocations are being made to the County Conservation Districts participating in the Program. Listed in alphabetical order, the allocations are as follows:

State Conservation Commission Dirt, Gravel and Low-Volume Road Maintenance Program

Dirt and Gravel County FY 2017-2018 Allocations Commission Approved May 9, 2017

**FY 2017-2018 Low Volume Road funds allocated separately*

<i>County</i>	<i>2017-2018 Allocation</i>
Adams	\$100,000 min
Allegheny	\$100,000 min
Armstrong	\$918,331
Beaver	\$ - I
Bedford	\$287,334
Berks	\$100,000 min
Blair	\$100,000 min
Bradford	\$1,375,000 max
Bucks	\$100,000 min
Butler	\$164,464
Cambria	\$120,887
Cameron	\$134,412
Carbon	\$100,000 min
Centre	\$155,390
Chester	\$100,000 min
Clarion	\$383,792
Clearfield	\$433,431
Clinton	\$178,109
Columbia	\$388,907
Crawford	\$761,964
Cumberland	\$100,000 min
Dauphin	\$100,000 min
Elk	\$161,890
Erie	\$324,274
Fayette	\$254,931
Forest	\$119,725
Franklin	\$100,000 min

<i>County</i>	<i>2017-2018 Allocation</i>
Fulton	\$143,772
Greene	\$415,889
Huntingdon	\$290,824
Indiana	\$539,539
Jefferson	\$322,270
Juniata	\$ - I
Lackawanna	\$133,062
Lancaster	\$104,049
Lawrence	\$100,000 min
Lebanon	\$100,000 min
Lehigh	\$ - I
Luzerne	\$210,318
Lycoming	\$423,286
McKean	\$218,953
Mercer	\$220,969
Mifflin	\$100,000 min
Monroe	\$100,000 min
Montgomery	\$100,000 min
Montour	\$100,000 min
Northampton	\$100,000 min
Northumberland	\$209,705
Perry	\$149,183
Pike	\$121,712
Potter	\$853,192
Schuylkill	\$185,934
Snyder	\$125,630
Somerset	\$305,096
Sullivan	\$379,818
Susquehanna	\$1,375,000 max
Tioga	\$1,069,331
Union	\$100,000 min
Venango	\$539,678
Warren	\$597,951
Washington	\$366,960
Wayne	\$517,172
Westmoreland	\$168,272
Wyoming	\$296,120
York	\$373,474
Total	\$18,620,000

Notes:

min = minimum allocation

max - maximum allocation

I = ineligible for FY 2017-2018 Dirt and Gravel allocation

**State Conservation Commission
Dirt, Gravel and Low-Volume Road
Maintenance Program**

**Low-Volume Road County FY 2017-2018 Allocations
Commission Approved May 9, 2017**

**FY 2017-2018 Dirt and Gravel Road funds allocated separately*

<i>County</i>	<i>2017-2018 Allocation</i>
Adams	\$130,987
Allegheny	\$273,374
Armstrong	\$146,004
Beaver	\$ - I
Bedford	\$191,903
Berks	\$279,839
Blair	\$88,329
Bradford	\$111,071
Bucks	\$197,956
Butler	\$196,594

<i>County</i>	<i>2017-2018 Allocation</i>
Cambria	\$118,840
Cameron	\$40,000 min
Carbon	\$54,572
Centre	\$113,249
Chester	\$219,021
Clarion	\$104,888
Clearfield	\$127,597
Clinton	\$60,115
Columbia	\$92,158
Crawford	\$110,169
Cumberland	\$ - I
Dauphin	\$131,192
Elk	\$40,000 min
Erie	\$139,062
Fayette	\$158,875
Forest	\$40,000 min
Franklin	\$139,003
Fulton	\$68,459
Greene	\$117,802
Huntingdon	\$116,585
Indiana	\$183,830
Jefferson	\$107,275
Juniata	\$ - I
Lackawanna	\$84,673
Lancaster	\$295,831
Lawrence	\$112,601
Lebanon	\$91,268
Lehigh	\$ - I
Luzerne	\$166,274
Lycoming	\$139,939
McKean	\$65,625
Mercer	\$148,519
Mifflin	\$58,244
Monroe	\$123,641
Montgomery	\$175,596
Montour	\$41,008
Northampton	\$ - I
Northumberland	\$115,598
Perry	\$113,777
Pike	\$40,000 min
Potter	\$59,716
Schuylkill	\$168,199
Snyder	\$74,982
Somerset	\$191,876
Sullivan	\$40,000 min
Susquehanna	\$66,291
Tioga	\$66,883
Union	\$49,382
Venango	\$81,073
Warren	\$63,792
Washington	\$214,255
Wayne	\$88,068
Westmoreland	\$286,082
Wyoming	\$44,110
York	\$281,948
Total	\$7,448,000

Notes:

min = minimum allocation

I = ineligible for FY 2017-2018 Low-Volume Road allocation

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 17-913. Filed for public inspection May 26, 2017, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Commission Meeting

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on Friday, June 16, 2017, at 9 a.m. at the Lake Raystown Resort, River Birch Ballroom, 3101 Chipmunk Crossing, Entriken, PA 16638. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312.

Supplementary Information

The business meeting will include actions or presentations on the following items: (1) informational presentation of interest to the Juniata Subbasin area; (2) election of officers for Fiscal Year (FY) 2018; (3) the proposed Water Resources Program for FYs 2018 and 2019; (4) amendment of the Comprehensive Plan for the Water Resources of the Susquehanna River Basin; (5) the proposed FY 2018 Regulatory Program Fee Schedule; (6) adoption of a preliminary FY 2019 budget; (7) treasury management services agreement with First National Bank; (8) ratification/approval of contracts/grants; (9) rulemaking action to amend Commission regulations to clarify application requirements and standards for review of projects, amend the rules dealing with the mitigation of consumptive uses, add a subpart to provide for registration of grandfathered projects and revise requirements dealing with hearings and enforcement actions; (10) report on delegated settlements; (11) EOG Resources, Inc. request for waiver of application required by 18 CFR 806.3 and 806.4 (relating to definitions; and projects requiring review and approval); (12) Middletown Borough request for waiver of application required by 18 CFR 806.6(a)(5) and (b) (relating to transfer of approvals); and (13) Regulatory Program projects and requests for extension of emergency certificates, including for Susquehanna Nuclear, LLC.

Projects, the fee schedule, the request of waiver by EOG Resources, Inc. and amendments to the Comprehensive Plan listed for Commission action are those that were the subject of a public hearing conducted by the Commission on May 11, 2017, and identified in the notice for the hearing, which was published at 82 FR 17497 (April 11, 2017). The rulemaking was published at 81 FR 64812 (September 21, 2016), and subject to four public hearings on November 3, 2016, November 9, 2016, November 10, 2016, and December 8, 2016, and a public comment period that closed on January 30, 2017.

The public is invited to attend the Commission's business meeting. Comments on the Regulatory Program projects, the fee schedule, the request for waiver by EOG Resources, Inc. and amendments to the Comprehensive Plan were subject to a deadline of May 22, 2017. Written comments pertaining to other items on the agenda at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. The comments are due to the Commission on or before June 9, 2017. Comments will not be accepted at the business meeting noticed herein.

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: May 11, 2017

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 17-914. Filed for public inspection May 26, 2017, 9:00 a.m.]

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from April 1, 2017, through April 30, 2017.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals by Rule Issued Under 18 CFR 806.22(e)

1. Mount Nittany Medical Center, ABR-201704001, College Township, Centre County, PA; Consumptive Use of Up to 0.0750 mgd; Approval Date: April 10, 2017.

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. Chief Oil & Gas, LLC, Pad ID: Romisoukas Drilling Pad, ABR-201209021.R1, Canton Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 3, 2017.

2. Chief Oil & Gas, LLC, Pad ID: T. Brown Drilling Pad, ABR-201210006.R1, Lemon Township, Wyoming County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 12, 2017.

3. SWN Production Company, LLC, Pad ID: Coyle Well Pad, ABR-201205006.R1, Liberty Township, Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 12, 2017.

4. SWN Production Company, LLC, Pad ID: Moore Well Pad, ABR-201205021.R1, Silver Lake Township, Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 12, 2017.

5. SWN Production Company, LLC, Pad ID: Wheeler Well Pad, ABR-201205022.R1, Silver Lake Township, Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 12, 2017.

6. SWN Production Company, LLC, Pad ID: O'Reilly Well Pad, ABR-201205023.R1, Forest Lake Township, Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 12, 2017.

7. SWN Production Company, LLC, Pad ID: Humbert Pad (RU-8), ABR-201206003.R1, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 12, 2017.

8. SWN Production Company, LLC, Pad ID: KOZIAL PAD, ABR-201206016.R1, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 12, 2017.

9. SWN Production Company, LLC, Pad ID: Marcucci Jones Pad, ABR-201205017.R1, Stevens Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 17, 2017.

10. Chief Oil & Gas, LLC, Pad ID: Teeter Drilling Pad, ABR-201210013.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 17, 2017.

11. Energy Corporation of America, Pad ID: COP 324 A, ABR-201208011.R1, Girard Township, Clearfield County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: April 24, 2017.

12. Chief Oil & Gas, LLC, Pad ID: Tague West Drilling Pad, ABR-201210012.R1, Lemon Township, Wyoming County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 24, 2017.

13. Chief Oil & Gas, LLC, Pad ID: SGL 12 D DRILLING PAD, ABR-201704002, Leroy Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: April 26, 2017.

14. SWEPI, LP, Pad ID: Owlett 843R, ABR-201204007.R1, Middlebury Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 27, 2017.

15. SWEPI, LP, Pad ID: Hepler 235, ABR-201204008.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 27, 2017.

16. Pennsylvania General Energy Company, LLC, Pad ID: COP Tract 293 Pad B, ABR-201206006.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.5000 mgd; Approval Date: April 28, 2017.

17. Pennsylvania General Energy Company, LLC, Pad ID: COP Tract 293 Pad C, ABR-201207010.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.5000 mgd; Approval Date: April 28, 2017.

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: May 16, 2017

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 17-915. Filed for public inspection May 26, 2017, 9:00 a.m.]

Projects Rescinded for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has rescinded the following project from April 1, 2017, through April 30, 2017.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, being rescinded for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Rescinded ABR Issued

1. Ultra Resources, Inc., Pad ID: Brown # 1 Pad Site, ABR-201510004, West Branch Township, Potter County, PA, Rescind Date: April 24, 2017.

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: May 16, 2017

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 17-916. Filed for public inspection May 26, 2017, 9:00 a.m.]

